



**FIRST QUARTER 2019
GROUNDWATER MONITORING AND REMEDIAL STATUS REPORT**

Part 1

**Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342**

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HAND DELIVERED

May 15, 2019
Kleinfelder Project No.: 20193011.001A

Mr. Christopher Ralston
Maryland Department of the Environment
Remediation Division, Oil Control Program
1800 Washington Blvd., Suite 620
Baltimore, MD 21230-1719

**SUBJECT: FIRST QUARTER 2019 GROUNDWATER MONITORING AND REMEDIAL
STATUS REPORT
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342**

Dear Mr. Ralston:

Enclosed please find the First Quarter 2019 Groundwater Monitoring and Remedial Status Report for the above referenced site. Three hard copies and one electronic copy of the report are included in this submittal.

Please feel free to contact us at 410.850.0404 if you have questions or require additional information.

Sincerely,

KLEINFELDER

Stacey E. Schiding
Project Manager

Mark J. Schaaf, C.P.G.
Project Director

cc: Ms. Jamila Chillemi - ExxonMobil Environmental & Property Solutions Company
Ms. Ellen Jackson - Maryland Department of the Environment
Mr. Andrew Miller - Maryland Department of the Environment
File



FIRST QUARTER 2019

GROUNDWATER MONITORING AND REMEDIAL STATUS REPORT

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland
Case Number 2006-0303-BA2
Facility I.D. No. 12342

INTRODUCTION

Kleinfelder has prepared this Groundwater Monitoring and Remedial Status Report for ExxonMobil Environmental & Property Solutions Company (ExxonMobil) in accordance with the September 11, 2008 *Consent Decree*.¹ This report summarizes monitoring and remedial activities conducted during the first quarter of 2019 for the above-referenced facility (the site), including activities related to supply well and Point of Entry Treatment (POET) sampling.

GENERAL SITE INFORMATION

Site setting, physical description, and investigation activities have been detailed in previous submittals to the MDE.^{2,3} Monitoring well construction details are provided as **Table 1**. A site plan depicting the site, surrounding properties, and monitoring well network is included as **Figure 1**.

MONITORING ACTIVITIES COMPLETED THIS PERIOD

Groundwater Gauging

Semi Annual gauging of all monitoring wells with an EIP was completed in February 2019. Groundwater gauging data are presented in **Table 3**. No liquid phase hydrocarbon was detected during the first quarter of 2019 in any monitoring well.

A potentiometric surface map based on groundwater elevations measured in first quarter 2019 from non-pumping "A" zone and piezometer monitoring wells is presented as **Figure 5**.

¹ MDE, September 11, 2008, *Consent Decree between the State of Maryland and Exxon Mobil Corporation*, Civil Action No. C-06-004455.

² Kleinfelder, July 2006, *Preliminary Hydrogeologic and Contaminant Assessment Report*, Exxon RAS #2-8077, 14258 Jarrettsville Pike, Phoenix, Maryland, MDE Case Number 2006-0303BA2.

³ Kleinfelder, August 15, 2011. *Near Northeast Area Supplemental Investigation and Remedial Measures Report*, Inactive Exxon Facility #28077, 14258 Jarrettsville Pike, Phoenix, Maryland, Case Number 2006-0303-BA2, Facility I.D. No. 12342.

Hydrographs for monitoring wells representing select areas outside the zone of pumping influence are presented in **Appendix A**.

Groundwater Sampling

Monitoring and sampling activities were conducted in the first quarter of 2019 in accordance with MDE approval^{3,4} and detailed on **Table 2**. Groundwater recovery zones are depicted on **Figures 2** and **3**. The MDE-approved sampling schedule is presented on **Figure 4**. Groundwater sampling completed in the first quarter of 2019 included:

- Monthly sampling (68 wells) completed in January, February, and March 2019;
- Quarterly sampling (136 wells) completed in February 2019;
- Of the 204 wells sampled in first quarter 2019, 21 had detections of MtBE above MDE standard (20 µg/L);
- Access was not permitted by third-party property owners for seven monitoring wells (MW-131A, MW-131B, MW-131C, MW-146, MW-146B, MW-146C, and MW-79);
- HydraSleeve™ samples were collected via discrete-depth and composite samplers as listed in **Table 2** and **Table 3**.

Surface Water Sampling

Surface water samples (Stream01 and Stream02) were collected in February 2019 from the two streams that receive remediation system effluent water.

Groundwater samples collected in the first quarter 2019 were submitted to Eurofins Lancaster Laboratories of Lancaster, Pennsylvania for analysis of select volatile organic compounds (VOCs) and fuel oxygenates using Environmental Protection Agency Method 8260B. Monitoring well and surface water analytical data are summarized in **Table 2** and depicted on **Figures 2** and **3**.

Supply Well Sampling

There were a total of 46 potable wells in the private supply well sampling program during the first quarter 2019. MtBE results are illustrated on **Figure 6**. MtBE concentrations for all supply wells with MtBE above 0.5 µg/L during this reporting period are listed in **Table 5a**, and benzene concentrations above 0.5 µg/L are listed in **Table 5b**. The following sampling events were conducted during this reporting period:

⁴ MDE, January 6, 2012. *Approval of Monitoring Well Sampling Frequencies*, Case No. 2006-0303-BA, Former Exxon R/S No. 2-8077, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland, Facility I.D. No. 12342.

- Monthly Potable Well Sampling – January 8, February 5, March 5 2019.
 - 1 well was sampled during the scheduled event.

- Semi-annual Potable Well Sampling⁵ – January 14 through February 25, 2019.
 - 44 of 46 wells were sampled during the event.
 - 2 wells were inaccessible during this event as noted in **Table 4**.

During the first quarter 2019, no residential properties were found to contain gasoline constituents at detections above the MDE standards for groundwater during the reporting period.

During the first quarter 2019, no residential properties were sampled for the first time.

REMEDIATION ACTIVITIES

Remediation activities are conducted using up to 45 monitoring wells (recovery wells) on 9 separate properties. Of these 45 recovery wells, 15 had detections of MtBE above MDE standard (20 µg/L) in first quarter 2019. Remediation system areas are numbered to correspond with the labeled areas on **Figure 7**. There are currently two remediation systems operating at the site: groundwater extraction/treatment and dual-phase extraction.

Groundwater Extraction and Treatment System

Groundwater is recovered from monitoring wells depicted on **Figure 7** through a combination of submersible pneumatic pumps and high vacuum DPE. Groundwater recovery is conducted in compliance with *Water Appropriation and Use Permits* BA2006G003(05)⁶ and BA2006G103(03).⁷ These permits have an effective date of February 1, 2018 and an expiration date of January 31, 2024. Liquid phase granular activated carbon (LGAC) is used to treat recovered groundwater prior to discharge.

Effluent samples are collected weekly for compliance with the Notice of Intent (NOI) discharge permit and results are reported quarterly to the MDE in a discharge monitoring report. Effluent data for the groundwater treatment system are summarized in **Table 12**. Groundwater remediation system treatment efficiency for the first quarter 2019 is summarized in **Table 11**. Groundwater recovery and treatment system performance is summarized below and in **Table 8**.

⁵At 14307 Jarrettsville Pike, samples were collected monthly from Well A. Due to a mechanical pump failure, Well B has not been sampled since December 2010.

⁶ MDE, January 25, 2018, *State Water Appropriation Permit No. BA2006G003(05)*, Revision 5. Former Exxon R/S No. 2-8077, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland, Case Number 2006-0303-BA2.

⁷ MDE, January 25, 2018, *State Water Appropriation Permit No. BA2006G103(03)*, Revision 3. Former Exxon R/S No. 2-8077, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland, Case Number 2006-0303-BA2.

Quadrant	Runtime (%)	Est. Average Pumping Rate (gallons per minute [gpm])
Southwest (up to 21 wells)	~95.68	2.7
Northeast (up to 22 wells)	~95.68	4.1

Groundwater treatment system – recovered groundwater is treated with equipment on the service station property. The integrated treatment system was brought online February 5, 2007.

Groundwater treatment equipment first quarter 2019 performance:

- Runtime = 95.68%
- 100% of groundwater was treated onsite and discharged to surface water outfalls
- Average Treatment Efficiency = 100% (based on influent and effluent lab analysis)

Cumulative Groundwater Recovery Data – Groundwater recovery has been ongoing since February 17, 2006 as detailed in previous submittals. Based on data collected through the first quarter 2019:

- Approximately 149.3 million gallons of groundwater have been recovered
- Approximately 8.5 million gallons of groundwater transported offsite for disposal
- Approximately 139.9 million gallons of groundwater treated and discharged to surface water in accordance with general discharge permit number MDG919826

Daily groundwater discharge rates and influent MTBE concentrations over the last year are presented in **Charts 3** through **6**. Groundwater discharge rate data for the first quarter are summarized in **Table 7**. During the first quarter 2019, groundwater recovery and groundwater discharge complied with all permit conditions.

Including groundwater recovery shutdowns associated with routine equipment testing and maintenance activities, during the first quarter of 2019 the groundwater recovery system was offline for approximately 92.25 hours in the Northeast and Southwest. Individual groundwater recovery downtime events are summarized as follows:

- January 7 - 9, 2019 – Three system shut downs occurred totaling approximately 25.5 hours of non-consecutive downtime due to a high water level alarms in the new influent and/or effluent tank during the startup and shakedown phase for new transfer pumps and tanks, which were installed inside the former service bay area and brought online early January. The tanks were pumped out and the system was restarted following each downtime event.
- January 16, 2019 – A corroded pressure gauge fitting on a carbon vessel failed, leaking water onto the service bay floor, filling a floor sump, and triggering an alarm causing the system to shut down. The carbon vessel was removed from service, the floor sump was

pumped out and the system was restarted. This resulted in 1 hour of downtime for Northeast and Southwest groundwater recovery.

- January 20, 2019 - Clogged wye strainer and bag filters resulted in a high water alarm, triggering a system shutdown. The influent tank was pumped out and the system was restarted. This resulted in 12.5 hours of downtime for Northeast and Southwest groundwater recovery.
- January 27, 2019 – A phase loss resulted in system shutdown until system could be reset resulting in 30.25 hours of downtime for Northeast and Southwest groundwater recovery.
- February 21, 2019 – System was shut down while wiring changes to the main system control panel were completed resulting in 1.25 hours of downtime for Northeast and Southwest groundwater recovery.
- February 25, 2019 – A phase loss due to high winds resulted in system shutdown for 3 hours for Northeast and Southwest groundwater recovery.
- March 22, 2019 – Influent pump skid wye strainer housing cracked; the system was down for repairs resulting in 6 hours of downtime for Northeast and Southwest groundwater recovery.
- March 25, 2019 – A small leak from a cam lock fitting on a carbon vessel discharge line triggering a floor sump alarm and shut down the system until the hose could be repaired, the floor sump pumped out, and the system reset. This resulted in 12.75 hours of downtime for Northeast and Southwest groundwater recovery.

Dual Phase Extraction System

During the first quarter 2019 one SVE/DPE system (ESD DPE Claw) operated on the former service station property in the southwest quadrant. A list of the active and inactive SVE/DPE wells during the first quarter of 2019 can be found in **Table 1**.

ESD DPE Claw – High vacuum extracts soil vapors and groundwater from the service station property recovery wells, and soil vapors from the intersection wells. The extracted vapor is treated with vapor phase granular activated carbon (VGAC).

System	Runtime (%)	Est. Avg. Vapor Phase TPH Recovery Rate (lb./day)	Benzene Recovery Rate (lb./day)	Treatment Efficiency
ESD DPE Claw	86.99	0.01	0	100%

Vapor phase hydrocarbon recovery rates and influent total petroleum hydrocarbon concentrations over the last year are presented in **Charts 1** and **2**. SVE/DPE system monitoring and performance data for the first quarter 2019 are summarized in **Table 9**. DPE system treatment efficiency during the first quarter 2019 is summarized in **Table 10**. Influent analytical laboratory concentrations and

hydrocarbon recovery rates were below MDE permitted effluent limits during the first quarter 2019. The DPE system continues to operate in compliance with the General Permit with no permit conditions violated during the first quarter 2019.

In addition to shutdowns associated with routine equipment testing and maintenance activities, the ESD dual-phase extraction (DPE) system was offline for a total of approximately 278 hours during the first quarter of 2019. Individual ESD Dual-Phase system downtime events are summarized as follows:

- January 21, 2019 – Transfer Pump in DPE trailer faulted out, causing air/water separator to fill to point of shutting blower off and the water discharge line freezing until the line could be thawed, broken fittings could be replaced and the DPE restarted. This resulted in 21.25 hours of DPE downtime.
- January 29, 2019 – Power was turned off to the DPE in order to swap out a faulty variable frequency drive (VFD) unit. This resulted in 1 hour of DPE downtime.
- January 30, 2019 – Phase loss caused DPE to shutdown until it could be manually restarted. This resulted in 16 hours of DPE downtime.
- February 2, 2019 – Float contacts in DPE air/water separator did not trigger setpoints for operating the DPE transfer pump, resulting in tank filling to point of shutting blower off. The floats were cleaned and the DPE was reset. This resulted in 55 hours of DPE downtime.
- February 4, 2019 – A leak in the water discharge line within the DPE trailer filled the secondary containment pan triggering a high water alarm and shutting the DPE down. A section of leaking pipe and fittings were replaced and the DPE was restarted. This resulted in 16 hours of downtime.
- February 7, 2019 – The transfer pump circuit tripped in DPE trailer, causing air/water separator to fill shutting the blower off until tank could be emptied and DPE restarted. This resulted in 0.5 hour of DPE downtime.
- February 8, 2019 – The transfer pump circuit tripped in DPE trailer, causing air/water separator to fill and shut the blower off until tank could be emptied and DPE restarted. This resulted in 13.25 hours of DPE downtime.
- February 21, 2019 – System turned off while wiring changes to system panel were underway, resulting in 1.25 hours of DPE downtime.
- February 25, 2019 – High winds caused entire system to go offline until it could be manually restarted, resulting in 3 hours of DPE downtime.
- February 28, 2019 – DPE trailer offline while replacing motor for DPE transfer pump, resulting in 3.75 hours of DPE downtime.
- March 1, 2019 – DPE offline due to high water alarm in air/water separator until it could be manually reset. This resulted in 67.75 hours of downtime.

- March 4, 2019 – DPE offline due to high water alarm in air/water separator until it could be manually reset. This resulted in 9.5 hours of downtime.
- March 7, 2019 – DPE turned off while troubleshooting recent alarms. This resulted in 2 hours of DPE downtime.
- March 15, 2019 – DPE trailer offline due to phase loss until it could be manually restarted. This resulted in 62.25 hours of DPE downtime.
- March 22, 2019 - Influent pump skid wye strainer housing cracked while servicing; the DPE system was down while repairs were completed. This resulted in 5.5 hours of DPE Downtime.

Recent (2-Year) History of Remedial System Activities/Modifications

For a chronology of remedial system activities/modifications from 2006 to 2016, please refer to Appendix B of the Fourth Quarter 2018 Groundwater Monitoring and Remedial Status Report. A summary of more recent (last two years) remedial activities and modifications is provided below:

- April 12, 2017 – Tri-Lobe SVE system taken offline indefinitely; SVE wells MW-7, MW-16R, MW-27R, MW-187A and MW-187B connected to the ESD DPE Claw system.
- June 23, 2017 – Pump removed from MW-139 to replace non-functioning pump in MW-187B.
- September 19, 2017 – Pneumatic pump installed in MW-168 for temporary pump test, running off of air supply and water return from the MW-169 vault.
- October 10, 2017 – Pumps in recovery wells MW-178C and MW-183 were lowered an additional 50 feet to a total depth of 200 feet below grade.
- October 23 and 24, 2017 – Recovery well MW-181B was converted into a monitoring well. Monitoring well MW-181A was converted into a recovery well.
- December 29, 2017 – Pump and temporary above-grade piping connections removed from MW-168, terminating temporary pumping test.
- February 26, 2018 – One of the southwest influent tanks (T-102) was removed from site, all influent (untreated water) is now stored in remaining tank T-202.
- April 16, 2018 – Pneumatic pump reinstalled in MW-168, to continue pumping test longer-term.
- July 30, 2018 – MW-59D converted into a monitoring well as part of the MDE-approved Northeast sequential recovery well conversion. MW-151 pump removed from service.
- August 3, 2018 – MW-59B pump removed from service, MW-59D redeveloped.
- August 13, 2018 – Recovery well MW-57 converted into a monitoring well as part of the MDE-approved Northeast sequential recovery well conversion. Other wells approved for conversion had pumps removed as previously reported, including MW-181B removed on 10/23/17, MW-76 removed on 5/21/18, MW-59D removed on 7/30/18, MW-32 removed 12/7/17, and MW-43A removed on 1/31/13.

- August 30, 2018 – MW-59B pump reinstalled.
- September 11, 2018 – Subterranean leak was identified at location of abandoned well MW-51. Air turned off to southwest zones A-E.
- September 12 through 13, 2018 – Recovery wells MW-110, MW-85, MW-77A were converted into monitoring wells and redeveloped as part of the MDE-approved Northeast sequential recovery well conversion. Also scheduled for monitoring well conversion in September was MW-58, although the pump for MW-58 had already been removed on 3/28/18 due to the pump not functioning properly.
- September 27, 2018 - Pump and temporary above-grade piping connections removed from MW-168, terminating temporary pumping test.
- October 8, 2018 – Recovery wells MW-36R, MW-77R, MW-87, and MW-137 were converted into monitoring wells and redeveloped as part of the MDE-approved Northeast sequential recovery well conversion.
- October 16, 2018 – Pump installed in MW-187C to a depth of 150' bgs.
- October 26, 2018 – Pumps were removed from MW-9 and MW-17.
- November 6, 2018 - Recovery well MW-77B was converted into a monitoring well and redeveloped as part of the MDE-approved Northeast sequential recovery well conversion.
- November 7, 2018 – Recovery wells MW-58R, MW-82, and MW-84 were converted into monitoring wells and redeveloped as part of the MDE-approved Northeast sequential recovery well conversion.
- December 5, 2018 – MW-188D Packer removed and purged of 275 gallons.
- December 5 through 20, 2018 – New remediation system components (influent tank T-100, effluent tank T-200, transfer pumps and totalizers) installed in former service bay area and tested.
- January 3, 2019 – Commissioning of new groundwater treatment system results in all recovered water being treated through new influent/effluent tanks, transfer pumps and totalizers.
- January 18, 2019 – Former influent and effluent frac tanks dewatered and fully removed from service.
- February 11, 2019 – Former discharge trailer and southwest lift station decommissioned and removed from the site.
- March 5, 2019 – Recovery well pump in MW-54B deepened to 115' below top of casing and recovery well pump in MW-38C deepened to 150' below top of casing with MDE approval.

ACTIVITIES TO BE COMPLETED NEXT PERIOD (SECOND QUARTER 2019)

Activities planned for the second quarter 2019 include system operation and maintenance and monitoring well gauging/sampling according to the MDE-approved schedule.

Monitoring well MW-138D will be converted into a recovery well. This conversion was approved by the MDE on April 5, 2019.⁸

A temporary pump test will be conducted on MW-73C, and recovery will be initiated from MW-82D. These activities were approved by the MDE on April 3, 2019.⁹

Well abandonment activities are expected to commence in the second quarter, per MDE's approval letter dated March 29, 2019.¹⁰

The MDE will be notified and approval requested for any activities specified in the MDE's August 23, 2006 letter.¹¹

⁸ MDE, April 5, 2019, *Email: Re: Case No. 2006-0303-BA2 / 28077 Phoenix: Initiation of recovery in MW-138D.*

⁹ MDE, April 3, 2019, *Approval of Initiation of Recovery from MW-73C and MW-82D*, Case No. 2006-0303-BA, Former Exxon R/S No. 2-8077, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland.

¹⁰ MDE, March 29, 2019, *Approval of Groundwater Monitoring Reduction and Well Abandonment Request*, Case No. 2006-0303-BA, Former Exxon R/S No. 2-8077, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland.

¹¹ MDE, August 23, 2006, *Case No. 2006-0303-BA2. Jacksonville Exxon R/S No. 2-8077*, 14258 Jarrettsville Pike, Phoenix, Baltimore County, Maryland, Facility I.D. No. 12342.

TABLES

- 1 Well Construction and Remediation Well Summary
- 2 Summary of Groundwater Analytical Results
(April 2018– March 2019)
- 3 Monitoring Well Gauging Data Summary
(April 2018 – March 2019)
- 4 Private Supply Well Analytical Table – Five Quarters
(January 2018-March 2019 hard copy)
- 5a Maximum MtBE Concentrations >0.5 µg/L for Supply Wells Sampled During the First Quarter 2019
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- 6 Supply Well Properties Not Sampled During Scheduled Events
- 7 Groundwater Recovery Well Zone Data (1 year)
- 8 First Quarter 2019 Remediation System Monitoring & Performance: Groundwater
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- 1 Approximate Hydrocarbon Removal Rates – SW SVE Systems (1 year)
- 2 Influent TPH Concentrations over Time – SW SVE Systems (1 year)
- 3 Average Daily Groundwater Discharge Rates – SW (1 year)
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- 5 Influent MTBE Concentrations over Time – SW Groundwater Zones (1 year)
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- 1 Site Plan
- 2 East Groundwater Concentration Map
- 3 West Groundwater Concentration Map
- 4 MDE Approved Monitoring Point Sampling Frequency Map
- 5 Potentiometric Surface Map Gauging Event: February 2019
- 6 Private Supply Well MTBE Results Map
- 7 Remediation Layout

APPENDICES

- A Select Hydrographs

TABLES

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
March 31, 2019

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet) below TOC	TOC Elevation	Pump Type	Pump Depths	SVE/DPE	Comment
MW-1	6	2	20	25	45	20-45	586.80				
MW-1A	10	6	35	20	55	35-55	586.09	Pneumatic	49.00		SVE Offline on 4/12/17
MW-2	6	2	20	30	50	20-50	588.28				
MW-2A	10	6	35	20	55	35-55	587.56	Pneumatic	45.10		SVE Offline on 4/12/17
MW-3	6	2	20	30	50	20-50	590.83		44.58	DPE	
MW-3P	6	2	30	20	50	30-50	590.09				
MW-4	6	2	15	35	50	15-50	592.13	Pneumatic	44.00		SVE Offline on 4/12/17
MW-4A	10	6	35	20	55	35-55	589.08				
MW-5	10	6	20	25	45	20-45	589.74				
MW-6	10	6	20	30	50	20-50	589.01		49.80	DPE	
MW-6P	6	2	30	20	50	30-50	590.47				
MW-7	10	6	20	35	55	20-55	591.79	Pneumatic	51.00		SVE Offline on 4/12/17
MW-8	8	4	25	20	45	25-45	590.75				
MW-9	8	4	25	25	50	25-50	588.99				SVE Offline 4/12/17, GW Recovery ceased 9/11/2018
MW-10*	10	~	~	~	34.5	~	~				Borehole abandoned (well never installed)
MW-11*	10	~	~	~	150	~	~				Borehole abandoned (well never installed)
MW-12	10	4	20	15	35	20-35	587.90				
MW-13	8	4	25	10	35	25-35	589.30		33.80	DPE	
MW-13P	6	2	30	20	50	30-50	591.54				
MW-14	8	4	20	25	45	20-45	592.13				
MW-15	10	4	15	20	35	15-35	584.29				
MW-16	8	4	20	18	38	20-38	591.99		33.00	DPE	DPE inactive during the quarter
MW-16R	10	6	45	15	60	45-60	591.89	Pneumatic	55.00		SVE Offline on 4/12/17
MW-17	8	4	25	25	50	25-50	588.19				SVE Offline 4/12/17, GW Recovery ceased 9/11/2018
MW-18*	10	~	~	~	46	~	~				Borehole abandoned (well never installed)
MW-19	10	6	20	25	45	20-45	587.43	Pneumatic	39.00		SVE Offline on 4/12/17
MW-20	8	4	20	20	40	20-40	592.80				
MW-21	10	6	20	25	45	20-45	586.81	Pneumatic	39.30		SVE Offline on 4/12/17
MW-22	10	6	20	25	45	20-45	587.01	Pneumatic	40.65		SVE Offline on 4/12/17
MW-23	10	6	20	25	45	20-45	585.66	Pneumatic	39.00		SVE Offline on 4/12/17
MW-24	8	4	20	15	35	20-35	580.33				Recovery activities ceased 5/6/2015
MW-25	10	6	25	30	55	25-55	592.34				Recovery activities ceased 11/19/2013
MW-26	10	6	25	20	45	25-45	578.25				Recovery activities ceased 5/6/2015
MW-27	10	6	27	16	43	27-43	591.78		39.83	DPE	
MW-27B	10	6	60	65	125	60-125	591.87				
MW-27P	6	2	35	20	55	35-55	592.96				
MW-27R	10	6	30	30	60	30-60	592.07	Pneumatic	56.00		SVE Offline on 4/12/17
MW-28	10	6	20	25	46	20-45	579.26				Recovery activities ceased 5/20/2011
MW-29	10	6	10	20	30	10-30	564.28				Recovery activities ceased 5/6/2015
MW-30	10	6	10	25	35	10-35	564.05				Recovery activities ceased 5/6/2015
MW-30P	3	1	15	15	30	15-30	564.35				
MW-31	10	6	10	20	30	10-30	564.31				Recovery activities ceased 1/16/2014
MW-32	10	6	30	20	50	30-50	593.09				Recovery activities ceased 12/7/2017
MW-33*	10	6	10	20	30	10-30	563.26				Well abandoned 2/20/18
MW-33P	3	1	15	25	40	15-40	563.65				
MW-34*	10	6	10	20	30	10-30	564.82				Well abandoned 2/20/2018
MW-34P	3	1	18	20	38	18-38	565.06				
MW-35*	10	6	10	20	30	10-30	564.37				Well abandoned 2/20/2018
MW-36	10	6	15	30	50.5	15-45	590.05				Recovery activities ceased 12/28/2010
MW-36C	15	10	125	299	424	125-424	NSVD				Well deepened 8/18/2013
MW-36P	6	2	15	30	45	15-45	589.65				

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
March 31, 2019

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet) below TOC	TOC Elevation	Pump Type	Pump Depths	SVE/DPE	Comment
MW-36R	10	6	30	50	80	30-80	589.54				Recovery activities ceased 10/8/2018
MW-37	10	6	40	56	100	40-96	591.26	Pneumatic	57.00		
MW-37P	6	2	36	60	98	36-96	590.81				
MW-38	10	6	23	40	70	23-63	594.61	Pneumatic	57.00		
MW-38B	10	6	68	57	125	68-125	596.00				
MW-38C	15	10	125	175	300	125-300	595.49	Pneumatic	150.00		
MW-38P	6	2	23	40	63	23-63	595.94				
MW-39*	10	6	15	20	35	15-35	574.80				Well abandoned 2/20/2018
MW-40	10	6	5	25	30	5-30	558.89				Recovery activities ceased 8/31/2015
MW-41A	6	2	15	20	35	15-35	549.12				
MW-41B	6	2	48	10	58	48-58	549.55				
MW-41C	10	6	60	290	350	60-350	549.33				
MW-42A	6	2	15	20	35	15-35	579.72				
MW-42B	6	2	45	10	55	45-55	580.00				
MW-42C	6	6	60	290	350	60-350	579.43				
MW-43A	6	2	20	20	40	20-40	575.95				Recovery activities ceased on 1/31/13
MW-43B	6	2	45	10	55	45-55	576.94				
MW-44	8	4	20	20	40	20-40	577.62				
MW-45	10	6	53	20	75	53-73	593.71	Pneumatic	68.00		
MW-45P	6	2	52.5	20	72.5	52.5-72.5	593.30				
MW-45R	8	6	70	20	90	70-90	593.80	Pneumatic	80.62		
MW-46	8	4	35	25	60	35-60	587.70				
MW-47A	6	2	20	20	40	20-40	583.91				
MW-47B	6	2	45	10	55	45-55	583.85				
MW-47BB	10	6	55	70	125	55-125	587.45				
MW-47C	15	10	125	175	300	125-300	587.18				
MW-48A	6	2	20	20	40	20-40	569.69				
MW-48B	6	2	45	10	55	45-55	569.60				
MW-48D	10	6	55	348	403	55-403	569.34				
MW-49	10	6	20	25	45	20-45	567.40				Recovery activities ceased 2/12/2014
MW-50	8	4	20	20	40	20-40	581.85				
MW-50B	6	2	45	10	55	45-55	581.93				
MW-50C	6	6	60	240	300	60-300	581.69				
MW-51*	10	6	20	25	45	20-45	565.61				Well abandoned 2/20/2018
MW-52	10	6	20	50	70	20-70	582.08				Recovery activities ceased 5/6/2015
MW-53A	6	2	15	20	35	15-35	539.98				
MW-53B	6	2	45	10	55	45-55	539.64				
MW-53C	10	6	60	290	350	60-350	538.57				
MW-54	10	6	16	40	56	16-56	597.93				
MW-54B	10	6	57	68	125	57-125	597.55	Pneumatic	115.00		
MW-54C	15	10	125	175	300	125-300	596.53				
MW-55*	10	6	10	30	40	10-40	551.65				Well abandoned 2/21/2018
MW-56A	6	2	15	20	35	15-35	540.23				
MW-56B	6	2	45	10	55	45-55	540.28				
MW-56C	10	6	60	290	350	60-350	540.30				
MW-57	10	6	25	40	65	25-65	582.34				Recovery activities ceased 8/13/18
MW-57P	6	2	20	50	70	20-70	582.16				
MW-58	10	6	35	30	65	35-65	581.17				Recovery activities ceased on 3/28/18
MW-58P	6	2	20	50	70	20-70	582.57				
MW-58R	6	6	35	45	80	35-80	581.95				Recovery activities ceased on 11/7/18
MW-59A	6	2	20	20	40	20-40	570.75				

Table 1
Well Construction and Remediation Well Summary
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, MD
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Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet below TOC)	TOC Elevation	Pump Type	Pump Depths	SVE/DPE	Comment
MW-59B	6	2	45	10	55	45-55	571.07	Pneumatic	45.00		Pump reinstalled and functional as of 8/30/18
MW-59D	10	6	23	25	50	23-48	570.54				Recovery activities ceased 7/30/18
MW-60	10	6	10	30	40	10-40	548.92				Recovery activities ceased 10/12/2011
MW-61A	6	2	15	20	35	15-35	563.92				
MW-61B	6	2	45	10	55	45-55	563.53				
MW-62A	6	2	25	20	45	25-45	578.24				
MW-62B	6	2	45	10	55	45-55	577.89				
MW-63	10	6	16	20	40	16-36	546.62				
MW-64*	10	6	5	25	30	5-30	540.47				Abandoned 8/8/2012
MW-65	10	6	5	25	30	5-30	536.39				
MW-66	10	6	5	25	30	5-30	535.53				
MW-67	10	6	10	30	40	10-40	542.78				
MW-68	8	4	5	25	30	5-30	526.39				
MW-69	8	4	5	25	30	5-30	533.06				
MW-70	10	6	25	25	50	25-50	NSVD				
MW-71	10	6	10	30	40	10-40	550.22				Recovery activities ceased 6/22/2010
MW-72	10	6	10	30	40	10-40	555.80				Recovery activities ceased 8/31/2015
MW-73	10	6	25	40	65	25-65	600.37				
MW-73C	10	6	125	175	300	125-300	NSVD				
MW-74	10	6	20	30	50	20-50	576.85	Pneumatic	45.00		
MW-75	10	6	25	25	50	25-50	573.54	Pneumatic	42.00		
MW-76	10	6	20	36	56	20-56	559.26				Recovery activities ceased 5/21/18
MW-76P	6	2	20	30	50	20-50	560.29				
MW-77A	10	6	10	15	25	10-25	548.96				Recovery activities ceased 9/12/18
MW-77B	10	6	33	10	43	33-43	548.69				Recovery activities ceased 11/7/18
MW-77R	10	6	15	30	50	15-45	549.58				Recovery activities ceased 10/8/18
MW-78A	8	4	2	18	22	2-20	530.77				
MW-78B	10	4	35	10	45	35-45	530.42				
MW-78C	10	6	60	240	300	60-300	531.42				
MW-78R	10	6	20	50	75	20-70	530.60				Recovery activities ceased 12/15/2009
MW-79	8	4	2	8	10	2-10	521.42				
MW-80A	10	6	5	25	35	5-30	542.42				Recovery activities ceased 11/19/2013
MW-80B	10	6	38.5	10	48.5	38.5-48.5	542.57				Recovery activities ceased 12/13/2013
MW-81	10	6	5	20	25	5-25	540.77				
MW-82	10	6	5	20	25	5-25	546.28				Recovery activities ceased 11/7/18
MW-82B	10	6	50	75	125	50-125	546.68	Pneumatic	80.00		
MW-82D	12	6	125	255	380	125-380	547.12				
MW-82R	10	6	3	35	46	3-38	546.80	Pneumatic	32.00		
MW-83	10	6	10	15	25	10-25	553.96				
MW-83R	10	6	20	30	50	20-50	554.78				
MW-84	10	6	40	20	60	40-60	592.95				Recovery activities ceased 11/7/18
MW-84P	6	2	40	20	60	40-60	593.13				
MW-85	10	6	40	20	60	40-60	591.65				Recovery activities ceased 9/12/18
MW-85P	6	2	35	25	60	35-60	591.17				
MW-86	10	6	40	20	60	40-60	591.05				
MW-86P	6	2	35	25	60	35-60	590.86				
MW-87	10	6	40	20	60	40-60	590.96				Recovery activities ceased 10/8/18
MW-87P	6	2	35	25	60	35-60	590.62				
MW-88	10	6	37.5	20	60	37.5-57.5	592.43				
MW-88P	6	2	40	20	60	40-60	592.71				
MW-89	8	4	10	25	40	10-40	562.36	Pneumatic	32.00		

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14258 Jarrettsville Pike
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Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet) below TOC	TOC Elevation	Pump Type	Pump Depths	SVE/DPE	Comment
MW-90	10	6	20	30	50	20-50	578.37				
MW-91	10	6	42	30	75	42-72	585.95				
MW-91C	15	10	80	217.4	297.4	80-297.4	586.25	Pneumatic	150.00		
MW-91D	15	6	400	20	420	400-420	586.66				
MW-92	6	2	69	40	109	69-109	557.70				
MW-92A	8	4	20	20	40	20-40	558.49				
MW-92C	6	6	60	340	400	60-400	558.10				
MW-93	6	2	27	15	45	27-42	578.49				
MW-93B	8	4	55	20	80	55-75	578.32				
MW-93C	6	6	80	220	300	80-300	579.02				
MW-94	6	2	17	15	37	17-32	558.28				
MW-95	6	2	2	18	21	2-20	528.49				
MW-95B	6	2	50	10	75	50-60	529.01				
MW-96A	8	4	4	20	25	4-24	539.78				
MW-96B	8	4	38	15	55	38-53	539.26				
MW-97	8	4	4	20	24	4-24	541.31				
MW-98A*	6	2	25	16	41	25-41	547.07				Well abandoned on 12/14/2016
MW-98B*	10	6	48	10	65	48-58	547.14				Well abandoned on 12/14/2016
MW-99A	10	6	3	12	15	3-15	535.44				
MW-99B	10	6	28	10	42	28-38	534.40				
MW-100A	10	6	3	12	15	3-15	534.89				
MW-100B	10	6	31	10	45	31-41	534.17				Recovery activities ceased 12/15/2009
MW-101A	10	6	3	12	15	3-15	537.64				
MW-101B	10	6	24	10	50	24-34	536.85				
MW-102*	10	6	2	23	25	2-25	552.49				Well abandoned 2/21/2018
MW-103	8	4	33	20	53	33-53	592.40				
MW-104	8	4	30	20	50	30-50	592.45				
MW-105	10	6	25	22	50	25-47	592.53				
MW-106	10	6	8.5	20	30	8.5-28.5	547.68				
MW-107	8	4	15	30	45	15-45	584.93				
MW-108	10	6	35	20	55	35-55	601.07				
MW-109	10	6	30	40	70	30-70	588.10				Recovery activities ceased 12/13/2013
MW-110	10	6	25	35	60	25-60	584.93				Recovery activities ceased 9/12/18
MW-111*	10	6	20	28	50	20-48	553.40				Well abandoned 2/21/2018
MW-112*	10	6	15	33	50	15-48	553.28				Well abandoned 2/21/2018
MW-113*	10	6	15	35	50	15-50	547.97				Well abandoned 2/21/2018
MW-114	8	4	25	15	40	25-40	586.86				
MW-115*	8	~	~	~	48.5	~	~				Borehole abandoned (well never installed)
MW-116*	10	6	12	53	65	12-65	548.44				Well abandoned 2/21/2018
MW-117*	10	6	10	50	67	10-60	554.05				Well abandoned 2/21/2018
MW-118	10	6	20	20	40	20-40	562.46				Recovery activities ceased 8/31/2015
MW-119	10	6	15	25	40	15-40	552.22				Recovery activities ceased 3/12/2014
MW-120	10	6	15	25	40	15-40	554.00				
MW-121	10	6	35	25	60	35-60	593.80	Pneumatic	55.18		
MW-122	10	6	20	30	50	20-50	560.45				
MW-123*	10	6	15	35	50	15-50	550.86				Well abandoned 2/21/2018
MW-124*	10	6	13	23	38	13-36	551.13				Well abandoned 2/21/2018
MW-125	10	6	32	23	55	32-55	574.08				
MW-126*	10	6	24	15	41	24-39	568.50				Well abandoned 2/21/2018
MW-127*	10	6	28	25	53	28-53	570.77				Well abandoned 2/20/2018
MW-128A*	10	6	38	20	58	38-58	561.55				Well abandoned on 12/14/2016

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14258 Jarrettsville Pike
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March 31, 2019

Well ID	Borehole Diameter (inch)	Well Diameter (inch)	Riser/Casing Length (feet)	Screen Length/ Open Interval (feet)	Total Borehole Depth (feet)	Screen Interval (feet) below TOC	TOC Elevation	Pump Type	Pump Depths	SVE/DPE	Comment
MW-128B*	10	6	68	10	83	68-78	561.18				Well abandoned on 12/14/2016
MW-128C	6	6	40	160	200	40-200	563.87				
MW-129A*	10	6	25	20	45	25-45	566.56				Well abandoned on 12/14/2016
MW-129B*	10	6	51	10	68	51-61	565.62				Well abandoned on 12/14/2016
MW-130	6	2	25	25	50	25-50	577.35				
MW-131A	6	2	5	15	25	5-20	526.33				
MW-131B	8	2	30	5	35	30-35	526.31				
MW-131C	6	6	60	299	359	60-359	525.70				Well deepened 10/8/2013
MW-132A	8	2	2	15	17	2-17	524.71				
MW-132B	8	2	25	5	30	25-30	524.45				
MW-133A	6	2	15	15	30	15-30	549.05				
MW-133B	6	2	40	10	50	40-50	549.22				
MW-133C	6	6	60	140	200	60-200	550.87				
MW-134A	6	2	28	25	55	28-53	544.04				
MW-134B	6	2	65	10	75	65-75	544.29				
MW-135A	8	4	20	20	40	20-40	560.67				
MW-135B	8	4	50	10	60	50-60	560.44				
MW-135C	10	6	60	337	397	60-397	562.28				Well deepened 7/30/2013
MW-136	6	2	25	25	50	25-50	547.48				
MW-137	10	6	15	30	45	15-45	563.37				Recovery activities ceased 10/8/18
MW-138	10	6	14	30	45	14-44	570.60				
MW-138D	10	6	60	344	404	60-404	572.71				
MW-139	10	6	60	20	80	60-80	592.43				SVE Offline 4/12/17, Recovery ceased 6/23/2017
MW-140A	8	4	10	20	30	10-30	548.02				
MW-140B	8	4	40	15	55	40-55	547.49				
MW-141A	6	2	30	20	50	30-50	586.34				
MW-141B	6	2	60	10	70	60-70	586.42				
MW-141C	10	6	70	230	300	70-300	586.31				
MW-142	10	6	30	35	65	30-65	583.87				
MW-143	10	6	30	35	65	30-65	584.39				
MW-144	8	6	24.5	35	62.5	25-60	590.89				SVE Offline on 4/12/17
MW-145P	3	1	15	25	40	15-40	564.11				
MW-146	8	4	35	25	60	35-60	601.84				
MW-146B	15	6	60	66.5	126.5	60-126.5	601.23				
MW-146C	15	6	125	175	300	125-300	601.55				
MW-147	10	2	~	~	80	~	534.62				Nested, multi-level air sparge point
MW-147PA	6	2	8	72	80	8-80	534.52				
MW-147PB	10	2	8	72	80	8-80	534.43				
MW-147PC	6	2	8	72	80	8-80	534.52				
MW-148A	6	2	30	33	63	30-63	609.96				
MW-148B	6	2	73	10	83	73-83	608.97				
MW-149*	10	6	19	30	50	19-49	573.79				Well abandoned 2/22/2018
MW-150A	3	1	2	12	14	2-14	521.66				
MW-150B	3	1	24	10	34	24-34	520.83				
MW-151	8	4	35	25	60	35-60	594.74		57.00		SVE Offline on 4/12/17, Groundwater recovery resumed 7/30/18
MW-152	8	4	35	25	60	35-60	591.94	Pneumatic	57.00		SVE Offline on 4/12/17
MW-153A*	8	4	5	20	25	5-25	548.58				Well abandoned 2/22/2018
MW-153B*	8	4	35	10	45	35-45	548.46				Well abandoned 2/22/2018
MW-154	10	6	20	40	60	20-60	563.03				Recovery activities ceased 5/6/2015
MW-155	10	6	5	45	50	5-50	557.88				Did not pump during the quarter

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MW-156	10	6	20	50	70	20-70	555.98				Recovery activities ceased 8/31/2015
MW-157P	6	2	10	50	60	10-60	552.64				
MW-158P*	6	2	20	40	60	20-60	553.77				Well abandoned 2/21/2018
MW-159	10	6	30	40	70	30-70	550.58				
MW-160	10	6	20	50	70	20-70	567.97				
MW-161*	10	6	20	40	60	20-60	570.79				Well abandoned 2/22/2018
MW-162A	6	2	35	10	45	35-45	547.93				
MW-162B	10	2	55	10	65	55-65	547.33				
MW-162C	6	6	60	240	300	60-300	546.27				
MW-163B*	6	2	45	10	55	45-55	531.50				Well abandoned 2/22/2018
MW-164B	8	4	60	15	75	60-75	592.56				
MW-165C	6	6	60	390	450	60-450	587.64				
MW-166A	8	4	40	20	60	40-60	590.15				
MW-166B	8	2	50	20	70	50-70	589.43				
MW-166C	6	6	60	555	615	60-615	597.68				
MW-167	10	6	30	30	60	30-60	581.17				
MW-168	10	6	65	185	250	65-250	581.78				Pump active 4/18/18 to 9/27/18
MW-169	15	10	39	111	150	39-150	581.61	Pneumatic	90.00		
MW-170	15	10	35	115	150	35-150	581.56	Pneumatic	95.00		
MW-171	15	10	36	94	130	36-130	581.77				
MW-171C	15	10	125	290	415	125-415	583.36				Well deepened 7/25/2013
MW-172C*	12	4	180	20	200	180-200	564.40				Well abandoned 2/20/2018
MW-173B	6	2	65	15	80	65-80	589.80				
MW-173C	10	6	80	420	500	80-500	590.06				
MW-174B	6	2	40	20	60	40-60	570.08				
MW-174C	10	6	60	240	300	60-300	570.02				
MW-175C	10	6	60	340	400	60-400	589.88				
MW-176	15	10	125	125.1	250.1	125-250.1	582.88	Pneumatic	132.00		
MW-176CC	15	10	250	50	300	250-300	583.81				
MW-177	15	10	125	125.5	250.5	125-250.5	581.48				
MW-178A	10	6	43	30	73	43-73	592.78				
MW-178B	10	6	75	50	125	75-125	592.42				
MW-178C	15	10	125	175	300	125-300	592.58	Pneumatic	200.00		Pump lowered to 200' bTOC on 10/10/17
MW-179A	10	6	40	40	80	40-80	587.66				
MW-179C	15	10	80	170	250	80-250	587.04				
MW-180A	10	6	35	40	75	35-75	589.63				
MW-180C	15	10	125	175	300	125-300	589.18				
MW-181A	10	6	30	30	60	30-60	594.45	Pneumatic	55.00		Pumping initiated on 10/24/17
MW-181B	10	6	60	65	125	60-125	594.19				Pump taken offline on 10/23/17
MW-181C	15	10	125	175	300	125-300	594.48				
MW-182	15	10	100	200	300	100-300	590.84				
MW-183	15	10	100	200	300	100-300	590.47	Pneumatic	200.00		Pump lowered to 200' bTOC on 10/10/17
MW-184	15	10	100	200	300	100-300	588.44	Pneumatic	150.18		
MW-185	15	10	100	200	300	100-300	584.64	Pneumatic	155.14		
MW-186D	10	6	70	358	428	70-428	NSVD				
MW-187A	10	6	25	35	60	25-60	NSVD	Pneumatic	55.00	SVE	SVE resumed 5/11/16, running through DPE
MW-187B	10	6	60	65	125	60-125	597.05	Pneumatic	92.00	SVE	SVE initiated 8/11/15, running through DPE
MW-187C	12	6	125	175	300	125-300	595.53	Pneumatic	150.00		Pump installed to 150' bgs on 10/16/18
MW-188D	10	6	125	311	436	125-436	604.20				
MW-189D	10	6	35	349	384	35-384	NSVD				
PW-3501	-	6	27	398	425	27-425	593.05				Well deepened 7/19/2013

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PW-14311	-	6	20	280	300	20-300	604.08				
SVE-001	10	6	24	45	69	24-69	592.05	Pneumatic	62.00		SVE Offline on 4/12/17
SVE-002	10	6	25	45	70.75	25-70.75	588.75	Pneumatic	64.50		SVE Offline on 4/12/17, did not pump during quarter
SVE-003	10	6	24	45	69	24-69	589.28	Pneumatic	61.00		SVE Offline on 4/12/17

TOC = Top of Casing

BOC = Below Top of Casing

DPE = Dual Phase Extraction

SVE = Soil Vapor Extraction

NSVD = Not Surveyed to Vertical Datum

* = Well Abandoned

fbg = feet below grade

NE = Not Encountered

FLUTE liners were installed into the following wells:

- MW-41C (sample ports at 75-80 fbg, 95-97 fbg, 120-130 fbg, 190-195 fbg)

- MW-53C (sample ports at 215-220 fbg and 225-235 fbg)

- MW-56C (sample ports at 100-110 fbg, 310-315 fbg, 320-325 fbg)

- MW-78C (sample port at 60-70 fbg). FLUTE liner was removed on September 21, 2015

- MW-138D (sample port at 77-82 fbg, 95-100 fbg, 120-125 fbg, 151-156 fbg, 190-200 fbg, 217-222 fbg, 250-255 fbg, 288-293 fbg, 332-337 fbg, 379-384 fbg).

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-32	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.3 J	0.4 J	0.5 J	ND(25)	Q	
	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	0.8 J	ND(1)	ND(1)	3 J	4 J	40	0.2 J	0.3 J	3	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	Q	
01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	84	0.7 J	1 J	6	ND(25)	Q		
MW-36	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	12 J	Q	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-36C(HS-S)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	06/11/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	0.5 J	ND(1)	ND(1)	ND(1)	0.5 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/07/2018	1	ND(1)	ND(1)	ND(5)	1	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/10/2018	1	ND(1)	ND(1)	ND(5)	1	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/08/2018	2	0.6 J	ND(1)	28	31 J	9	ND(1)	ND(1)	1	ND(25)	M	
	12/27/2018	0.8 J	ND(1)	ND(1)	ND(5)	0.8 J	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/11/2019	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
02/26/2019	0.6 J	ND(1)	ND(1)	ND(5)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-36C(HS-S)	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 32.5
MW-36C(HS-D)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	06/11/2018	0.7 J	ND(1)	ND(1)	ND(1)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/07/2018	1	ND(1)	ND(1)	ND(5)	1	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/10/2018	2	0.9 J	ND(1)	38	41 J	10	ND(1)	ND(1)	1	ND(25)	M	
	11/08/2018	1	0.5 J	ND(1)	21	23 J	6	ND(1)	ND(1)	0.7 J	ND(25)	M	
	12/27/2018	0.8 J	ND(1)	ND(1)	ND(5)	0.8 J	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/11/2019	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	0.6 J	ND(1)	ND(1)	ND(5)	0.6 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 50.0
MW-36P	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-36R	04/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	2 J	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.6 J	1	ND(1)	2 J	M	
	07/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	M	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-36R	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-37 [R]	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	36	1	3	3	5	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	0.9 J	2	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	1	3	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	2	5	ND(1)	ND(5)	M	
	08/10/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	9	ND(1)	0.5 J	0.6 J	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	0.3 J	0.5 J	ND(1)	ND(25)	M	
	01/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	Pump Depth: 57.0	
MW-37P	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-38 [R]	07/31/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.4 J	ND(1)	44	M	
	09/20/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	16	ND(1)	0.4 J	2	ND(25)	M	
	10/11/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.3 J	1	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.8 J	ND(25)	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	0.6 J	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	0.3 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.2 J	0.9 J	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.2 J	0.8 J	ND(25)	M	Pump Depth: 57.0
MW-38B	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-38B	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	0.7 J	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-38C [R]	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	150	0.9 J	3	7	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	0.7 J	3	5	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.9 J	4	6	ND(5)	M	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	31	0.3 J	1	2	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	55	0.8 J	3	2	ND(25)	M	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	18	1	5	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	1	5	ND(1)	ND(25)	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	1	5	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	2	6	6	12 J	M	
	01/09/2019	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	120	2	6	9	160	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	2	6	5	ND(25)	M	
03/19/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	100	1	5	5	370	M	Pump Depth: 79.6	
MW-38P	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-43A	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

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Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-43A	09/12/2018	0.6 J	0.6 J	ND(1)	ND(5)	1.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-43B	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-45 [R]	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	630	3	10	21	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1100	5	16	31	ND(25)	Q	
	02/11/2019	0.8 J	ND(1)	ND(1)	ND(5)	0.8 J	540	2	9	14	31	Q	Pump Depth: 68.0
MW-45P	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	0.5 J	190	Q	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-45P	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-45R [R]	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1100	5	15	31	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 80.62
MW-47A	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-47B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-47BB	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	0.2 J	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-47C(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/06/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	2	0.2 J	ND(1)	ND(1)	ND(25)	M	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 212.5	
MW-47C(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-47C(HS-D)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/06/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	2	ND(1)	0.3 J	ND(1)	ND(25)	M	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 300.0	
MW-48A	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	08/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	12/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-48B	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-48D(HS-S)	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-48D(HS-S)	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 229.0
MW-48D(HS-D)	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depyh: 400.0
MW-54	04/04/2018	2	0.8 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	7	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-54B [R]	04/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	ND(1)	1	1	14	M	
	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	230	4	13	16	140	M	
	06/15/2018	3	1	0.6 J	0.6 J	5 J	34	1	ND(1)	ND(1)	110	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	2	6	7	74	M	
	08/10/2018	0.3 J	1	ND(1)	1 J	2 J	45	0.8 J	3	4	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	1	4	0.3 J	ND(25)	M	
	11/14/2018	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	190	4	12	20	510	M	
	12/20/2018	1	0.2 J	ND(1)	ND(5)	1 J	160	4	12	17	610	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	2	5	8	73	M	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	67	1	4	5	28	M	
	02/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	70	1	4	5	26	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	1	4	2	10 J	M	Pump Depth: 105.0	
MW-54C(HS-S)	04/24/2018	20	5	4	1	30	8	22	82	1	5500	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	28	4	5	2	39	7	31	140	0.9 J	6200	M	
	08/23/2018	25	3	4	2 J	34 J	7	25	93	1	6300 E	M	
	09/11/2018	42	3	8	6	59	11	45	180	1	6600	M	
	10/15/2018	25	2	3	2 J	32 J	7	40	170	2	8100	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 212.5	
MW-54C(HS-D)	04/24/2018	30	4	6	5	45	8	36	140	1	8900	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-54C(HS-D)	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	22	3	5	4	34	5	23	100	0.6 J	4600	M	
	08/23/2018	31	2	6	3 J	42 J	8	32	120	ND(1)	7700	M	
	09/11/2018	35	3	6	3 J	47 J	8	39	160	1 J	7100	M	
	10/15/2018	32	2	6	4 J	44 J	8	33	130	1	6500	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 300.0	
MW-57	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-57P	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-58	05/29/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	0.7 J	0.4 J	6	41	48 J	3	ND(1)	0.3 J	ND(1)	ND(25)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-58	09/24/2018	0.7 J	0.7 J	15	110	126 J	2	ND(2)	ND(2)	ND(2)	ND(50)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	30	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-58R	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-58P	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	0.7 J	0.7 J	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-59A	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-59B [R]	08/14/2018	3	ND(1)	ND(1)	35	38	37	ND(1)	0.5 J	3	ND(25)	Q	Pump Depth: 45.0
MW-59D	08/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-59D	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-61A	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-61B	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-62A	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-62B	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-73	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	0.8 J	ND(1)	140	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-73C(HS-S)	04/05/2018	2	1	ND(1)	ND(1)	3	81	0.7 J	2	4	110	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-73C(HS-S)	05/09/2018	2	1	ND(1)	ND(1)	3	83	0.5 J	2	4	120	M	
	06/11/2018	2	1 J	ND(1)	ND(1)	3 J	84	0.6 J	2	4	100	M	
	07/10/2018	1	0.7 J	ND(1)	ND(1)	2 J	72	ND(1)	2	3	94	M	
	08/08/2018	1	0.8 J	ND(1)	ND(5)	2 J	75	0.4 J	2	4	110	M	
	09/07/2018	1	1	ND(1)	ND(5)	2	92	0.6 J	3	4	120	M	
	10/03/2018	1	0.8 J	ND(1)	ND(5)	2 J	78	0.5 J	2	4	99	M	
	11/30/2018	2	ND(1)	ND(1)	ND(5)	2	260	2	7	13	250	M	
	12/27/2018	2	ND(1)	ND(1)	ND(5)	2	210	2	6	11	240	M	
	01/31/2019	3	ND(1)	ND(1)	ND(5)	3	180	1	5	9	210	M	
	02/22/2019	9	ND(1)	0.5 J	ND(5)	10 J	220	2	9	14	510	M	
03/14/2019	8	ND(1)	0.4 J	ND(5)	8 J	210	2	8	11	330	M	HS Depth: 212.5	
MW-73C(HS-D)	04/05/2018	2	1	ND(1)	ND(1)	3	83	0.7 J	2	4	110	M	
	05/09/2018	2	1	ND(1)	ND(1)	3	87	0.6 J	2	4	110	M	
	06/11/2018	2	1	ND(1)	ND(1)	3	84	0.6 J	2	4	100	M	
	07/10/2018	1	0.7 J	ND(1)	ND(1)	2 J	70	ND(1)	2	3	92	M	
	08/08/2018	1	0.8 J	ND(1)	ND(5)	2 J	76	0.5 J	2	4	100	M	
	09/07/2018	1	0.9 J	ND(1)	ND(5)	2 J	86	0.5 J	2	4	100	M	
	10/03/2018	1	0.8 J	ND(1)	ND(5)	2 J	79	0.5 J	2	3	98	M	
	11/30/2018	2	ND(1)	ND(1)	ND(5)	2	260	2	7	14	250	M	
	12/27/2018	3	ND(1)	ND(1)	ND(5)	3	230	2	7	13	250	M	
	01/31/2019	3	ND(1)	ND(1)	ND(5)	3	170	1	4	10	210	M	
	02/22/2019	9	ND(1)	0.5 J	ND(5)	10 J	220	2	9	13	470	M	
	03/14/2019	8	ND(1)	0.4 J	ND(5)	8 J	210	2	8	12	330	M	HS Depth: 300.0
MW-74 [R]	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	1	0.2 J	3 J	4 J	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 45.0
MW-75 [R]	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 East

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14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-75 [R]	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 42.0
MW-76	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	5 J	Q	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-77A	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-77B	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-77R	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-77R	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78A	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
MW-78B	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
MW-78C(69)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(95)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(134)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(157)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(192)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(227)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78C(290)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-78R	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
MW-80A	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-80A	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-80B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-81	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-82	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-82R [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-82R [R]	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	0.4 J	1	ND(1)	ND(25)	M	
	01/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	ND(1)	0.5 J	2	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	Pump Depth: 32.0
MW-82B [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	5 J	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	5	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	70	0.4 J	1	2	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	0.6 J	2	0.5 J	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	28	0.5 J	1	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	22	ND(1)	0.7 J	0.5 J	ND(25)	M	Pump Depth: 80.0
MW-82D(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.8 J	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	16	ND(1)	ND(1)	1	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	2	ND(5)	M	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	0.2 J	0.5 J	2	ND(25)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	51	0.4 J	1 J	3	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	ND(1)	0.5 J	15 J	M	
	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.4 J	1	7	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	85	0.3 J	1	5	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	0.4 J	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-82D(HS-S)	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	40	0.2 J	0.6 J	3	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 210.0
MW-82D(HS-M)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	0.8 J	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	50	ND(1)	0.6 J	4	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	54	ND(1)	0.7 J	4	ND(5)	M	
	08/17/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	64	0.2 J	0.7 J	4	ND(25)	M	
	09/06/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	100	ND(1)	1	7	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	ND(1)	0.5 J	ND(25)	M	
	11/28/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	100	0.4 J	1	6	ND(25)	M	
	12/19/2018	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	110	0.4 J	1	7	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	M	
	02/25/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	83	0.3 J	1 J	6	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 295.0	
MW-82D(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	15	ND(1)	ND(1)	0.8 J	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	6	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	6	ND(5)	M	
	08/17/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	82	0.3 J	0.8 J	5	ND(25)	M	
	09/06/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	87	0.4 J	1	6	ND(25)	M	
	10/04/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	ND(1)	0.5 J	31	M	
	11/28/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	90	0.2 J	1	6	ND(25)	M	
	12/19/2018	0.5 J	0.2 J	ND(1)	ND(5)	0.7 J	110	0.5 J	1	7	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.4 J	ND(25)	M	
	02/25/2019	0.5 J	ND(1)	ND(1)	ND(5)	0.5 J	110	0.3 J	1	8	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 380.0	
MW-83	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-83	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-83R	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	08/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	09/12/2018	0.7 J	0.7 J	ND(1)	ND(5)	1.4 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	10/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	01/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA		
MW-84	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-84P	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-85	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/24/2018	0.3 J	0.2 J	0.2 J	ND(5)	0.7 J	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/10/2018	ND(1)	ND(1)	0.2 J	2 J	2 J	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-85	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-86	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	15 J	Q	
	10/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-87	04/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	7	M	
	05/25/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-88	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-89 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	33	ND(1)	0.6 J	0.8 J	ND(5)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-89 [R]	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	18	ND(1)	ND(1)	1	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	0.7 J	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	0.7 J	ND(5)	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	Pump Depth: 32.0	
MW-90	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-91	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-91C [R]	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-91C [R]	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	1	5	ND(1)	76	M	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	5	0.5 J	160	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	1	5	ND(1)	85	M	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.5 J	4	0.5 J	ND(25)	M	
	10/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	2	6	ND(1)	43	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	9	0.8 J	36	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	0.8 J	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	1	4	0.4 J	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	6	0.8 J	44	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	7	0.7 J	48	M	Pump Depth: 150.0	
MW-91D	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	M	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-92	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92A	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 East

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14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-92A	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92C(73)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92C(103-105)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92C(203)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92C(210-215)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-92C(315)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-93B	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-93C(92)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-93C(92)	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93C(143)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93C(171)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93C(185)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93C(237)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-93C(288)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-94	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-95	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-95B	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-95B	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-100A	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-100B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-101A	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	23 J	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-101B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	14 J	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-103	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/02/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-103	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-106	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J	Q	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	25 J	Q	
	11/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-107	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-108	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	6	M	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-110	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-110	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-114	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-121 [R]	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	45	0.4 J	0.9 J	2	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	0.5 J	1	3	ND(25)	Q	Pump Depth: 55.18
MW-132A	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-132B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-133A	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-133B	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-133C(76)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-133C(107)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-133C(170)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-133C(170)	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-134A	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-134B	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-135A	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-135B	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-135C(113.5)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(136)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(177)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(200)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(288)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-135C(288)	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(292.5)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(358)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(378)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(388.5)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-135C(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 228.5
MW-135C(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-135C(HS-D)	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	31	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 397.0
MW-136	08/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-137	05/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	10/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-138	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	08/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/24/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-138D (77-82)	04/27/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-138D (77-82)	11/29/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/21/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	1	ND(1)	ND(1)	0.3 J	ND(25)	M	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-138D (95-100)	04/27/2018	5	ND(5)	ND(5)	ND(5)	5	410	ND(5)	5 J	29	ND(25)	M	
	05/18/2018	6	ND(1)	ND(1)	ND(1)	6	380	1	4	29	ND(5)	M	
	06/12/2018	5	ND(1)	ND(1)	ND(1)	5	150	0.6 J	2	10	ND(5)	M	
	07/09/2018	2	ND(1)	ND(1)	ND(1)	2	35	ND(1)	ND(1)	2	ND(5)	M	
	08/20/2018	3	0.2 J	ND(1)	ND(5)	3 J	59	0.2 J	0.6 J	4	ND(25)	M	
	09/19/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	17	ND(1)	ND(1)	0.9 J	ND(25)	M	
	10/18/2018	3	ND(1)	ND(1)	ND(5)	3	350	1	4	25	ND(25)	M	
	11/29/2018	2	0.2 J	ND(1)	ND(5)	2 J	300	0.9 J	3	18	ND(25)	M	
	12/21/2018	2	0.2 J	ND(1)	ND(5)	2 J	380	1	4	21	ND(25)	M	
	01/11/2019	2	0.3 J	ND(1)	ND(5)	2 J	350	1	3	21	ND(25)	M	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-138D (120-125)	04/27/2018	10	ND(5)	ND(5)	ND(5)	10	480	ND(5)	6	35	ND(25)	M	
	05/18/2018	11	0.7 J	2	2	16 J	530	2	6	41	3 J	M	
	06/12/2018	11	0.6 J	2	4	18 J	470	2	5	32	ND(5)	M	
	07/09/2018	5	ND(1)	1	2	8	350	1	4	23	ND(5)	M	
	08/20/2018	6	0.4 J	1	0.9 J	8 J	320	1	4	25	ND(25)	M	
	09/19/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	19	ND(1)	ND(1)	1	ND(25)	M	
	10/18/2018	6	0.4 J	2	1 J	9 J	450	2	6	33	ND(25)	M	
	11/29/2018	2	0.3 J	1	2 J	5 J	680	2	7	42	ND(25)	M	
	12/21/2018	4	0.5 J	1	1 J	7 J	570	2	5	33	ND(25)	M	
	01/11/2019	5	0.6 J	1	1 J	8 J	540	2	6	36	ND(25)	M	
	02/09/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-138D (151-156)	04/27/2018	3 J	ND(5)	ND(5)	ND(5)	3 J	400	ND(5)	4 J	26	ND(25)	M	
	05/18/2018	4	0.5 J	ND(1)	ND(1)	5 J	490	1	5	33	3 J	M	
	06/12/2018	4	ND(1)	ND(1)	ND(1)	4	440	2	5	26	ND(5)	M	
	07/09/2018	2	ND(1)	ND(1)	ND(1)	2	160	0.6 J	2	9	ND(5)	M	
	08/20/2018	3	0.4 J	ND(1)	ND(5)	3 J	190	0.7 J	2	12	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	ND(1)	ND(1)	1	ND(25)	M	
	10/18/2018	0.6 J	0.5 J	ND(1)	ND(5)	1.1 J	15	ND(1)	0.3 J	1	ND(25)	M	
	11/29/2018	4	0.3 J	ND(1)	0.7 J	5 J	770	2	8	45	ND(25)	M	
	12/21/2018	3	0.4 J	ND(1)	ND(5)	3 J	790	2	7	44	ND(25)	M	
	01/11/2019	3	0.4 J	ND(1)	ND(5)	3 J	910	3	10	59	ND(25)	M	
	02/09/2019	7	0.7 J	1	4 J	13 J	250	0.9 J	3	18	ND(25)	M	
03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	240	0.8 J	3	16	ND(25)	M		
MW-138D (190-200)	04/27/2018	0.6 J	0.8 J	ND(1)	ND(1)	1.4 J	75	ND(1)	0.8 J	4	ND(5)	M	
	05/18/2018	0.8 J	0.9 J	ND(1)	ND(1)	1.7 J	350	0.9 J	3	19	4 J	M	
	06/12/2018	0.7 J	0.8 J	ND(1)	ND(1)	1.5 J	280	0.8 J	3	13	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	77	ND(1)	0.7 J	4	ND(5)	M	
	08/20/2018	0.5 J	0.5 J	ND(1)	ND(5)	1.0 J	9	ND(1)	ND(1)	0.6 J	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	ND(1)	0.6 J	ND(25)	M	
	10/18/2018	2	0.3 J	ND(1)	ND(5)	2 J	240	0.9 J	3	18	ND(25)	M	
	11/29/2018	1 J	0.5 J	ND(1)	ND(5)	2 J	340	1 J	3	15	ND(25)	M	
	12/21/2018	0.7 J	0.8 J	ND(1)	ND(5)	1.5 J	220	0.7 J	2	9	ND(25)	M	
	01/11/2019	0.7 J	0.8 J	ND(1)	ND(5)	1.5 J	520	1	5	25	ND(25)	M	
	02/09/2019	3	2	0.8 J	2 J	8 J	180	0.7 J	2	12	ND(25)	M	
03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	170	0.5 J	2	11	ND(25)	M		
MW-138D (217-222)	04/27/2018	ND(1)	1	ND(1)	ND(1)	1	83	ND(1)	0.9 J	4	ND(5)	M	
	05/18/2018	0.7 J	2	ND(1)	ND(1)	3 J	99	ND(1)	1	5	ND(5)	M	
	06/12/2018	0.7 J	1	ND(1)	ND(1)	2 J	65	ND(1)	0.7 J	3	ND(5)	M	
	07/09/2018	0.9 J	0.8 J	ND(1)	ND(1)	1.7 J	13	ND(1)	ND(1)	1	ND(5)	M	
	08/20/2018	0.6 J	1	ND(1)	ND(5)	2 J	38	ND(1)	0.3 J	2	ND(25)	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-138D (217-222)	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	0.7 J	0.9 J	ND(1)	ND(5)	1.6 J	38	ND(1)	0.5 J	2	ND(25)	M	
	11/29/2018	0.9 J	0.8 J	ND(1)	ND(5)	1.7 J	17	ND(1)	0.2 J	0.8 J	ND(25)	M	
	12/21/2018	0.7 J	0.7 J	ND(1)	ND(5)	1.4 J	210	0.7 J	2	9	ND(25)	M	
	01/11/2019	0.9 J	1 J	ND(1)	ND(5)	2 J	160	0.2 J	1 J	4	ND(25)	M	
	02/09/2019	4	5	0.9 J	4 J	14 J	330	1	4	22	ND(25)	M	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	340	1	4	23	ND(25)	M	
MW-138D (250-255)	04/27/2018	0.8 J	1	ND(1)	ND(1)	2 J	47	ND(1)	ND(1)	2	ND(5)	M	
	05/18/2018	0.9 J	2	ND(1)	ND(1)	3 J	44	ND(1)	0.5 J	3	ND(5)	M	
	06/12/2018	0.9 J	1	ND(1)	ND(1)	2 J	50	ND(1)	0.5 J	2	ND(5)	M	
	07/09/2018	0.5 J	2	ND(1)	ND(1)	3 J	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	0.9 J	1	ND(1)	ND(5)	2 J	18	ND(1)	0.2 J	1	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	0.9 J	1 J	ND(1)	ND(5)	2 J	34	ND(1)	0.4 J	2	ND(25)	M	
	11/29/2018	1	0.8 J	ND(1)	ND(5)	2 J	12	ND(1)	0.2 J	1	ND(25)	M	
	12/21/2018	1 J	1	ND(1)	ND(5)	2 J	13	ND(1)	0.3 J	1	ND(25)	M	
	01/11/2019	0.9 J	1	ND(1)	ND(5)	2 J	160	0.2 J	1	4	ND(25)	M	
	02/09/2019	4	5	0.9 J	3 J	13 J	330	1	4	22	ND(25)	M	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	360	1	4	25	ND(25)	M	
MW-138D (288-293)	04/27/2018	0.9 J	1	ND(1)	ND(1)	2 J	30	ND(1)	ND(1)	2	ND(5)	M	
	05/18/2018	0.9 J	2	ND(1)	ND(1)	3 J	37	ND(1)	ND(1)	2	ND(5)	M	
	06/12/2018	0.9 J	2	ND(1)	ND(1)	3 J	38	ND(1)	ND(1)	2	ND(5)	M	
	07/09/2018	0.6 J	1	ND(1)	ND(1)	2 J	8	ND(1)	ND(1)	1 J	ND(5)	M	
	08/20/2018	0.8 J	1	ND(1)	ND(5)	2 J	14	ND(1)	ND(1)	1	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	0.9 J	1	ND(1)	ND(5)	2 J	20	ND(1)	0.3 J	1	ND(25)	M	
	11/29/2018	1	0.7 J	ND(1)	ND(5)	2 J	13	ND(1)	0.2 J	2	ND(25)	M	
	12/21/2018	0.9 J	2	ND(1)	ND(5)	3 J	13	ND(1)	0.2 J	1	ND(25)	M	
	01/11/2019	0.7 J	1	ND(1)	ND(5)	2 J	300	0.7 J	2	12	ND(25)	M	
	02/09/2019	4	6	1	4 J	15 J	320	1	4	22	ND(25)	M	

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14528 Jarrettsville Pike
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April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-138D (288-293)	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	330	1	4	22	ND(25)	M	
MW-138D (332-337)	04/27/2018	0.9 J	1	ND(1)	ND(1)	2 J	19	ND(1)	ND(1)	1	ND(5)	M	
	05/18/2018	1 J	3	ND(1)	ND(1)	4 J	21	ND(1)	ND(1)	2	ND(5)	M	
	06/12/2018	0.9 J	2	ND(1)	ND(1)	3 J	25	ND(1)	ND(1)	2	ND(5)	M	
	07/09/2018	0.7 J	0.7 J	ND(1)	ND(1)	1.4 J	9	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	0.9 J	1	ND(1)	ND(5)	2 J	10	ND(1)	0.2 J	1	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	0.9 J	2	ND(1)	ND(5)	3 J	11	ND(1)	0.3 J	2	ND(25)	M	
	11/29/2018	1	0.8 J	ND(1)	ND(5)	2 J	16	ND(1)	0.3 J	2	ND(25)	M	
	12/21/2018	1	2	ND(1)	ND(5)	3	13	ND(1)	0.3 J	2	ND(25)	M	
	01/11/2019	0.9 J	1	ND(1)	ND(5)	2 J	15	ND(1)	0.2 J	2	ND(25)	M	
	02/09/2019	8	4	2	6	20	380	1	4	27	ND(25)	M	
03/04/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	290	0.9 J	3	20	ND(25)	M		
MW-138D (379-384)	04/27/2018	ND(1)	4	ND(1)	ND(1)	4	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	5	ND(1)	ND(1)	5	3	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	5	ND(1)	ND(1)	5	3	ND(1)	ND(1)	0.5 J	ND(5)	M	
	07/09/2018	ND(1)	4	ND(1)	ND(1)	4	6	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	0.3 J	4	ND(1)	ND(5)	4 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	0.3 J	4	ND(1)	ND(5)	4 J	6	ND(1)	ND(1)	0.7 J	ND(25)	M	
	11/29/2018	0.4 J	3	ND(1)	ND(5)	3 J	5	ND(1)	ND(1)	0.5 J	ND(25)	M	
	12/21/2018	0.2 J	3	ND(1)	ND(5)	3 J	4	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/11/2019	0.4 J	4	ND(1)	ND(5)	4 J	6	ND(1)	ND(1)	0.9 J	ND(25)	M	
	02/09/2019	4	4	0.7 J	3 J	12 J	330	1	4	21	ND(25)	M	
03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	37	ND(1)	0.5 J	2	ND(25)	M		
MW-142	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	23 J	Q	

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April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-142	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-143	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	08/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/10/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-147PB	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-150A	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-150B	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-162A	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-162B	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

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14528 Jarrettsville Pike
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April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-162C(148)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-162C(153)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-162C(206)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-162C(254)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-164B	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(68)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(78)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(90)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-165C(90)	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(100)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(138)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(150)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(210)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-165C(383)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/04/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166A	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/02/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166B	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/02/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-166B	03/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(148)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(200)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(307)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(377)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(393)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-166C(435)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-167	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-167	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-168	05/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	17	M	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-168(75)	04/05/2018	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
MW-168(87)	04/05/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
MW-168(115)	04/05/2018	ND(1)	ND(1)	ND(1)	0.5 J	0.5 J	7	ND(1)	ND(1)	0.7 J	ND(5)	M	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-168(115)	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
MW-168(148)	04/05/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	0.2 J	0.3 J	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
MW-168(235)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	M	
	10/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-169 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/25/2019	ND(1)	ND(1)	ND(1)	4 J	4 J	4	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	Pump Depth: 90.0

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-170 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	M	Pump Depth: 95.0	
MW-171	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	2 J	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-171C(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.5 J	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-171C(HS-S)	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.4 J	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	0.8 J	ND(1)	ND(5)	0.8 J	2	ND(1)	0.7 J	ND(1)	ND(25)	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 270.0
MW-171C(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.6 J	ND(1)	ND(5)	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.4 J	ND(1)	ND(25)	M	
	09/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.4 J	ND(1)	ND(25)	M	
	10/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.7 J	ND(1)	ND(25)	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	0.3 J	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 415.0
MW-173B	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(86)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(100-130)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-173C(100-130)	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(166.5)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(190)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(284)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(338)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(393)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-173C(490)	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/03/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/14/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-176 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	1	ND(1)	ND(5)	M	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	0.5 J	ND(1)	ND(5)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-176 [R]	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	1	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	19	0.5 J	2	ND(1)	ND(5)	M	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	0.3 J	0.7 J	ND(1)	ND(25)	M	
	09/19/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	7	0.5 J	1	ND(1)	ND(25)	M	
	10/18/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	0.6 J	2	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	0.7 J	2	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	0.4 J	1	0.5 J	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.4 J	1	ND(1)	ND(25)	M	
	02/25/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	0.3 J	0.8 J	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	0.5 J	ND(1)	ND(25)	M	Pump Depth: 132.0	
MW-176CC(HS)	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 275.0	
MW-177(130)	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-177(143)	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.2 J	ND(1)	ND(25)	Q	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-177(143)	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-177(220)	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-177(228)	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-177(236)	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-177(HS-S)	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	2	ND(1)	0.2 J	ND(1)	25 J	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.3 J	ND(1)	ND(25)	M	HS Depth: 187.75
MW-177(HS-D)	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.3 J	ND(1)	ND(25)	M	HS Depth: 250.00	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-178A	04/24/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-178B	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	ND(1)	0.4 J	ND(25)	M	
	10/10/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	ND(1)	0.3 J	0.7 J	ND(25)	M	
	11/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	ND(1)	ND(1)	0.6 J	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/26/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	23	ND(1)	0.3 J	1	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	ND(1)	0.3 J	0.7 J	ND(25)	M		
MW-178C [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	93	1	6	5	670	M	
	05/23/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	130	1	7	6	720	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	1	310	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	66	0.7 J	4	3	490	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	0.6 J	0.6 J	270	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-178C [R]	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	ND(1)	0.8 J	1	270	M	
	10/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	330	M	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	2	10	6	820	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	130	2	10	7	810	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	150	1	7	8	590	M	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	44	1	7	2	1300	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	180	3	13	9	780	M	Pump Depth: 200.0
MW-179A	04/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	27	M	
	11/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-179C(HS-S)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	M	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	1	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-179C(HS-S)	03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 165.0
MW-179C(HS-D)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	M	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	27	ND(1)	3	0.4 J	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	M	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.2 J	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 250.00	
MW-180A	04/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/17/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-180C(HS-S)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-180C(HS-S)	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/29/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 212.5	
MW-180C(HS-D)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 300.0	
MW-181A [R]	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	64	ND(1)	0.6 J	3	3 J	M	
	05/23/2018	1	ND(1)	ND(1)	ND(1)	1	63	ND(1)	0.8 J	4	4 J	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	48	ND(1)	ND(1)	2	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	60	ND(1)	0.6 J	3	ND(5)	M	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	30	ND(1)	0.4 J	0.7 J	90	M	
	09/13/2018	ND(1)	ND(1)	ND(1)	3 J	3 J	120	0.4 J	0.9 J	9	11 J	M	
	10/09/2018	0.3 J	ND(1)	ND(1)	2 J	2 J	190	0.9 J	2	17	ND(25)	M	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.7 J	1	8	13 J	M	
	12/20/2018	3	0.5 J	ND(1)	12	16 J	250	1	2	19	12 J	M	
	01/16/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	230	1 J	2	16	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-181A [R]	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	52	0.5 J	1	2	14 J	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	36	0.4 J	1 J	1 J	ND(25)	M	Pump Depth: 55.0
MW-181B	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	4	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/08/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(20)	M	
	08/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	ND(1)	0.3 J	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	ND(1)	0.3 J	ND(25)	M	
02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	M		
03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	M		
MW-181C(126)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	27	ND(1)	0.8 J	2	ND(25)	Q	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	Q	
	02/27/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.4 J	0.5 J	ND(25)	Q	
MW-181C(179)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	27	0.3 J	0.8 J	2	ND(25)	Q	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.4 J	0.4 J	ND(25)	Q	
MW-181C(187)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.8 J	2	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.4 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.3 J	0.4 J	ND(25)	Q	
MW-181C(215)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	26	0.3 J	0.8 J	2	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-181C(215)	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	7	ND(1)	0.4 J	0.4 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(1)	0.4 J	0.4 J	ND(25)	Q	
MW-181C(221)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.7 J	2	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.4 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	0.3 J	0.3 J	ND(25)	Q	
MW-181C(259.5)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	25	0.3 J	0.8 J	2	ND(25)	Q	
	11/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.4 J	0.3 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.4 J	0.4 J	ND(25)	Q	
MW-181C(284.5)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	22	0.2 J	0.7 J	2	ND(25)	Q	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	10	ND(1)	0.5 J	0.4 J	ND(25)	Q	
	02/27/2019	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	11	ND(1)	0.4 J	0.5 J	ND(25)	Q	
MW-181C(291)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	0.5 J	0.6 J	ND(5)	Q	
	08/24/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	13	ND(1)	0.5 J	0.8 J	ND(25)	Q	
	11/20/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	11	ND(1)	0.5 J	0.5 J	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(1)	0.3 J	0.3 J	ND(25)	Q	
MW-181C(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	22	ND(1)	0.7 J	1	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.5 J	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	ND(1)	ND(5)	M	
	09/17/2018	0.3 J	ND(1)	0.4 J	1 J	2 J	9	ND(1)	0.4 J	0.4 J	ND(25)	M	
	10/09/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.5 J	0.5 J	ND(25)	M	
	12/27/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	0.4 J	0.5 J	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.3 J	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.3 J	0.4 J	ND(25)	M	HS Depth: 212.5
MW-181C(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	23	ND(1)	0.7 J	1	ND(5)	M	
	06/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	ND(1)	ND(5)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-181C(HS-D)	09/17/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.4 J	0.5 J	ND(25)	M	
	10/09/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	9	ND(1)	0.5 J	0.6 J	ND(25)	M	
	12/27/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	10	ND(1)	0.4 J	0.4 J	ND(25)	M	
	01/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.3 J	0.4 J	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.3 J	0.3 J	ND(25)	M	HS Depth: 300.0
MW-182(HS-S)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	ND(1)	0.5 J	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	210	0.9 J	3	9	20 J	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	170	1	2	8	14 J	M	
	02/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	170	0.9 J	3	9	50	M	
03/18/2019	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	210	0.9 J	3	9	34	M	HS Depth: 200.0	
MW-182(HS-D)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(20)	M	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	ND(1)	0.5 J	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	220	0.9 J	3	10	20 J	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	180	1	2	8	15 J	M	
	02/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	170	0.9 J	3	9	43	M	
03/18/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	210	1 J	3	10	34	M	HS Depth: 300.0	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-183 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	1 J	390	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	2	1	330	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	1	1	310	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	7	ND(1)	0.9 J	0.7 J	390	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(1)	0.6 J	0.7 J	260	M	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(1)	0.7 J	1 J	270	M	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	ND(1)	0.8 J	1	330	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	ND(1)	0.9 J	1	330	M	
	12/20/2018	0.3 J	0.2 J	ND(1)	ND(5)	0.5 J	16	0.3 J	1	2	240	M	
	01/08/2019	0.4 J	0.5 J	ND(1)	ND(5)	0.9 J	19	0.3 J	1	ND(1)	180	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.4 J	2	0.5 J	68	M	
03/13/2019	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	61	1	6	3	94	M	Pump Depth: 200.0	
MW-184 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	0.8 J	1 J	390	M	
	05/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	1	ND(1)	ND(5)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	1	5	ND(1)	7	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	0.9 J	2	ND(1)	5 J	M	
	08/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	1	5	ND(1)	78	M	
	09/18/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	0.5 J	4	0.6 J	ND(25)	M	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	0.6 J	3	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	42	0.4 J	1	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	0.3 J	1	ND(1)	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	0.7 J	ND(1)	ND(25)	M	Pump Depth: 150.18	
MW-185 [R]	04/04/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	0.7 J	2	ND(1)	ND(5)	M	
	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	0.9 J	4	ND(1)	ND(5)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	1	6	ND(1)	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	8	0.9 J	3	ND(1)	ND(5)	M	
	08/14/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	0.3 J	0.6 J	ND(1)	ND(25)	M	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-185 [R]	09/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.9 J	2	ND(1)	ND(25)	M	
	11/19/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	6	0.7 J	2	ND(1)	ND(25)	M	
	12/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	0.3 J	0.8 J	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.4 J	1	ND(1)	ND(25)	M	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	1	5	0.5 J	36	M	Pump Depth: 155.14
MW-186D(HS-S)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/03/2018	0.2 J	ND(1)	0.3 J	0.6 J	1.1 J	ND(1)	ND(1)	ND(1)	ND(1)	22 J	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 249.0
MW-186D(HS-D)	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/13/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	09/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/17/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-186D(HS-D)	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 428.0
MW-188D(141.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(201)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(212.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(221)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(228.5)	12/31/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(239)	12/31/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	1	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(279.5)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-188D(306.5)	12/31/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(344)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(387)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(396)	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/31/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-188D(AP)	04/04/2018	2	0.9 J	ND(1)	ND(1)	3 J	18	ND(1)	ND(1)	1	8	M	
	05/09/2018	3	1 J	ND(1)	1	5 J	20	ND(1)	ND(1)	2	7	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	3	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/11/2018	2	1 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	7	M	
	07/11/2018	ND(1)	1 J	ND(1)	ND(1)	1 J	5	ND(1)	ND(1)	ND(1)	5	M	
	08/03/2018	2	0.9 J	ND(1)	ND(1)	3 J	14	ND(1)	ND(1)	0.8 J	7 J	M	
	09/14/2018	2	1	ND(1)	1 J	4 J	22	ND(1)	0.3 J	1	14 J	M	
	10/19/2018	2	1 J	ND(1)	1 J	4 J	18	ND(1)	0.3 J	1	ND(25)	M	
11/08/2018	2	0.8 J	ND(1)	ND(5)	3 J	17	ND(1)	0.2 J	1	18 J	M		
MW-188D(BP)	04/04/2018	2	0.8 J	ND(1)	ND(1)	3 J	17	ND(1)	ND(1)	1	8	M	
	05/09/2018	2	1	ND(1)	1	4	20	ND(1)	0.5 J	2	9	M	
	06/06/2018	2	0.9 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	ND(1)	7	M	
	06/11/2018	2	0.9 J	ND(1)	ND(1)	3 J	19	ND(1)	ND(1)	1	7	M	

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-188D(BP)	07/11/2018	2	0.8 J	ND(1)	ND(1)	3 J	20	ND(1)	ND(1)	1	8	M	
	08/03/2018	2	0.9 J	ND(1)	ND(1)	3 J	14	ND(1)	ND(1)	0.8 J	6 J	M	
	09/14/2018	2	1 J	ND(1)	ND(5)	3 J	20	ND(1)	0.3 J	1	13 J	M	
	10/19/2018	2	0.9 J	ND(1)	ND(5)	3 J	18	ND(1)	0.3 J	1	ND(25)	M	
	11/08/2018	2	0.8 J	ND(1)	ND(5)	3 J	18	ND(1)	0.2 J	1 J	18 J	M	
MW-189D(79)	04/17/2018	ND(1)	19	ND(1)	ND(1)	19	100	0.8 J	2	7	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.6 J	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	ND(1)	1	5	7	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	44	1 J	3	2	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	12	0.6 J	1	0.6 J	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	0.6 J	0.6 J	12	1	3	0.5 J	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	2	4	0.7 J	15 J	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	2	4	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	3	8	0.6 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	2	7	0.8 J	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	1	4	0.6 J	ND(25)	M		
MW-189D(91.5)	04/17/2018	ND(1)	19	ND(1)	ND(1)	19	97	0.7 J	2	7	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.6 J	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	83	ND(1)	2	6	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	59	1	4	3	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	0.5 J	1	0.5 J	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	1	3	0.7 J	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	2	5	0.6 J	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	22	3	7	0.6 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	38	2	7	0.9 J	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	25	2	4	0.9 J	ND(25)	M		

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Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-189D(117-119)	04/17/2018	ND(1)	21	ND(1)	ND(1)	21	140	1	2	10	3 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	94	0.5 J	2	7	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	45	1	3	2	ND(20)	M	
	08/08/2018	ND(1)	0.4 J	ND(1)	ND(5)	0.4 J	21	1	3	1	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	6	1	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	3	9	1 J	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	2	6	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	3	6	0.5 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	37	3	7	0.9 J	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	4	0.8 J	ND(25)	M		
MW-189D(122)	04/17/2018	ND(1)	22	ND(1)	ND(1)	22	170	1	3	11	3 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	ND(1)	0.6 J	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	0.6 J	2	7	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	57	1	3	3	ND(20)	M	
	08/08/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	27	1	4	1	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	19	2	5	1 J	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	3	8	0.9 J	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	2	5	0.6 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	2	7	0.8 J	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	4	0.8 J	ND(25)	M		
MW-189D(138-140)	04/17/2018	ND(1)	4	ND(1)	ND(1)	4	76	0.6 J	1	5	ND(5)	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	0.7 J	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	89	0.5 J	2	6	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	46	1	3	2	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	1	3	1	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-189D(138-140)	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	2	5	1 J	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	15	2	5	0.7 J	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	2	5	ND(1)	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	2	6	0.4 J	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	36	2	7	0.9 J	ND(25)	M	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	27	2	4	1 J	ND(25)	M	
MW-189D(161)	04/17/2018	ND(1)	3	ND(1)	ND(1)	3	180	1	3	13	4 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	31	ND(1)	ND(1)	2	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	ND(1)	2	6	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	1 J	2	5	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	30	1	4	2	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	26	2	6	1	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	35	3	7	1	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	24	2	5	1	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	0.5 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	36	2	6	1	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	41	2	6	2	ND(25)	M	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	80	0.8 J	2	5	ND(25)	M	
MW-189D(216)	04/17/2018	ND(1)	2	ND(1)	ND(1)	2	190	1	4	13	4 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	24	ND(1)	ND(1)	2	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.5 J	2	7	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	2	2	8	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	72	0.7 J	2	6	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	0.2 J	ND(5)	0.2 J	79	0.9 J	2	6	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	97	1	3	6	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	2	5	2	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	69	2	4	4	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	63	2	5	4	ND(25)	M	

Table 2 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-189D(216)	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	78	0.8 J	2	5	ND(25)	M	
MW-189D(256-258)	04/17/2018	ND(1)	1	ND(1)	ND(1)	1	220	2	4	15	4 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	52	ND(1)	0.8 J	3	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	96	0.5 J	2	7	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	80	2	2	7	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	0.7 J	2	7	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	1	3	8	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	0.9 J	3	8	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	34	1	4	3	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	65	3	6	3	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	91	1	3	6	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	85	0.8 J	2	6	ND(25)	M		
MW-189D(278)	04/17/2018	ND(1)	8	ND(1)	ND(1)	8	120	0.8 J	2	8	4 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	75	ND(1)	1	5	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	2	7	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	85	2	2	8	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	66	0.6 J	2	6	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	1 J	3	9	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	89	0.9 J	3	6	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	88	0.7 J	2	7	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	86	1	3	6	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	99	0.8 J	2	7	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	95	0.8 J	2	6	ND(25)	M		
MW-189D(315)	04/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	200	2	4	14	3 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	63	ND(1)	0.9 J	4	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	63	ND(1)	1	5	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	2	2	6	ND(20)	M	

Table 2 East

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14528 Jarrettsville Pike
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April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-189D(315)	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.7 J	2	8	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	73	1	3	5	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.8 J	3	9	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	70	0.9 J	3	5	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	90	2	5	5	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	0.9 J	3	6	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	58	1 J	3	4	ND(25)	M		
MW-189D(357)	04/17/2018	ND(1)	3	ND(1)	ND(1)	3	140	1	3	9	4 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	53	ND(1)	0.7 J	3	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	34	ND(1)	0.6 J	2	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	84	2	2	8	ND(20)	M	
	08/08/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	110	0.8 J	2	8	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	79	1	4	6	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	120	0.9 J	3	8	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	50	1	3	4	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	95	0.8 J	2	7	ND(25)	M	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.8 J	2	8	ND(25)	M	
03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	57	0.8 J	2	4	ND(25)	M		
MW-189D(374)	04/17/2018	ND(1)	0.7 J	ND(1)	ND(1)	0.7 J	190	1	4	13	3 J	M	
	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	55	ND(1)	0.8 J	3	ND(20)	M	
	06/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	82	ND(1)	2	6	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	69	2	2	6	ND(20)	M	
	08/08/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	88	0.8 J	2	7	ND(25)	M	
	09/11/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	1 J	3	7	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	100	0.9 J	3	8	ND(25)	M	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	59	0.8 J	2	5	ND(25)	M	
	12/19/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.6 J	1	ND(1)	ND(25)	M	
	01/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	61	1	3	4	ND(25)	M	

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Phoenix, Maryland

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-189D(374)	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	86	0.9 J	3	6	ND(25)	M	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	15	1 J	3	0.4 J	ND(25)	M	
PW-3501(56-57.5)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(69-70.5)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(88.5)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(131)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(147-148.5)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(153)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(220)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
PW-3501(220)	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(290)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(300)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(333)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(361)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(391.5)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(413)	05/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-3501(HS-S)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	0.3 J	ND(1)	ND(5)	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
PW-3501(HS-S)	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 226.0
PW-3501(HS-D)	04/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	09/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	HS Depth: 425.0
PW-14311(38.5-40)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(49-51)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(59-61)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(110.5-113)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(117)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
PW-14311(117)	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(136)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	0.8 J	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(155.5)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(237)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	4 J	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
PW-14311(280)	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
STREAM02	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/02/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/28/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.

µg/L - micrograms per liter

AP - above packer

BP - below packer

BRL - Below laboratory reporting limits

Table 2 East

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 4, 2018 through March 19, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
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BTEX - Benzene, toluene, ethylbenzene, and total xylenes
 DIPE - di-isopropyl ether
 E - Value exceeds calibration range
 ETBE - ethyl tert butyl ether
 HS - Composite HydraSleeve
 HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole
 HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole
 J - Indicates an estimated value
 MTBE - methyl tertiary butyl ether
 NA - Not analyzed
 ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
 NS - Not sampled
 PW - Inactive supply well being used as a monitoring/sampling location
 TAME - tert-amyl methyl ether
 TBA - tert butyl alcohol

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-1	05/11/2018	24	2000	70	2500	4594	ND(5)	ND(5)	ND(5)	ND(5)	ND(25)	Q	
	08/16/2018	ND(1)	0.4 J	ND(1)	ND(5)	0.4 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	3	2	0.5 J	2 J	8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	19	2600 E	190	2600	5409 E	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/18/2019	0.2 J	57	58	360	475 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-1A [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	3 J	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	0.5 J	0.3 J	ND(1)	ND(5)	0.8 J	4	ND(1)	ND(1)	0.5 J	ND(25)	Q	Pump Depth: 49.0
MW-2	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.9 J	0.2 J	0.3 J	ND(1)	ND(25)	Q	
MW-2A [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 45.1
MW-3 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	0.4 J	0.5 J	0.3 J	ND(5)	1.2 J	68	0.9 J	2	5	21 J	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	1	0.7 J	0.4 J	0.6 J	3 J	20	ND(1)	ND(1)	2	ND(25)	Q	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 44.58
MW-4 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	0.3 J	0.4 J	0.2 J	ND(5)	0.9 J	52	0.7 J	1	3	16 J	Q	
	12/06/2018	0.6 J	ND(1)	ND(1)	ND(5)	0.6 J	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.7 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 44.0
MW-4A	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-5	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-5	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-6 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(1)	ND(1)	0.6 J	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 49.8
MW-7 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	25	0.6 J	1	1	ND(5)	Q	
	08/23/2018	0.2 J	0.2 J	ND(1)	ND(5)	0.4 J	35	0.5 J	0.9 J	3	10 J	Q	
	12/17/2018	ND(1)	0.3 J	0.8 J	3 J	4 J	12	ND(1)	0.3 J	1	ND(25)	Q	
	02/22/2019	2	16	11	49	78	39	0.3 J	0.6 J	4	16 J	Q	Pump Depth: 51.0
MW-8	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-9	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	10/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-12	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-13 [R]	05/09/2018	1	3	ND(1)	3	7	13	ND(1)	ND(1)	1	ND(5)	Q	
	08/24/2018	0.5 J	0.6 J	0.3 J	ND(5)	1.4 J	75	0.9 J	2	6	24 J	Q	
	12/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-13 [R]	02/22/2019	2	6	0.3 J	2 J	10 J	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 33.8
MW-14	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	1	ND(1)	10	11	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	ND(1)	8	1 J	12	21 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-15	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	12/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-16 [R]	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	0.3 J	1	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 33.0
MW-16R [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.6 J	0.9 J	ND(1)	3 J	Q	
	08/24/2018	0.9 J	ND(1)	ND(1)	ND(5)	0.9 J	100	1 J	2	9	31	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	0.4 J	0.6 J	3	ND(25)	Q	
	02/25/2019	18	2	1 J	6	27 J	470	3	6	43	89	Q	Pump Depth: 55.0
MW-17	05/09/2018	ND(1)	1	2	12	15	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	10/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/04/2018	0.7 J	ND(1)	ND(1)	ND(5)	0.7 J	51	ND(1)	0.6 J	3	ND(25)	Q	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-19 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	0.4 J	0.7 J	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.3 J	0.3 J	ND(1)	ND(25)	Q	Pump Depth: 39.0
MW-21 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-21 [R]	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/12/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 39.3
MW-22 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	2	ND(1)	ND(1)	ND(1)	2	5	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	12/26/2018	ND(1)	0.4 J	0.3 J	2 J	3 J	5	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	14	ND(1)	ND(1)	0.6 J	ND(25)	Q	Pump Depth: 40.65
MW-23 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/05/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 39.0
MW-24	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-25	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-26	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/08/2019	ND(1)	0.3 J	0.3 J	1 J	2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-27 [R]	05/09/2018	ND(1)	44	98	280	422	0.6 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	5	9	6	15	35	66	0.7 J	2	7	89	Q	
	12/03/2018	ND(1)	ND(1)	0.2 J	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/19/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/25/2019	0.4 J	1 J	0.4 J	1 J	3 J	23	ND(1)	0.2 J	2	12 J	Q	
	03/18/2019	ND(1)	1	43	98	142	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	Pump Depth: 39.83

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-27B	04/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(1)	ND(1)	1 J	ND(5)	M	
	05/16/2018	0.6 J	ND(1)	ND(1)	ND(1)	0.6 J	14	ND(1)	ND(1)	1	3 J	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	ND(1)	1	ND(5)	M	
	07/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	13	ND(1)	ND(1)	1 J	ND(5)	M	
	08/20/2018	0.3 J	ND(1)	ND(1)	ND(5)	0.3 J	12	ND(1)	ND(1)	0.8 J	ND(25)	M	
	09/21/2018	0.4 J	ND(1)	ND(1)	ND(5)	0.4 J	15	ND(1)	ND(1)	1	ND(25)	M	
	10/09/2018	0.6 J	ND(1)	ND(1)	0.5 J	1.1 J	18	ND(1)	0.2 J	2	ND(25)	M	
	11/29/2018	1	ND(1)	ND(1)	ND(5)	1	34	ND(1)	0.4 J	3	ND(25)	M	
	12/31/2018	1	ND(1)	ND(1)	ND(5)	1	42	ND(1)	0.4 J	3	ND(25)	M	
	01/30/2019	1	0.2 J	ND(1)	ND(5)	1 J	34	ND(1)	0.4 J	2	ND(25)	M	
02/27/2019	1	0.6 J	ND(1)	ND(5)	2 J	33	ND(1)	0.3 J	3	ND(25)	M		
03/13/2019	1	0.6 J	ND(1)	ND(5)	2 J	25	ND(1)	ND(1)	2	ND(25)	M		
MW-27R [R]	05/09/2018	ND(5)	ND(5)	ND(5)	ND(5)	BRL	540	3 J	7	46	620	Q	
	08/24/2018	4	8	6	14	32	61	0.6 J	1	6	74	Q	
	09/12/2018	ND(1)	0.2 J	ND(1)	ND(5)	0.2 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/03/2018	10	35	8	53	106	38	0.3 J	0.8 J	7	32	Q	
	02/19/2019	6	28	7	47	88	74	0.5 J	1 J	9	24 J	Q	
	02/25/2019	0.9 J	2	0.9 J	3 J	7 J	32	ND(1)	0.4 J	3	11 J	Q	
03/18/2019	0.4 J	0.5 J	0.2 J	ND(5)	1.1 J	9	ND(1)	ND(1)	0.6 J	ND(25)	Q	Pump Depth: 56.0	
MW-28	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
03/08/2019	ND(1)	0.5 J	0.5 J	3 J	4 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q		
MW-29	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-30	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-30	12/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-31	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-40	05/16/2018	ND(1)	1	ND(1)	4	5	5	ND(1)	0.5 J	1	3 J	Q	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-41B	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-41C(75-80)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-41C(95-97)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-41C(120-130)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-41C(190-195)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-42B	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-42C(123)	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-42C(192)	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-42C(240)	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-42C(327)	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-49	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-49	08/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-50B	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-50C(179)	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-50C(240)	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	12 J	SA	
MW-50C(275)	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-52	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-53B	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-53C(215-220)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-53C(225-235)	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-56B	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-56C(100-110)	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/17/2018	ND(1)	3	ND(1)	ND(5)	3	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-56C(310-315)	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/17/2018	ND(1)	1	ND(1)	ND(5)	1	0.6 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-56C(320-325)	05/22/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	4	ND(1)	ND(5)	4	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/17/2018	ND(1)	2	ND(1)	ND(5)	2	0.5 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-60	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-63	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/13/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	07/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	M	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	M	
	09/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	10/05/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/28/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
MW-71	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-72	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-96B	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-105	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/20/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/27/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-109	05/11/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	10/25/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/29/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	01/30/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-118	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-119	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-125	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-128C(107)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-128C(143)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-128C(156)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-128C(156)	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-128C(50)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-128C(60)	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-139	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	0.2 J	0.6 J	ND(1)	ND(25)	Q	
MW-140B	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-141A	05/15/2018	0.8 J	ND(1)	ND(1)	ND(1)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/16/2018	1	ND(1)	ND(1)	ND(5)	1	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	1	ND(1)	ND(1)	ND(5)	1	0.2 J	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	0.8 J	ND(1)	ND(1)	ND(5)	0.8 J	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-141B	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	0.3 J	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	0.3 J	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	0.2 J	ND(1)	ND(1)	ND(25)	Q	
MW-141C(103)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	12/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-141C(128)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	3 J	Q	
	12/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-141C(155)	05/15/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	12/07/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/22/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-144	05/21/2018	0.9 J	ND(1)	1	10	12 J	2	ND(1)	ND(1)	0.8 J	4 J	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-144	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-148A	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-148B	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-151 [R]	05/09/2018	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Q	Pump broken & stuck
	08/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	ND(1)	0.3 J	ND(1)	ND(25)	Q	
	12/26/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(1)	0.3 J	0.5 J	ND(25)	Q	Pump Depth: 57.0
MW-152 [R]	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	11	0.6 J	0.8 J	ND(1)	3 J	Q	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(1)	ND(1)	ND(1)	9 J	Q	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/01/2019	ND(1)	1 J	2	35	38 J	10	0.5 J	1	1	ND(25)	Q	Pump Depth: 57.0
MW-154	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	03/08/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-156	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	SA	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-159	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	12/06/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-160	05/16/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/07/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(20)	Q	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/14/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
MW-174B	08/09/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-174C(88)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-174C(180)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-174C(180)	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-174C(271)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-174C(295)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(61)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(103)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(125)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(199-202)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(294)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(330)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-175C(374)	08/15/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.4 J	ND(1)	ND(1)	ND(1)	ND(25)	SA	
MW-187A [R]	04/06/2018	180	1800	56	950	2986	540	ND(10)	7 J	110	68	M	
	05/23/2018	1	22	0.7 J	33	57 J	12	ND(1)	ND(1)	7	16	M	
	06/14/2018	10	48	2	40	100	91	1	1	20	8	M	
	07/12/2018	5	8	ND(1)	15	28	110	1 J	2	23	13	M	
	08/23/2018	5	38	3	67	113	360	4	6	95	100	M	
	09/13/2018	19	64	6	69	158	420	5 J	8	110	150	M	
	10/16/2018	18	100	4	61	183	430	5	9	140	150	M	
	11/27/2018	210	1900	120	990	3220	320	3 J	5 J	60	ND(250)	M	
	12/31/2018	200	730	58	840	1828	280	2 J	4 J	74	ND(130)	M	
	01/18/2019	260	2100	190	1300	3850	250	ND(20)	ND(20)	ND(20)	ND(500)	M	
	02/06/2019	190	1500	120	910	2720	190	2 J	3 J	49	72 J	M	
03/11/2019	180	1300	85	790	2355	200	ND(20)	ND(20)	49	ND(500)	M	Pump Depth: 55.0	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
MW-187B [R]	04/06/2018	ND(1)	0.8 J	ND(1)	ND(1)	0.8 J	130	1 J	3	5	ND(5)	M	
	05/21/2018	ND(1)	0.9 J	ND(1)	ND(1)	0.9 J	20	ND(1)	0.6 J	2	5	M	
	06/14/2018	ND(1)	0.9 J	ND(1)	ND(1)	0.9 J	24	ND(1)	0.7 J	ND(1)	3 J	M	
	07/12/2018	ND(1)	2	ND(1)	ND(1)	2	12	ND(1)	ND(1)	0.7 J	5 J	M	
	08/23/2018	0.3 J	0.7 J	ND(1)	ND(5)	1.0 J	4	ND(1)	0.2 J	0.6 J	ND(25)	M	
	09/13/2018	ND(1)	0.6 J	ND(1)	ND(5)	0.6 J	5	ND(1)	0.2 J	0.6 J	11 J	M	
	10/16/2018	ND(1)	0.4 J	ND(1)	ND(5)	0.4 J	3	ND(1)	ND(1)	0.4 J	ND(25)	M	
	11/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	320	2	6	16	160	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	130	0.4 J	1	7	100	M	
	01/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	150	1	3	5	88	M	
	02/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	37	0.8 J	3	0.6 J	49	M	
03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	150	0.8 J	3	6	110	M	Pump Depth: 92.0	
MW-187C [R]	11/30/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	240	0.7 J	3	11	30	M	
	12/31/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	540	1	6	25	ND(25)	M	
	01/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	590	2	7	26	ND(25)	M	
	02/06/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	420	1	6	18	ND(25)	M	
	03/11/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	510	2	8	16	ND(25)	M	Pump Depth: 150.0
MW-187C(HS-S)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	91	ND(1)	1	4	20	M	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	110	ND(1)	1	5	19	M	
	06/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	100	ND(1)	1	4	ND(5)	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	88	ND(1)	1	4	11	M	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	87	0.3 J	1	4	ND(25)	M	
	09/27/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	89	0.2 J	1	4	22 J	M	
10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	76	0.2 J	1	3	ND(25)	M	HS Depth: 212.5	
MW-187C(HS-D)	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	67	ND(1)	0.8 J	3	27	M	
	05/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	87	ND(1)	1	4	25	M	
	06/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	76	ND(1)	0.9 J	3	22	M	
	07/12/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	74	ND(1)	0.9 J	3	22	M	
	08/23/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	67	0.2 J	0.9 J	3	34	M	
	09/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	74	0.2 J	0.9 J	4	25	M	
	10/16/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	63	0.2 J	0.9 J	3	19 J	M	HS Depth: 300.0
PW-01	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
PW-01	07/05/2018	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q	
	08/17/2018	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q	
	12/14/2018	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q	
	01/15/2019	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	BRL	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q	
SVE-1 [R]	04/05/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	14	ND(1)	0.7 J	ND(1)	ND(5)	M	
	06/06/2018	0.6 J	1	ND(1)	ND(1)	2 J	110	2	3	4	15	M	
	07/10/2018	3	2	ND(1)	4	9	290	2	4	18	22	M	
	08/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	32	0.8 J	1	1	ND(25)	M	
	09/12/2018	0.2 J	ND(1)	ND(1)	ND(5)	0.2 J	76	1	2	3	26	M	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	0.4 J	1	ND(1)	ND(25)	M	
	12/03/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	0.7 J	1	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	21	1 J	2	0.3 J	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	0.5 J	0.7 J	ND(1)	ND(25)	M	
	02/25/2019	5	0.4 J	ND(1)	2 J	7 J	350	3	6	16	51	M	
	03/13/2019	3	2	0.5 J	3 J	9 J	310	3	5	19	45	M	
03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	56	0.6 J	0.9 J	2	17 J	M	Pump Depth: 62.0	
SVE-2 [R]	05/17/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.5 J	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/24/2018	0.4 J	0.4 J	0.2 J	ND(5)	1.0 J	61	0.8 J	2	4	18 J	Q	
	12/27/2018	0.4 J	0.9 J	ND(1)	12	13 J	13	ND(1)	ND(1)	0.5 J	ND(25)	Q	
	02/01/2019	ND(1)	3	7	120	130	25	0.6 J	0.3 J	4	ND(25)	Q	
SVE-3 [R]	04/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	05/09/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.8 J	ND(1)	ND(1)	ND(1)	ND(5)	M	
	06/06/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	67	1 J	2	7	6	M	
	07/10/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	120	1	2	11	9	M	
	08/01/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	ND(1)	0.6 J	ND(1)	ND(20)	M	
	09/12/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	0.2 J	0.4 J	ND(1)	10 J	M	
	10/24/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	3	ND(1)	0.2 J	ND(1)	ND(25)	M	
	12/04/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	0.3 J	ND(1)	ND(1)	ND(1)	ND(25)	M	
	12/27/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	20	0.8 J	2	0.3 J	ND(25)	M	
	01/07/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	0.9 J	2	ND(1)	ND(25)	M	
02/01/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	2	1	1	ND(1)	ND(25)	M		

Table 2 West

**Summary of Groundwater Analytical Results
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 5, 2018 through March 18, 2019

Sample ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency	Comments
SVE-3 [R]	03/13/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	M	
	03/18/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(1)	0.2 J	ND(1)	ND(25)	M	Pump Depth: 61.0
STREAM01	05/14/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(5)	Q	
	08/22/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	11/14/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	
	02/21/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(1)	ND(1)	ND(1)	ND(25)	Q	

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.

µg/L - micrograms per liter

AP - above packer

BP - below packer

BRL - Below laboratory reporting limits

BTEX - Benzene, toluene, ethylbenzene, and total xylenes

DIPE - di-isopropyl ether

E - Value exceeds calibration range

ETBE - ethyl tert butyl ether

HS - Composite HydraSleeve

HS-D - deep composite HydraSleeve sampler; set at bottom of open borehole

HS-S - shallow composite HydraSleeve sampler; set at ½ of open borehole

J - Indicates an estimated value

MTBE - methyl tertiary butyl ether

NA - Not analyzed

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

NS - Not sampled

PW - Inactive supply well being used as a monitoring/sampling location

TAME - tert-amyl methyl ether

TBA - tert butyl alcohol

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-32	08/24/2018	593.09	36.44	ND	ND	556.65	
	08/27/2018	593.09	36.11	ND	ND	556.98	
	09/14/2018	593.09	35.65	ND	ND	557.44	
	10/12/2018	593.09	34.41	ND	ND	558.68	
	11/06/2018	593.09	35.80	ND	ND	557.29	
	12/27/2018	593.09	35.83	ND	ND	557.26	
	01/07/2019	593.09	36.71	ND	ND	556.38	
	02/07/2019	593.09	37.75	ND	ND	555.34	
MW-36	04/03/2018	590.05	38.80	ND	ND	551.25	
	05/03/2018	590.05	37.46	ND	ND	552.59	
	06/01/2018	590.05	40.87	ND	ND	549.18	
	07/05/2018	590.05	38.88	ND	ND	551.17	
	08/01/2018	590.05	35.43	ND	ND	554.62	
	08/28/2018	590.05	35.47	ND	ND	554.58	
	09/04/2018	590.05	37.33	ND	ND	552.72	
	10/02/2018	590.05	33.56	ND	ND	556.49	
	11/05/2018	590.05	36.90	ND	ND	553.15	
	12/12/2018	590.05	33.02	ND	ND	557.03	
	01/04/2019	590.05	32.79	ND	ND	557.26	
	02/07/2019	590.05	33.61	ND	ND	556.44	
	03/15/2019	590.05	33.07	ND	ND	556.98	
MW-36C	04/03/2018	591.86	46.92	ND	ND	544.94	
	05/03/2018	591.86	46.62	ND	ND	545.24	
	06/01/2018	591.86	53.02	ND	ND	538.84	
	07/05/2018	591.86	46.25	ND	ND	545.61	
	08/01/2018	591.86	46.18	ND	ND	545.68	
	09/04/2018	591.86	46.76	ND	ND	545.10	
	10/02/2018	591.86	45.00	ND	ND	546.86	
	11/05/2018	591.86	43.44	ND	ND	548.42	
	12/12/2018	591.86	44.34	ND	ND	547.52	
	01/04/2019	591.86	43.71	ND	ND	548.15	
	02/07/2019	591.86	43.71	ND	ND	548.15	
03/19/2019	591.86	44.01	ND	ND	547.85		
MW-36P	04/03/2018	589.65	39.60	ND	ND	550.05	
	05/03/2018	589.65	38.25	ND	ND	551.40	
	06/01/2018	589.65	41.98	ND	ND	547.67	
	07/05/2018	589.65	39.36	ND	ND	550.29	
	08/01/2018	589.65	36.21	ND	ND	553.44	
	09/04/2018	589.65	38.25	ND	ND	551.40	
	10/02/2018	589.65	33.93	ND	ND	555.72	
	11/05/2018	589.65	34.75	ND	ND	554.90	
	12/12/2018	589.65	33.74	ND	ND	555.91	
01/04/2019	589.65	33.11	ND	ND	556.54		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-36P	02/07/2019	589.65	33.68	ND	ND	555.97	
	03/15/2019	589.65	33.84	ND	ND	555.81	
MW-36R	04/05/2018	589.54	39.03	ND	ND	550.51	
	06/12/2018	589.54	72.44	ND	ND	517.10	
	07/31/2018	589.54	70.29	ND	ND	519.25	
	08/09/2018	589.54	72.41	ND	ND	517.13	
	09/20/2018	589.54	70.87	ND	ND	518.67	
	10/08/2018	589.54	33.70	ND	ND	555.84	
	10/24/2018	589.54	33.89	ND	ND	555.65	Pump Removed October 2018
	11/06/2018	589.54	68.35	ND	ND	521.19	
	12/18/2018	589.54	70.70	ND	ND	518.84	
	01/04/2019	589.54	32.90	ND	ND	556.64	
	02/07/2019	589.54	33.41	ND	ND	556.13	
	03/19/2019	589.54	33.97	ND	ND	555.57	
MW-37 [R]	04/05/2018	591.26	62.55	ND	ND	528.71	
	06/12/2018	591.26	64.52	ND	ND	526.74	
	07/12/2018	591.26	64.45	ND	ND	526.81	
	08/24/2018	591.26	64.41	ND	ND	526.85	
	09/20/2018	591.26	63.11	ND	ND	528.15	
	10/18/2018	591.26	63.18	ND	ND	528.08	
	11/12/2018	591.26	62.54	ND	ND	528.72	
	12/20/2018	591.26	63.27	ND	ND	527.99	
	01/09/2019	591.26	63.34	ND	ND	527.92	
	02/28/2019	591.26	63.44	ND	ND	527.82	
	03/19/2019	591.26	56.85	ND	ND	534.41	Pump Depth: 57.0
MW-37P	04/03/2018	590.81	37.49	ND	ND	553.32	
	05/03/2018	590.81	36.61	ND	ND	554.20	
	06/01/2018	590.81	42.96	ND	ND	547.85	
	07/05/2018	590.81	72.47	ND	ND	518.34	
	08/01/2018	590.81	32.43	ND	ND	558.38	
	09/04/2018	590.81	36.16	ND	ND	554.65	
	10/02/2018	590.81	34.36	ND	ND	556.45	
	11/05/2018	590.81	32.54	ND	ND	558.27	
	12/12/2018	590.81	33.23	ND	ND	557.58	
	01/04/2019	590.81	32.13	ND	ND	558.68	
	03/05/2019	590.81	31.76	ND	ND	559.05	
	03/15/2019	590.81	31.43	ND	ND	559.38	
MW-38 [R]	04/04/2018	594.61	NM	NM	NM	NM	Well pump stuck
	04/05/2018	594.61	42.41	ND	ND	552.20	
	05/16/2018	594.61	NM	NM	NM	NM	Well pump stuck
	06/29/2018	594.61	41.76	ND	ND	552.85	
	07/31/2018	594.61	40.21	ND	ND	554.40	
	08/09/2018	594.61	41.82	ND	ND	552.79	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-38 [R]	09/20/2018	594.61	39.93	ND	ND	554.68	
	10/11/2018	594.61	39.78	ND	ND	554.83	
	10/18/2018	594.61	42.77	ND	ND	551.84	
	11/12/2018	594.61	39.21	ND	ND	555.40	
	12/20/2018	594.61	40.43	ND	ND	554.18	
	01/09/2019	594.61	40.48	ND	ND	554.13	
	02/28/2019	594.61	40.65	ND	ND	553.96	
	03/19/2019	594.61	56.72	ND	ND	537.89	Pump Depth: 57.0
MW-38B	04/03/2018	596.00	43.64	ND	ND	552.36	
	05/03/2018	596.00	44.22	ND	ND	551.78	
	06/01/2018	596.00	45.25	ND	ND	550.75	
	07/05/2018	596.00	45.47	ND	ND	550.53	
	08/01/2018	596.00	38.72	ND	ND	557.28	
	09/04/2018	596.00	42.14	ND	ND	553.86	
	10/02/2018	596.00	41.90	ND	ND	554.10	
	11/05/2018	596.00	42.45	ND	ND	553.55	
	12/12/2018	596.00	38.27	ND	ND	557.73	
	01/04/2019	596.00	36.96	ND	ND	559.04	
	02/28/2019	596.00	41.41	ND	ND	554.59	
	03/19/2019	596.00	41.67	ND	ND	554.33	
MW-38C [R]	04/05/2018	595.49	80.11	ND	ND	515.38	
	06/12/2018	595.49	82.23	ND	ND	513.26	
	07/12/2018	595.49	82.37	ND	ND	513.12	
	08/09/2018	595.49	81.34	ND	ND	514.15	
	09/20/2018	595.49	80.25	ND	ND	515.24	
	10/11/2018	595.49	80.17	ND	ND	515.32	
	10/18/2018	595.49	80.34	ND	ND	515.15	
	11/12/2018	595.49	80.31	ND	ND	515.18	
	12/20/2018	595.49	80.17	ND	ND	515.32	
	01/09/2019	595.49	80.21	ND	ND	515.28	
	02/28/2019	595.49	80.25	ND	ND	515.24	
	03/19/2019	595.49	147.83	ND	ND	447.66	Pump Depth: 150.0
MW-38P	04/03/2018	595.94	43.13	ND	ND	552.81	
	05/03/2018	595.94	42.54	ND	ND	553.40	
	06/01/2018	595.94	42.64	ND	ND	553.30	
	07/05/2018	595.94	47.33	ND	ND	548.61	
	08/01/2018	595.94	35.44	ND	ND	560.50	
	09/04/2018	595.94	40.02	ND	ND	555.92	
	10/02/2018	595.94	43.90	ND	ND	552.04	
	11/05/2018	595.94	44.44	ND	ND	551.50	
	12/12/2018	595.94	38.36	ND	ND	557.58	
	01/04/2019	595.94	36.88	ND	ND	559.06	
	03/05/2019	595.94	43.56	ND	ND	552.38	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-38P	03/15/2019	595.94	43.12	ND	ND	552.82	
MW-43A	04/04/2018	575.95	NM	NM	NM	NM	Dry
	05/04/2018	575.95	DRY	DRY	DRY	DRY	
	06/05/2018	575.95	NM	NM	NM	NM	Dry
	07/30/2018	575.95	31.92	ND	ND	544.03	
	08/29/2018	575.95	31.01	ND	ND	544.94	
	09/12/2018	575.95	30.40	ND	ND	545.55	
	10/01/2018	575.95	29.50	ND	ND	546.45	
	11/05/2018	575.95	29.82	ND	ND	546.13	
	12/18/2018	575.95	30.91	ND	ND	545.04	
	01/07/2019	575.95	28.29	ND	ND	547.66	
	02/07/2019	575.95	28.94	ND	ND	547.01	
MW-43B	04/04/2018	576.94	34.61	ND	ND	542.33	
	05/04/2018	576.94	40.11	ND	ND	536.83	
	06/05/2018	576.94	31.19	ND	ND	545.75	
	07/03/2018	576.94	31.13	ND	ND	545.81	
	08/02/2018	576.94	37.05	ND	ND	539.89	
	09/04/2018	576.94	35.48	ND	ND	541.46	
	10/01/2018	576.94	26.54	ND	ND	550.40	
	11/01/2018	576.94	28.28	ND	ND	548.66	
	12/11/2018	576.94	29.33	ND	ND	547.61	
	01/07/2019	576.94	26.65	ND	ND	550.29	
	02/07/2019	576.94	32.20	ND	ND	544.74	
03/12/2019	576.94	26.80	ND	ND	550.14		
MW-45 [R]	05/24/2018	593.71	68.05	ND	ND	525.66	
	06/29/2018	593.71	68.11	ND	ND	525.60	
	07/10/2018	593.71	68.33	ND	ND	525.38	
	07/12/2018	593.71	68.22	ND	ND	525.49	
	08/24/2018	593.71	68.63	ND	ND	525.08	
	09/21/2018	593.71	66.88	ND	ND	526.83	
	10/19/2018	593.71	68.55	ND	ND	525.16	
	11/13/2018	593.71	68.43	ND	ND	525.28	
	12/20/2018	593.71	68.45	ND	ND	525.26	
	01/09/2019	593.71	68.52	ND	ND	525.19	
	02/11/2019	593.71	46.00	ND	ND	547.71	
	02/28/2019	593.71	46.12	ND	ND	547.59	
	03/19/2019	593.71	67.61	ND	ND	526.10	Pump Depth: 68.0
MW-45P	04/03/2018	593.30	38.85	ND	ND	554.45	
	05/03/2018	593.30	39.23	ND	ND	554.07	
	06/01/2018	593.30	38.02	ND	ND	555.28	
	07/05/2018	593.30	38.13	ND	ND	555.17	
	08/01/2018	593.30	31.13	ND	ND	562.17	
	08/28/2018	593.30	36.91	ND	ND	556.39	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-45P	09/04/2018	593.30	38.64	ND	ND	554.66	
	10/03/2018	593.30	35.58	ND	ND	557.72	
	11/05/2018	593.30	36.11	ND	ND	557.19	
	12/12/2018	593.30	42.15	ND	ND	551.15	
	01/04/2019	593.30	35.44	ND	ND	557.86	
	02/07/2019	593.30	36.12	ND	ND	557.18	
	03/12/2019	593.30	37.52	ND	ND	555.78	
MW-45R [R]	03/15/2019	593.30	37.29	ND	ND	556.01	
	05/24/2018	593.80	80.44	ND	ND	513.36	
	06/29/2018	593.80	80.54	ND	ND	513.26	
	07/12/2018	593.80	80.11	ND	ND	513.69	
	08/24/2018	593.80	80.48	ND	ND	513.32	
	09/21/2018	593.80	41.09	ND	ND	552.71	
	10/19/2018	593.80	80.35	ND	ND	513.45	
	11/13/2018	593.80	80.31	ND	ND	513.49	
	12/20/2018	593.80	80.56	ND	ND	513.24	
	01/09/2019	593.80	80.61	ND	ND	513.19	
	02/11/2019	593.80	54.00	ND	ND	539.80	
	02/28/2019	593.80	54.32	ND	ND	539.48	
03/20/2019	593.80	80.05	ND	ND	513.75	Pump Depth: 80.62	
MW-47A	04/04/2018	583.91	DRY	DRY	DRY	DRY	
	05/04/2018	583.91	DRY	DRY	DRY	DRY	
	05/09/2018	583.91	NM	NM	NM	NM	Dry
	06/05/2018	583.91	36.75	ND	ND	547.16	
	07/03/2018	583.91	34.04	ND	ND	549.87	
	08/02/2018	583.91	DRY	DRY	DRY	DRY	
	09/04/2018	583.91	33.50	ND	ND	550.41	
	10/01/2018	583.91	31.42	ND	ND	552.49	
	11/01/2018	583.91	31.93	ND	ND	551.98	
	12/11/2018	583.91	30.42	ND	ND	553.49	
	01/07/2019	583.91	29.63	ND	ND	554.28	
	02/07/2019	583.91	32.32	ND	ND	551.59	
03/12/2019	583.91	31.95	ND	ND	551.96		
MW-47B	05/04/2018	583.85	43.96	ND	ND	539.89	
	07/30/2018	583.85	34.15	ND	ND	549.70	
	11/01/2018	583.85	31.80	ND	ND	552.05	
	02/07/2019	583.85	31.10	ND	ND	552.75	
MW-47BB	05/04/2018	587.45	44.91	ND	ND	542.54	
	07/30/2018	587.45	35.59	ND	ND	551.86	
	11/01/2018	587.45	34.38	ND	ND	553.07	
	02/07/2019	587.45	32.82	ND	ND	554.63	
MW-47C	04/04/2018	587.18	72.54	ND	ND	514.64	
	05/04/2018	587.18	79.02	ND	ND	508.16	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-47C	06/05/2018	587.18	69.00	ND	ND	518.18	
	07/03/2018	587.18	65.10	ND	ND	522.08	
	08/02/2018	587.18	73.11	ND	ND	514.07	
	09/04/2018	587.18	65.83	ND	ND	521.35	
	10/01/2018	587.18	64.50	ND	ND	522.68	
	11/01/2018	587.18	65.35	ND	ND	521.83	
	12/11/2018	587.18	64.67	ND	ND	522.51	
	01/07/2019	587.18	63.35	ND	ND	523.83	
	02/07/2019	587.18	63.74	ND	ND	523.44	
	03/12/2019	587.18	63.50	ND	ND	523.68	
MW-48A	04/04/2018	569.69	31.48	ND	ND	538.21	
	05/04/2018	569.69	29.63	ND	ND	540.06	
	06/05/2018	569.69	28.23	ND	ND	541.46	
	07/03/2018	569.69	27.25	ND	ND	542.44	
	08/01/2018	569.69	27.94	ND	ND	541.75	
	08/27/2018	569.69	27.76	ND	ND	541.93	
	09/04/2018	569.69	27.58	ND	ND	542.11	
	10/01/2018	569.69	24.23	ND	ND	545.46	
	10/15/2018	569.69	23.87	ND	ND	545.82	
	11/05/2018	569.69	25.95	ND	ND	543.74	
	12/11/2018	569.69	24.28	ND	ND	545.41	
	01/04/2019	569.69	23.16	ND	ND	546.53	
	02/07/2019	569.69	24.93	ND	ND	544.76	
	03/13/2019	569.69	25.68	ND	ND	544.01	
MW-48B	05/04/2018	569.60	25.35	ND	ND	544.25	
	07/30/2018	569.60	23.16	ND	ND	546.44	
	11/01/2018	569.60	23.49	ND	ND	546.11	
	02/07/2019	569.60	22.80	ND	ND	546.80	
MW-48D	04/03/2018	569.34	24.65	ND	ND	544.69	
	05/04/2018	569.34	24.69	ND	ND	544.65	
	06/05/2018	569.34	23.54	ND	ND	545.80	
	07/03/2018	569.34	22.92	ND	ND	546.42	
	08/01/2018	569.34	23.30	ND	ND	546.04	
	09/04/2018	569.34	22.55	ND	ND	546.79	
	10/01/2018	569.34	22.02	ND	ND	547.32	
	11/01/2018	569.34	23.36	ND	ND	545.98	
	12/11/2018	569.34	20.89	ND	ND	548.45	
	01/04/2019	569.34	20.10	ND	ND	549.24	
	02/07/2019	569.34	20.00	ND	ND	549.34	
	03/15/2019	569.34	20.12	ND	ND	549.22	
MW-54	04/03/2018	597.93	44.35	ND	ND	553.58	
	05/03/2018	597.93	42.70	ND	ND	555.23	
	06/01/2018	597.93	45.39	ND	ND	552.54	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-54	07/05/2018	597.93	40.32	ND	ND	557.61	
	08/01/2018	597.93	33.48	ND	ND	564.45	
	09/05/2018	597.93	46.55	ND	ND	551.38	
	10/03/2018	597.93	37.60	ND	ND	560.33	
	11/01/2018	597.93	38.52	ND	ND	559.41	
	12/12/2018	597.93	37.28	ND	ND	560.65	
	01/04/2019	597.93	37.59	ND	ND	560.34	
	02/07/2019	597.93	38.73	ND	ND	559.20	
	03/19/2019	597.93	39.46	ND	ND	558.47	
MW-54B [R]	04/05/2018	597.55	30.51	ND	ND	567.04	
	05/24/2018	597.55	104.70	ND	ND	492.85	
	06/15/2018	597.55	103.25	ND	ND	494.30	
	07/12/2018	597.55	103.15	ND	ND	494.40	
	08/24/2018	597.55	103.09	ND	ND	494.46	
	09/20/2018	597.55	102.76	ND	ND	494.79	
	10/26/2018	597.55	103.08	ND	ND	494.47	
	11/14/2018	597.55	102.85	ND	ND	494.70	
	12/20/2018	597.55	101.87	ND	ND	495.68	
	01/16/2019	597.55	100.89	ND	ND	496.66	
	02/05/2019	597.55	95.31	ND	ND	502.24	
	02/11/2019	597.55	47.00	ND	ND	550.55	
	03/19/2019	597.55	114.37	ND	ND	483.18	Pump Depth: 105.0
MW-54C	04/03/2018	596.53	53.20	ND	ND	543.33	
	05/03/2018	596.53	50.10	ND	ND	546.43	
	06/01/2018	596.53	58.73	ND	ND	537.80	
	07/05/2018	596.53	58.28	ND	ND	538.25	
	08/01/2018	596.53	50.73	ND	ND	545.80	
	09/05/2018	596.53	53.74	ND	ND	542.79	
	10/03/2018	596.53	38.10	ND	ND	558.43	
	11/01/2018	596.53	40.82	ND	ND	555.71	
	12/12/2018	596.53	21.06	ND	ND	575.47	
	01/04/2019	596.53	17.21	ND	ND	579.32	
	02/07/2019	596.53	27.12	ND	ND	569.41	
	03/19/2019	596.53	29.84	ND	ND	566.69	
	MW-57	05/22/2018	582.34	60.14	ND	ND	522.20
08/09/2018		582.34	60.10	ND	ND	522.24	
08/27/2018		582.34	32.46	ND	ND	549.88	
09/13/2018		582.34	29.29	ND	ND	553.05	
10/02/2018		582.34	30.43	ND	ND	551.91	
11/02/2018		582.34	37.85	ND	ND	544.49	
12/18/2018		582.34	29.43	ND	ND	552.91	
01/04/2019		582.34	28.20	ND	ND	554.14	
02/07/2019	582.34	28.44	ND	ND	553.90		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-57P	04/02/2018	582.16	41.21	ND	ND	540.95	
	05/01/2018	582.16	40.68	ND	ND	541.48	
	06/04/2018	582.16	41.27	ND	ND	540.89	
	07/06/2018	582.16	37.40	ND	ND	544.76	
	08/01/2018	582.16	40.40	ND	ND	541.76	
	08/27/2018	582.16	32.17	ND	ND	549.99	
	09/05/2018	582.16	41.44	ND	ND	540.72	
	10/02/2018	582.16	30.76	ND	ND	551.40	
	11/02/2018	582.16	37.50	ND	ND	544.66	
	12/10/2018	582.16	28.99	ND	ND	553.17	
	01/04/2019	582.16	28.03	ND	ND	554.13	
	02/07/2019	582.16	28.17	ND	ND	553.99	
	03/14/2019	582.16	28.48	ND	ND	553.68	
MW-58	05/29/2018	581.17	39.19	ND	ND	541.98	
	08/09/2018	581.17	39.64	ND	ND	541.53	
	09/13/2018	581.17	31.50	ND	ND	549.67	
	09/24/2018	581.17	33.54	ND	ND	547.63	Pump Removed September 2018
	10/02/2018	581.17	32.45	ND	ND	548.72	
	11/02/2018	581.17	32.05	ND	ND	549.12	
	12/18/2018	581.17	32.38	ND	ND	548.79	
	01/04/2019	581.17	29.53	ND	ND	551.64	
02/07/2019	581.17	28.22	ND	ND	552.95		
MW-58R	05/22/2018	581.95	72.38	ND	ND	509.57	
	08/09/2018	581.95	72.44	ND	ND	509.51	
	11/07/2018	581.95	32.80	ND	ND	549.15	Pump Removed November 2018
	12/18/2018	581.95	73.65	ND	ND	508.30	
	01/04/2019	581.95	28.08	ND	ND	553.87	
	02/07/2019	581.95	29.43	ND	ND	552.52	
MW-58P	04/02/2018	582.57	43.48	ND	ND	539.09	
	05/01/2018	582.57	42.90	ND	ND	539.67	
	06/04/2018	582.57	43.98	ND	ND	538.59	
	07/06/2018	582.57	41.65	ND	ND	540.92	
	08/01/2018	582.57	42.44	ND	ND	540.13	
	08/27/2018	582.57	38.74	ND	ND	543.83	
	09/05/2018	582.57	43.29	ND	ND	539.28	
	10/02/2018	582.57	36.92	ND	ND	545.65	
	11/02/2018	582.57	39.33	ND	ND	543.24	
	12/10/2018	582.57	36.43	ND	ND	546.14	
	01/04/2019	582.57	35.09	ND	ND	547.48	
	02/07/2019	582.57	33.04	ND	ND	549.53	
03/14/2019	582.57	36.74	ND	ND	545.83		
MW-59A	04/04/2018	570.75	34.01	ND	ND	536.74	
	05/04/2018	570.75	35.86	ND	ND	534.89	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-59A	06/06/2018	570.75	31.83	ND	ND	538.92	
	07/03/2018	570.75	30.48	ND	ND	540.27	
	08/02/2018	570.75	32.90	ND	ND	537.85	
	09/04/2018	570.75	29.60	ND	ND	541.15	
	10/01/2018	570.75	27.40	ND	ND	543.35	
	11/01/2018	570.75	30.31	ND	ND	540.44	
	12/11/2018	570.75	30.08	ND	ND	540.67	
	01/04/2019	570.75	23.14	ND	ND	547.61	
	02/07/2019	570.75	25.76	ND	ND	544.99	
	03/04/2019	570.75	25.63	ND	ND	545.12	
03/13/2019	570.75	28.20	ND	ND	542.55		
MW-59D	05/14/2018	570.54	NM	NM	NM	NM	Immovable pump
	08/29/2018	570.54	27.32	ND	ND	543.22	
	09/13/2018	570.54	26.22	ND	ND	544.32	
	10/01/2018	570.54	24.55	ND	ND	545.99	
	10/11/2018	570.54	24.40	ND	ND	546.14	
	11/05/2018	570.54	18.50	ND	ND	552.04	
	12/18/2018	570.54	26.22	ND	ND	544.32	
	01/04/2019	570.54	23.44	ND	ND	547.10	
03/05/2019	570.54	24.35	ND	ND	546.19		
MW-61A	04/03/2018	563.92	29.95	ND	ND	533.97	
	05/04/2018	563.92	29.72	ND	ND	534.20	
	06/05/2018	563.92	29.25	ND	ND	534.67	
	07/03/2018	563.92	27.54	ND	ND	536.38	
	08/01/2018	563.92	29.01	ND	ND	534.91	
	09/04/2018	563.92	21.73	ND	ND	542.19	
	10/01/2018	563.92	24.02	ND	ND	539.90	
	11/01/2018	563.92	24.40	ND	ND	539.52	
	12/11/2018	563.92	22.69	ND	ND	541.23	
	01/03/2019	563.92	21.61	ND	ND	542.31	
	02/07/2019	563.92	23.02	ND	ND	540.90	
03/13/2019	563.92	23.77	ND	ND	540.15		
MW-61B	05/04/2018	563.53	27.18	ND	ND	536.35	
	07/30/2018	563.53	16.19	ND	ND	547.34	
	11/01/2018	563.53	4.28	ND	ND	559.25	
	02/07/2019	563.53	6.35	ND	ND	557.18	
MW-62A	04/03/2018	578.24	35.69	ND	ND	542.55	
	05/04/2018	578.24	34.87	ND	ND	543.37	
	06/05/2018	578.24	33.08	ND	ND	545.16	
	07/03/2018	578.24	31.48	ND	ND	546.76	
	08/01/2018	578.24	32.87	ND	ND	545.37	
	09/04/2018	578.24	32.08	ND	ND	546.16	
	10/01/2018	578.24	30.71	ND	ND	547.53	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-62A	11/01/2018	578.24	29.83	ND	ND	548.41	
	12/11/2018	578.24	28.75	ND	ND	549.49	
	01/03/2019	578.24	28.17	ND	ND	550.07	
	02/07/2019	578.24	28.81	ND	ND	549.43	
	03/13/2019	578.24	29.95	ND	ND	548.29	
MW-62B	05/04/2018	577.89	33.71	ND	ND	544.18	
	07/30/2018	577.89	31.00	ND	ND	546.89	
	11/01/2018	577.89	29.12	ND	ND	548.77	
	02/07/2019	577.89	29.22	ND	ND	548.67	
MW-73	04/03/2018	600.37	43.22	ND	ND	557.15	
	05/03/2018	600.37	44.55	ND	ND	555.82	
	06/01/2018	600.37	44.43	ND	ND	555.94	
	07/06/2018	600.37	38.24	ND	ND	562.13	
	08/01/2018	600.37	32.64	ND	ND	567.73	
	09/05/2018	600.37	44.55	ND	ND	555.82	
	10/03/2018	600.37	38.05	ND	ND	562.32	
	11/01/2018	600.37	44.11	ND	ND	556.26	
	12/12/2018	600.37	35.64	ND	ND	564.73	
	01/04/2019	600.37	35.03	ND	ND	565.34	
	02/26/2019	600.37	36.50	ND	ND	563.87	
	03/14/2019	600.37	36.43	ND	ND	563.94	
MW-73C	04/03/2018	601.32	66.51	ND	ND	534.81	
	05/03/2018	601.32	64.32	ND	ND	537.00	
	06/01/2018	601.32	63.83	ND	ND	537.49	
	07/06/2018	601.32	59.16	ND	ND	542.16	
	08/01/2018	601.32	59.61	ND	ND	541.71	
	09/05/2018	599.40	60.10	ND	ND	539.30	
	10/03/2018	599.40	59.30	ND	ND	540.10	
	11/01/2018	599.40	81.70	ND	ND	517.70	
	12/12/2018	599.40	59.82	ND	ND	539.58	
	01/04/2019	599.40	59.39	ND	ND	540.01	
	02/26/2019	599.40	60.05	ND	ND	539.35	
	03/14/2019	599.40	59.67	ND	ND	539.73	
MW-74 [R]	05/23/2018	576.85	44.84	ND	ND	532.01	
	06/29/2018	576.85	44.82	ND	ND	532.03	
	07/16/2018	576.85	43.83	ND	ND	533.02	
	08/09/2018	576.85	43.98	ND	ND	532.87	
	09/20/2018	576.85	41.67	ND	ND	535.18	
	10/19/2018	576.85	43.74	ND	ND	533.11	
	11/16/2018	576.85	41.34	ND	ND	535.51	
	12/20/2018	576.85	41.33	ND	ND	535.52	
	01/22/2019	576.85	41.22	ND	ND	535.63	
	03/05/2019	576.85	42.65	ND	ND	534.20	

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Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-74 [R]	03/19/2019	576.85	25.55	ND	ND	551.30	Pump Depth: 45.0
MW-75 [R]	05/23/2018	573.54	42.46	ND	ND	531.08	
	08/09/2018	573.54	42.33	ND	ND	531.21	
	11/16/2018	573.54	42.27	ND	ND	531.27	
	03/05/2019	573.54	43.27	ND	ND	530.27	Pump Depth: 42.0
MW-76	07/30/2018	559.26	19.32	ND	ND	539.94	
	08/28/2018	559.26	18.65	ND	ND	540.61	
	10/01/2018	559.26	15.30	ND	ND	543.96	
	11/05/2018	559.26	16.70	ND	ND	542.56	
	12/18/2018	559.26	18.54	ND	ND	540.72	
	01/04/2019	559.26	14.05	ND	ND	545.21	
MW-76P	02/07/2019	559.26	16.34	ND	ND	542.92	
	04/04/2018	560.29	23.63	ND	ND	536.66	
	05/04/2018	560.29	22.46	ND	ND	537.83	
	06/05/2018	560.29	20.28	ND	ND	540.01	
	07/03/2018	560.29	18.90	ND	ND	541.39	
	08/01/2018	560.29	19.81	ND	ND	540.48	
	09/04/2018	560.29	19.70	ND	ND	540.59	
	10/01/2018	560.29	15.79	ND	ND	544.50	
	11/01/2018	560.29	17.44	ND	ND	542.85	
	12/11/2018	560.29	15.73	ND	ND	544.56	
	01/04/2019	560.29	14.66	ND	ND	545.63	
MW-77A	02/06/2019	560.29	14.47	ND	ND	545.82	
	03/13/2019	560.29	17.02	ND	ND	543.27	
	08/16/2018	548.96	19.81	ND	ND	529.15	
	09/12/2018	548.96	9.06	ND	ND	539.90	
	09/24/2018	548.96	9.40	ND	ND	539.56	Pump Removed September 2018
	10/01/2018	548.96	7.69	ND	ND	541.27	
	10/08/2018	548.96	7.95	ND	ND	541.01	
	11/05/2018	548.96	8.35	ND	ND	540.61	
MW-77B	12/17/2018	548.96	8.28	ND	ND	540.68	
	01/03/2019	548.96	6.25	ND	ND	542.71	
	02/07/2019	548.96	7.52	ND	ND	541.44	
	08/16/2018	548.69	19.52	ND	ND	529.17	
	11/07/2018	548.69	7.40	ND	ND	541.29	Pump Removed November 2018
	12/17/2018	548.69	7.71	ND	ND	540.98	
	01/03/2019	548.69	5.74	ND	ND	542.95	
MW-77R	02/07/2019	548.69	7.05	ND	ND	541.64	
	08/16/2018	549.58	20.25	ND	ND	529.33	
	10/01/2018	549.58	7.70	ND	ND	541.88	
	10/09/2018	549.58	8.34	ND	ND	541.24	
	10/23/2018	549.58	8.88	ND	ND	540.70	Pump Removed October 2018
	11/05/2018	549.58	8.82	ND	ND	540.76	

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Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-77R	12/17/2018	549.58	8.20	ND	ND	541.38	
	01/03/2019	549.58	6.65	ND	ND	542.93	
	02/07/2019	549.58	7.95	ND	ND	541.63	
MW-78A	04/04/2018	530.77	5.52	ND	ND	525.25	
	05/07/2018	530.77	5.04	ND	ND	525.73	
	06/01/2018	530.77	4.93	ND	ND	525.84	
	07/06/2018	530.77	5.88	ND	ND	524.89	
	08/02/2018	530.77	4.52	ND	ND	526.25	
	09/05/2018	530.77	4.47	ND	ND	526.30	
	10/01/2018	530.77	0.47	ND	ND	530.30	
	10/31/2018	530.77	0.48	ND	ND	530.29	
	11/05/2018	530.77	NM	NM	NM	NM	Well flooded
	12/03/2018	530.77	NM	NM	NM	NM	Well flooded
	01/07/2019	530.77	0.40	ND	ND	530.37	
	03/11/2019	530.77	0.19	ND	ND	530.58	
MW-78B	05/07/2018	530.42	4.38	ND	ND	526.04	
	07/30/2018	530.42	1.42	ND	ND	529.00	
MW-78C	05/07/2018	531.63	4.72	ND	ND	526.91	
	07/30/2018	531.63	1.56	ND	ND	530.07	
MW-78R	05/07/2018	530.60	4.30	ND	ND	526.30	
	07/30/2018	530.60	1.15	ND	ND	529.45	
MW-79	05/09/2018	521.42	3.48	ND	ND	517.94	
	06/01/2018	521.42	2.87	ND	ND	518.55	
	09/05/2018	521.42	3.33	ND	ND	518.09	
	10/01/2018	521.42	2.20	ND	ND	519.22	
	12/12/2018	521.42	2.04	ND	ND	519.38	
	01/07/2019	521.42	2.10	ND	ND	519.32	
MW-80A	04/03/2018	542.42	12.45	ND	ND	529.97	
	05/04/2018	542.42	12.56	ND	ND	529.86	
	06/05/2018	542.42	9.03	ND	ND	533.39	
	07/03/2018	542.42	6.63	ND	ND	535.79	
	08/01/2018	542.42	8.76	ND	ND	533.66	
	08/27/2018	542.42	8.54	ND	ND	533.88	
	09/04/2018	542.42	8.36	ND	ND	534.06	
	10/01/2018	542.42	7.73	ND	ND	534.69	
	10/15/2018	542.42	2.68	ND	ND	539.74	
	11/05/2018	542.42	7.47	ND	ND	534.95	
	12/11/2018	542.42	1.95	ND	ND	540.47	
	01/03/2019	542.42	1.11	ND	ND	541.31	
	02/07/2019	542.42	2.08	ND	ND	540.34	
03/13/2019	542.42	2.60	ND	ND	539.82		
MW-80B	05/04/2018	542.57	10.69	ND	ND	531.88	
	07/30/2018	542.57	6.03	ND	ND	536.54	

Table 3 East

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-80B	08/27/2018	542.57	10.12	ND	ND	532.45	
	09/10/2018	542.57	4.55	ND	ND	538.02	
	10/01/2018	542.57	9.43	ND	ND	533.14	
	10/11/2018	542.57	2.56	ND	ND	540.01	
	11/05/2018	542.57	5.30	ND	ND	537.27	
	12/17/2018	542.57	5.25	ND	ND	537.32	
	01/03/2019	542.57	0.30	ND	ND	542.27	
	02/07/2019	542.57	1.28	ND	ND	541.29	
MW-81	04/03/2018	540.77	12.83	ND	ND	527.94	
	05/04/2018	540.77	11.73	ND	ND	529.04	
	06/05/2018	540.77	8.70	ND	ND	532.07	
	07/03/2018	540.77	7.85	ND	ND	532.92	
	08/01/2018	540.77	8.55	ND	ND	532.22	
	09/04/2018	540.77	6.91	ND	ND	533.86	
	10/01/2018	540.77	4.70	ND	ND	536.07	
	11/01/2018	540.77	4.80	ND	ND	535.97	
	12/11/2018	540.77	4.01	ND	ND	536.76	
	01/03/2019	540.77	3.40	ND	ND	537.37	
	02/07/2019	540.77	3.81	ND	ND	536.96	
	03/13/2019	540.77	4.13	ND	ND	536.64	
	MW-82	05/25/2018	546.28	19.40	ND	ND	526.88
08/16/2018		546.28	19.42	ND	ND	526.86	
11/07/2018		546.28	3.96	ND	ND	542.32	Pump Removed November 2018
12/18/2018		546.28	20.11	ND	ND	526.17	
12/20/2018		546.28	3.85	ND	ND	542.43	
01/03/2019		546.28	2.11	ND	ND	544.17	
02/07/2019		546.28	3.68	ND	ND	542.60	
02/28/2019		546.28	23.41	ND	ND	522.87	
MW-82R [R]	04/04/2018	546.80	17.62	ND	ND	529.18	
	05/25/2018	546.80	30.23	ND	ND	516.57	
	06/12/2018	546.80	30.32	ND	ND	516.48	
	07/16/2018	546.80	11.12	ND	ND	535.68	
	08/16/2018	546.80	30.12	ND	ND	516.68	
	09/20/2018	546.80	30.10	ND	ND	516.70	
	10/04/2018	546.80	30.22	ND	ND	516.58	
	10/25/2018	546.80	30.29	ND	ND	516.51	
	11/14/2018	546.80	30.25	ND	ND	516.55	
	12/31/2018	546.80	30.13	ND	ND	516.67	
	01/09/2019	546.80	30.01	ND	ND	516.79	
	03/14/2019	546.80	4.51	ND	ND	542.29	Pump Depth: 32.0
	MW-82B [R]	05/25/2018	NSVD	79.68	ND	ND	NSVD
06/12/2018		NSVD	79.81	ND	ND	NSVD	
07/10/2018		589.54	79.88	ND	ND	509.66	

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Phoenix, Maryland

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-82B [R]	07/10/2018	589.54	72.51	ND	ND	517.03	
	08/16/2018	NSVD	76.55	ND	ND	NSVD	
	09/20/2018	NSVD	3.01	ND	ND	NSVD	
	10/04/2018	NSVD	32.88	ND	ND	NSVD	
	10/25/2018	NSVD	79.79	ND	ND	NSVD	
	11/14/2018	NSVD	36.41	ND	ND	NSVD	
	12/31/2018	NSVD	30.88	ND	ND	NSVD	
	02/28/2019	NSVD	4.52	ND	ND	NSVD	
	03/14/2019	NSVD	43.67	ND	ND	NSVD	Pump Depth: 80.0
MW-82D	04/03/2018	547.12	18.93	ND	ND	528.19	
	05/01/2018	547.12	17.75	ND	ND	529.37	
	06/04/2018	547.12	16.83	ND	ND	530.29	
	07/03/2018	547.12	19.89	ND	ND	527.23	
	08/01/2018	547.12	15.38	ND	ND	531.74	
	09/06/2018	547.12	13.32	ND	ND	533.80	
	10/04/2018	547.12	11.17	ND	ND	535.95	
	11/05/2018	547.12	11.04	ND	ND	536.08	
	12/12/2018	547.12	10.27	ND	ND	536.85	
	01/03/2019	547.12	9.58	ND	ND	537.54	
	02/07/2019	547.12	10.18	ND	ND	536.94	
	03/14/2019	547.12	10.88	ND	ND	536.24	
MW-83	04/03/2018	553.96	23.99	ND	ND	529.97	
	05/04/2018	553.96	21.79	ND	ND	532.17	
	06/05/2018	553.96	18.72	ND	ND	535.24	
	07/03/2018	553.96	17.08	ND	ND	536.88	
	08/01/2018	553.96	18.44	ND	ND	535.52	
	09/04/2018	553.96	15.72	ND	ND	538.24	
	10/01/2018	553.96	12.50	ND	ND	541.46	
	11/01/2018	553.96	13.72	ND	ND	540.24	
	12/11/2018	553.96	12.21	ND	ND	541.75	
	01/03/2019	553.96	11.16	ND	ND	542.80	
	03/13/2019	553.96	12.98	ND	ND	540.98	
MW-83R	05/04/2018	554.78	22.13	ND	ND	532.65	
	07/30/2018	554.78	17.90	ND	ND	536.88	
	08/30/2018	554.78	16.30	ND	ND	538.48	
	09/12/2018	554.78	15.86	ND	ND	538.92	
	10/11/2018	554.78	13.90	ND	ND	540.88	
	11/05/2018	554.78	14.15	ND	ND	540.63	
	12/18/2018	554.78	15.12	ND	ND	539.66	
	01/03/2019	554.78	11.71	ND	ND	543.07	
02/07/2019	554.78	13.08	ND	ND	541.70		
MW-84	05/24/2018	592.95	54.70	ND	ND	538.25	
	08/23/2018	592.95	37.34	ND	ND	555.61	

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Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-84	11/07/2018	592.95	36.04	ND	ND	556.91	Pump Removed November 2018
	12/18/2018	592.95	37.64	ND	ND	555.31	
	01/04/2019	592.95	35.50	ND	ND	557.45	
	02/07/2019	592.95	38.87	ND	ND	554.08	
MW-84P	04/03/2018	593.13	40.37	ND	ND	552.76	
	05/03/2018	593.13	39.00	ND	ND	554.13	
	06/01/2018	593.13	44.29	ND	ND	548.84	
	07/05/2018	593.13	41.03	ND	ND	552.10	
	08/01/2018	593.13	35.82	ND	ND	557.31	
	08/28/2018	593.13	37.23	ND	ND	555.90	
	09/04/2018	593.13	40.06	ND	ND	553.07	
	10/03/2018	593.13	35.42	ND	ND	557.71	
	11/05/2018	593.13	24.55	ND	ND	568.58	
	12/18/2018	593.13	39.76	ND	ND	553.37	
	01/04/2019	593.13	35.73	ND	ND	557.40	
	02/07/2019	593.13	36.91	ND	ND	556.22	
	03/12/2019	593.13	36.68	ND	ND	556.45	
MW-85	05/23/2018	591.65	49.11	ND	ND	542.54	
	08/23/2018	591.65	32.30	ND	ND	559.35	
	09/13/2018	591.65	28.24	ND	ND	563.41	
	09/24/2018	591.65	15.31	ND	ND	576.34	Pump Removed September 2018
	10/10/2018	591.65	34.90	ND	ND	556.75	
	11/08/2018	591.65	32.21	ND	ND	559.44	
	11/20/2018	591.65	34.00	ND	ND	557.65	
	12/18/2018	591.65	30.50	ND	ND	561.15	
	01/04/2019	591.65	32.19	ND	ND	559.46	
02/07/2019	591.65	24.84	ND	ND	566.81		
MW-85P	04/05/2018	591.17	38.82	ND	ND	552.35	
	05/03/2018	591.17	37.27	ND	ND	553.90	
	06/01/2018	591.17	38.02	ND	ND	553.15	
	07/05/2018	591.17	38.03	ND	ND	553.14	
	08/01/2018	591.17	32.33	ND	ND	558.84	
	09/04/2018	591.17	34.59	ND	ND	556.58	
	10/03/2018	591.17	35.44	ND	ND	555.73	
	11/05/2018	591.17	36.64	ND	ND	554.53	
	12/13/2018	591.17	34.11	ND	ND	557.06	
	01/04/2019	591.17	36.10	ND	ND	555.07	
	02/06/2019	591.17	36.17	ND	ND	555.00	
	03/12/2019	591.17	36.22	ND	ND	554.95	
MW-86	04/05/2018	591.05	38.89	ND	ND	552.16	
	05/03/2018	591.05	38.75	ND	ND	552.30	
	06/01/2018	591.05	40.34	ND	ND	550.71	
	07/05/2018	591.05	38.55	ND	ND	552.50	

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Phoenix, Maryland

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-86	08/01/2018	591.05	30.98	ND	ND	560.07	
	08/30/2018	591.05	42.30	ND	ND	548.75	
	09/04/2018	591.05	38.88	ND	ND	552.17	
	10/03/2018	591.05	36.79	ND	ND	554.26	
	10/15/2018	591.05	28.85	ND	ND	562.20	
	11/05/2018	591.05	15.86	ND	ND	575.19	
	12/18/2018	591.05	38.75	ND	ND	552.30	
	01/04/2019	591.05	36.53	ND	ND	554.52	
	02/07/2019	591.05	37.07	ND	ND	553.98	
03/12/2019	591.05	37.10	ND	ND	553.95		
MW-86P	04/05/2018	590.86	38.57	ND	ND	552.29	
	05/03/2018	590.86	38.14	ND	ND	552.72	
	06/01/2018	590.86	39.65	ND	ND	551.21	
	07/05/2018	590.86	38.34	ND	ND	552.52	
	08/01/2018	590.86	31.19	ND	ND	559.67	
	09/04/2018	590.86	37.83	ND	ND	553.03	
	10/03/2018	590.86	36.50	ND	ND	554.36	
	11/05/2018	590.86	36.81	ND	ND	554.05	
	12/13/2018	590.86	36.97	ND	ND	553.89	
	01/04/2019	590.86	36.30	ND	ND	554.56	
	02/06/2019	590.86	36.44	ND	ND	554.42	
03/12/2019	590.86	36.50	ND	ND	554.36		
MW-87	04/24/2018	590.96	53.15	ND	ND	537.81	
	07/11/2018	590.96	53.15	ND	ND	537.81	
	08/23/2018	590.96	53.21	ND	ND	537.75	
	09/20/2018	590.96	51.77	ND	ND	539.19	
	10/08/2018	590.96	37.92	ND	ND	553.04	Pump Removed October 2018
	11/06/2018	590.96	35.80	ND	ND	555.16	
	12/18/2018	590.96	51.42	ND	ND	539.54	
	01/04/2019	590.96	35.17	ND	ND	555.79	
	02/07/2019	590.96	35.74	ND	ND	555.22	
03/12/2019	590.96	35.74	ND	ND	555.22		
MW-87P	04/03/2018	590.62	40.30	ND	ND	550.32	
	05/03/2018	590.62	39.41	ND	ND	551.21	
	06/01/2018	590.62	39.44	ND	ND	551.18	
	07/05/2018	590.62	38.67	ND	ND	551.95	
	08/01/2018	590.62	30.53	ND	ND	560.09	
	09/04/2018	590.62	38.60	ND	ND	552.02	
	10/03/2018	590.62	37.40	ND	ND	553.22	
	11/05/2018	590.62	36.83	ND	ND	553.79	
	12/13/2018	590.62	37.74	ND	ND	552.88	
	01/04/2019	590.62	36.90	ND	ND	553.72	
02/06/2019	590.62	36.87	ND	ND	553.75		

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-87P	03/12/2019	590.62	36.85	ND	ND	553.77	
MW-88	04/03/2018	592.43	41.39	ND	ND	551.04	
	05/03/2018	592.43	40.45	ND	ND	551.98	
	06/01/2018	592.43	42.39	ND	ND	550.04	
	07/05/2018	592.43	41.00	ND	ND	551.43	
	08/01/2018	592.43	32.26	ND	ND	560.17	
	09/04/2018	592.43	39.43	ND	ND	553.00	
	10/03/2018	592.43	36.79	ND	ND	555.64	
	11/05/2018	592.43	37.20	ND	ND	555.23	
	12/13/2018	592.43	38.56	ND	ND	553.87	
	01/04/2019	592.43	36.20	ND	ND	556.23	
	02/07/2019	592.43	36.68	ND	ND	555.75	
	03/12/2019	592.43	36.83	ND	ND	555.60	
MW-88P	04/03/2018	592.71	41.75	ND	ND	550.96	
	05/03/2018	592.71	40.42	ND	ND	552.29	
	06/01/2018	592.71	43.05	ND	ND	549.66	
	07/05/2018	592.71	40.90	ND	ND	551.81	
	08/01/2018	592.71	34.44	ND	ND	558.27	
	09/04/2018	592.71	37.90	ND	ND	554.81	
	10/03/2018	592.71	37.05	ND	ND	555.66	
	11/05/2018	592.71	34.23	ND	ND	558.48	
	12/13/2018	592.71	37.07	ND	ND	555.64	
	01/04/2019	592.71	36.69	ND	ND	556.02	
	02/06/2019	592.71	36.81	ND	ND	555.90	
	03/12/2019	592.71	37.23	ND	ND	555.48	
MW-89 [R]	04/04/2018	562.36	33.11	ND	ND	529.25	
	06/12/2018	562.36	33.10	ND	ND	529.26	
	07/10/2018	562.36	33.66	ND	ND	528.70	
	08/16/2018	562.36	33.80	ND	ND	528.56	
	09/20/2018	562.36	31.79	ND	ND	530.57	
	10/04/2018	562.36	31.85	ND	ND	530.51	
	10/25/2018	562.36	33.09	ND	ND	529.27	
	11/14/2018	562.36	31.62	ND	ND	530.74	
	12/31/2018	562.36	31.84	ND	ND	530.52	
	02/28/2019	562.36	31.75	ND	ND	530.61	
	03/14/2019	562.36	31.69	ND	ND	530.67	Pump Depth: 32.0
MW-90	04/04/2018	578.37	35.26	ND	ND	543.11	
	05/04/2018	578.37	36.12	ND	ND	542.25	
	06/06/2018	578.37	33.67	ND	ND	544.70	
	07/03/2018	578.37	33.45	ND	ND	544.92	
	08/02/2018	578.37	31.85	ND	ND	546.52	
	09/04/2018	578.37	33.48	ND	ND	544.89	
	10/01/2018	578.37	31.30	ND	ND	547.07	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-90	11/05/2018	578.37	30.15	ND	ND	548.22	
	12/11/2018	578.37	30.94	ND	ND	547.43	
	01/04/2019	578.37	30.03	ND	ND	548.34	
	02/07/2019	578.37	31.05	ND	ND	547.32	
	03/04/2019	578.37	31.17	ND	ND	547.20	
	03/13/2019	578.37	31.25	ND	ND	547.12	
MW-91	04/02/2018	585.95	39.75	ND	ND	546.20	
	05/01/2018	585.95	39.28	ND	ND	546.67	
	06/05/2018	585.95	37.73	ND	ND	548.22	
	07/06/2018	585.95	40.02	ND	ND	545.93	
	08/01/2018	585.95	37.66	ND	ND	548.29	
	09/05/2018	585.95	38.39	ND	ND	547.56	
	10/02/2018	585.95	35.17	ND	ND	550.78	
	11/02/2018	585.95	34.89	ND	ND	551.06	
	12/10/2018	585.95	34.52	ND	ND	551.43	
	01/03/2019	585.95	33.54	ND	ND	552.41	
	02/05/2019	585.95	34.21	ND	ND	551.74	
	03/18/2019	585.95	35.03	ND	ND	550.92	Pump Depth: 150.0
MW-91C [R]	04/02/2018	586.25	152.70	ND	ND	433.55	
	04/05/2018	586.25	152.23	ND	ND	434.02	
	05/23/2018	586.25	152.16	ND	ND	434.09	
	06/12/2018	586.25	152.31	ND	ND	433.94	
	07/13/2018	586.25	151.90	ND	ND	434.35	
	08/09/2018	586.25	152.45	ND	ND	433.80	
	08/14/2018	586.25	152.33	ND	ND	433.92	
	09/18/2018	586.25	152.18	ND	ND	434.07	
	11/19/2018	586.25	152.07	ND	ND	434.18	
	12/20/2018	586.25	152.33	ND	ND	433.92	
	12/20/2018	586.25	152.33	ND	ND	433.92	
	02/22/2019	586.25	149.08	ND	ND	437.17	
03/13/2019	586.25	147.68	ND	ND	438.57		
MW-91D	04/04/2018	586.66	211.53	ND	ND	375.13	
	05/21/2018	586.66	206.15	ND	ND	380.51	
	06/05/2018	586.66	204.02	ND	ND	382.64	
	07/12/2018	586.66	202.50	ND	ND	384.16	
	08/22/2018	586.66	195.82	ND	ND	390.84	
	09/05/2018	586.66	194.34	ND	ND	392.32	
	10/02/2018	586.66	192.77	ND	ND	393.89	
	12/04/2018	586.66	246.24	ND	ND	340.42	
	12/13/2018	586.66	246.88	ND	ND	339.78	
	01/03/2019	586.66	226.60	ND	ND	360.06	
	02/07/2019	586.66	238.60	ND	ND	348.06	
	03/19/2019	586.66	246.90	ND	ND	339.76	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-92	05/04/2018	557.70	30.55	ND	ND	527.15	
	07/30/2018	557.70	28.50	ND	ND	529.20	
	11/05/2018	557.70	26.70	ND	ND	531.00	
	02/07/2019	557.70	27.07	ND	ND	530.63	
MW-92A	04/03/2018	558.49	24.94	ND	ND	533.55	
	05/04/2018	558.49	24.54	ND	ND	533.95	
	06/05/2018	558.49	23.94	ND	ND	534.55	
	07/03/2018	558.49	23.35	ND	ND	535.14	
	08/01/2018	558.49	23.88	ND	ND	534.61	
	09/04/2018	558.49	23.48	ND	ND	535.01	
	10/01/2018	558.49	23.31	ND	ND	535.18	
	11/01/2018	558.49	23.18	ND	ND	535.31	
	12/11/2018	558.49	22.89	ND	ND	535.60	
	01/03/2019	558.49	22.73	ND	ND	535.76	
	02/07/2019	558.49	22.92	ND	ND	535.57	
	03/13/2019	558.49	23.04	ND	ND	535.45	
MW-92C	05/04/2018	558.10	35.81	ND	ND	522.29	
	07/30/2018	558.10	31.61	ND	ND	526.49	
	11/01/2018	558.10	30.68	ND	ND	527.42	
	02/07/2019	558.10	30.77	ND	ND	527.33	
MW-93	04/03/2018	578.49	35.41	ND	ND	543.08	
	05/04/2018	578.49	34.64	ND	ND	543.85	
	06/05/2018	578.49	33.10	ND	ND	545.39	
	07/03/2018	578.49	31.10	ND	ND	547.39	
	08/01/2018	578.49	33.06	ND	ND	545.43	
	09/04/2018	578.49	32.83	ND	ND	545.66	
	10/01/2018	578.49	29.58	ND	ND	548.91	
	11/01/2018	578.49	28.58	ND	ND	549.91	
	12/11/2018	578.49	27.53	ND	ND	550.96	
	01/03/2019	578.49	26.74	ND	ND	551.75	
	02/07/2019	578.49	27.71	ND	ND	550.78	
03/12/2019	578.49	28.02	ND	ND	550.47		
MW-93B	05/04/2018	578.32	34.61	ND	ND	543.71	
	07/30/2018	578.32	30.49	ND	ND	547.83	
	11/01/2018	578.32	28.46	ND	ND	549.86	
	02/07/2019	578.32	29.04	ND	ND	549.28	
MW-93C	05/04/2018	579.02	44.03	ND	ND	534.99	
	07/30/2018	579.02	39.18	ND	ND	539.84	
	11/01/2018	579.02	39.06	ND	ND	539.96	
	02/07/2019	579.02	39.09	ND	ND	539.93	
MW-94	04/03/2018	558.28	27.82	ND	ND	530.46	
	05/04/2018	558.28	27.54	ND	ND	530.74	
	06/05/2018	558.28	24.73	ND	ND	533.55	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-94	07/03/2018	558.28	22.49	ND	ND	535.79	
	08/01/2018	558.28	24.52	ND	ND	533.76	
	09/04/2018	558.28	24.12	ND	ND	534.16	
	10/01/2018	558.28	19.90	ND	ND	538.38	
	11/01/2018	558.28	19.50	ND	ND	538.78	
	12/11/2018	558.28	18.22	ND	ND	540.06	
	01/03/2019	558.28	17.41	ND	ND	540.87	
	02/07/2019	558.28	18.07	ND	ND	540.21	
MW-95	03/13/2019	558.28	18.82	ND	ND	539.46	
	04/04/2018	528.49	4.45	ND	ND	524.04	
	05/07/2018	528.49	4.45	ND	ND	524.04	
	06/01/2018	528.49	4.39	ND	ND	524.10	
	07/06/2018	528.49	4.77	ND	ND	523.72	
	08/02/2018	528.49	3.87	ND	ND	524.62	
	09/05/2018	528.49	3.61	ND	ND	524.88	
	10/01/2018	528.49	1.74	ND	ND	526.75	
	11/14/2018	528.49	1.61	ND	ND	526.88	
	12/12/2018	528.49	1.66	ND	ND	526.83	
	01/07/2019	528.49	1.72	ND	ND	526.77	
	02/28/2019	528.49	0.50	ND	ND	527.99	
MW-95B	03/11/2019	528.49	1.79	ND	ND	526.70	
	05/07/2018	529.01	4.69	ND	ND	524.32	
	08/02/2018	529.01	3.93	ND	ND	525.08	
	10/31/2018	529.01	0.68	ND	ND	528.33	
MW-99A	02/28/2019	529.01	1.03	ND	ND	527.98	
	04/04/2018	535.44	8.25	ND	ND	527.19	
	05/07/2018	535.44	7.86	ND	ND	527.58	
	06/01/2018	535.44	7.43	ND	ND	528.01	
	07/06/2018	535.44	7.87	ND	ND	527.57	
	08/02/2018	535.44	7.01	ND	ND	528.43	
	09/05/2018	535.44	6.34	ND	ND	529.10	
	10/01/2018	535.44	0.12	ND	ND	535.32	
	10/31/2018	535.44	0.25	ND	ND	535.19	
	11/05/2018	535.44	NM	NM	NM	NM	Well flooded
	12/03/2018	535.44	NM	NM	NM	NM	Well flooded
MW-99B	01/24/2019	535.44	0.10	ND	ND	535.34	
	05/07/2018	534.40	6.16	ND	ND	528.24	
MW-100A	07/30/2018	534.40	2.52	ND	ND	531.88	
	04/04/2018	534.89	6.71	ND	ND	528.18	
	05/07/2018	534.89	7.46	ND	ND	527.43	
	06/01/2018	534.89	7.35	ND	ND	527.54	
	07/06/2018	534.89	8.09	ND	ND	526.80	
	08/02/2018	534.89	6.98	ND	ND	527.91	

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Phoenix, Maryland

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-100A	09/04/2018	534.89	1.91	ND	ND	532.98	
	10/01/2018	534.89	0.22	ND	ND	534.67	
	11/14/2018	534.89	0.01	ND	ND	534.88	
	12/03/2018	534.89	NM	NM	NM	NM	Well flooded
	01/07/2019	534.89	0.84	ND	ND	534.05	
	02/07/2019	534.89	0.10	ND	ND	534.79	
MW-100B	05/07/2018	534.17	7.03	ND	ND	527.14	
	07/30/2018	534.17	3.66	ND	ND	530.51	
	11/14/2018	534.17	0.02	ND	ND	534.15	
	02/07/2019	534.17	0.10	ND	ND	534.07	
MW-101A	04/04/2018	537.64	9.25	ND	ND	528.39	
	05/07/2018	537.64	8.47	ND	ND	529.17	
	06/01/2018	537.64	8.24	ND	ND	529.40	
	07/06/2018	537.64	9.15	ND	ND	528.49	
	08/02/2018	537.64	7.93	ND	ND	529.71	
	08/28/2018	537.64	4.20	ND	ND	533.44	
	09/04/2018	537.64	4.30	ND	ND	533.34	
	10/01/2018	537.64	2.07	ND	ND	535.57	
	10/31/2018	537.64	2.68	ND	ND	534.96	
	12/11/2018	537.64	2.43	ND	ND	535.21	
	01/07/2019	537.64	1.58	ND	ND	536.06	
	02/07/2019	537.64	1.72	ND	ND	535.92	
	03/11/2019	537.64	1.81	ND	ND	535.83	
MW-101B	05/07/2018	536.85	7.69	ND	ND	529.16	
	07/30/2018	536.85	3.80	ND	ND	533.05	
	08/28/2018	536.85	3.85	ND	ND	533.00	
	10/01/2018	536.85	1.42	ND	ND	535.43	
	10/31/2018	536.85	1.98	ND	ND	534.87	
	12/21/2018	536.85	1.05	ND	ND	535.80	
	01/07/2019	536.85	1.01	ND	ND	535.84	
	02/07/2019	536.85	1.19	ND	ND	535.66	
MW-103	04/02/2018	592.40	37.71	ND	ND	554.69	
	05/01/2018	592.40	37.66	ND	ND	554.74	
	06/04/2018	592.40	37.54	ND	ND	554.86	
	07/06/2018	592.40	36.14	ND	ND	556.26	
	08/01/2018	592.40	37.17	ND	ND	555.23	
	09/05/2018	592.40	37.40	ND	ND	555.00	
	10/02/2018	592.40	34.70	ND	ND	557.70	
	11/02/2018	592.40	34.45	ND	ND	557.95	
	12/12/2018	592.40	34.34	ND	ND	558.06	
	01/04/2019	592.40	34.45	ND	ND	557.95	
	02/07/2019	592.40	34.23	ND	ND	558.17	
	03/14/2019	592.40	34.75	ND	ND	557.65	

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Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-104	04/02/2018	592.45	37.80	ND	ND	554.65	
	05/01/2018	592.45	37.14	ND	ND	555.31	
	06/04/2018	592.45	36.59	ND	ND	555.86	
	07/06/2018	592.45	35.51	ND	ND	556.94	
	08/01/2018	592.45	36.36	ND	ND	556.09	
	09/05/2018	592.45	37.02	ND	ND	555.43	
	10/02/2018	592.45	34.75	ND	ND	557.70	
	11/02/2018	592.45	34.35	ND	ND	558.10	
	12/12/2018	592.45	34.24	ND	ND	558.21	
	01/04/2019	592.45	34.20	ND	ND	558.25	
	02/06/2019	592.45	34.37	ND	ND	558.08	
	03/14/2019	592.45	34.45	ND	ND	558.00	
MW-106	04/04/2018	547.68	12.46	ND	ND	535.22	
	05/04/2018	547.68	15.22	ND	ND	532.46	
	06/05/2018	547.68	11.64	ND	ND	536.04	
	07/06/2018	547.68	7.08	ND	ND	540.60	
	08/02/2018	547.68	10.40	ND	ND	537.28	
	08/30/2018	547.68	10.20	ND	ND	537.48	
	09/04/2018	547.68	4.03	ND	ND	543.65	
	10/04/2018	547.68	1.79	ND	ND	545.89	
	11/05/2018	547.68	6.50	ND	ND	541.18	
	12/11/2018	547.68	2.33	ND	ND	545.35	
	01/07/2019	547.68	1.30	ND	ND	546.38	
	02/07/2019	547.68	2.25	ND	ND	545.43	
	03/05/2019	547.68	2.61	ND	ND	545.07	
03/12/2019	547.68	3.18	ND	ND	544.50		
MW-107	04/02/2018	584.93	26.78	ND	ND	558.15	
	05/01/2018	584.93	26.50	ND	ND	558.43	
	06/05/2018	584.93	25.54	ND	ND	559.39	
	07/03/2018	584.93	24.67	ND	ND	560.26	
	08/01/2018	584.93	25.44	ND	ND	559.49	
	09/05/2018	584.93	25.78	ND	ND	559.15	
	10/02/2018	584.93	22.55	ND	ND	562.38	
	11/02/2018	584.93	23.95	ND	ND	560.98	
	12/10/2018	584.93	22.46	ND	ND	562.47	
	01/03/2019	584.93	21.20	ND	ND	563.73	
	02/05/2019	584.93	21.33	ND	ND	563.60	
	02/07/2019	584.93	22.97	ND	ND	561.96	
	03/14/2019	584.93	22.22	ND	ND	562.71	
MW-108	04/03/2018	601.07	38.20	ND	ND	562.87	
	05/03/2018	601.07	37.54	ND	ND	563.53	
	06/04/2018	601.07	39.44	ND	ND	561.63	
	07/06/2018	601.07	36.25	ND	ND	564.82	

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April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-108	08/01/2018	601.07	38.66	ND	ND	562.41	
	09/05/2018	601.07	39.78	ND	ND	561.29	
	10/03/2018	601.07	35.54	ND	ND	565.53	
	11/01/2018	601.07	36.50	ND	ND	564.57	
	12/12/2018	601.07	34.44	ND	ND	566.63	
	01/04/2019	601.07	33.15	ND	ND	567.92	
	02/11/2019	601.07	33.53	ND	ND	567.54	
MW-110	03/14/2019	601.07	33.42	ND	ND	567.65	
	08/09/2018	584.93	55.17	ND	ND	529.76	
	09/13/2018	584.93	30.30	ND	ND	554.63	
	09/24/2018	584.93	29.00	ND	ND	555.93	Pump Removed September 2018
	10/02/2018	584.93	30.55	ND	ND	554.38	
	10/10/2018	584.93	30.60	ND	ND	554.33	
	11/08/2018	584.93	30.51	ND	ND	554.42	
	12/18/2018	584.93	28.97	ND	ND	555.96	
MW-114	01/04/2019	584.93	28.98	ND	ND	555.95	
	02/07/2019	584.93	28.82	ND	ND	556.11	
	05/04/2018	586.86	33.92	ND	ND	552.94	
	06/05/2018	586.86	32.71	ND	ND	554.15	
	07/03/2018	586.86	33.28	ND	ND	553.58	
	08/01/2018	586.86	32.36	ND	ND	554.50	
	09/04/2018	586.86	32.94	ND	ND	553.92	
	10/01/2018	586.86	32.57	ND	ND	554.29	
	11/01/2018	586.86	32.81	ND	ND	554.05	
	12/11/2018	586.86	32.82	ND	ND	554.04	
MW-121 [R]	01/04/2019	586.86	32.56	ND	ND	554.30	
	02/07/2019	586.86	32.80	ND	ND	554.06	
	03/04/2019	586.86	32.73	ND	ND	554.13	
	03/13/2019	586.86	32.80	ND	ND	554.06	
	05/24/2018	593.80	48.57	ND	ND	545.23	
MW-132A	08/24/2018	593.80	48.55	ND	ND	545.25	
	12/17/2018	593.80	48.37	ND	ND	545.43	
	02/22/2019	593.80	54.79	ND	ND	539.01	
	03/04/2019	593.80	54.59	ND	ND	539.21	Pump Depth: 55.18
MW-132A	04/04/2018	524.71	3.85	ND	ND	520.86	
	05/09/2018	524.71	2.76	ND	ND	521.95	
	06/01/2018	524.71	2.62	ND	ND	522.09	
	07/06/2018	524.71	2.83	ND	ND	521.88	
	08/02/2018	524.71	2.49	ND	ND	522.22	
	09/05/2018	524.71	2.35	ND	ND	522.36	
	10/01/2018	524.71	0.02	ND	ND	524.69	
	11/14/2018	524.71	0.80	ND	ND	523.91	
12/12/2018	524.71	1.02	ND	ND	523.69		

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-132A	01/07/2019	524.71	0.90	ND	ND	523.81	
	02/28/2019	524.71	0.50	ND	ND	524.21	
	03/11/2019	524.71	1.04	ND	ND	523.67	
MW-132B	05/09/2018	524.45	2.32	ND	ND	522.13	
	08/02/2018	524.45	2.33	ND	ND	522.12	
	10/31/2018	524.45	0.05	ND	ND	524.40	
	02/28/2019	524.45	0.30	ND	ND	524.15	
MW-133A	04/04/2018	549.05	19.81	ND	ND	529.24	
	05/04/2018	549.05	19.19	ND	ND	529.86	
	06/01/2018	549.05	18.97	ND	ND	530.08	
	07/06/2018	549.05	19.86	ND	ND	529.19	
	08/02/2018	549.05	18.34	ND	ND	530.71	
	10/01/2018	549.05	15.48	ND	ND	533.57	
	11/05/2018	549.05	16.03	ND	ND	533.02	
	12/11/2018	549.05	17.71	ND	ND	531.34	
	01/07/2019	549.05	14.85	ND	ND	534.20	
	02/07/2019	549.05	17.44	ND	ND	531.61	
MW-133B	05/04/2018	549.22	18.26	ND	ND	530.96	
	08/02/2018	549.22	18.29	ND	ND	530.93	
	11/05/2018	549.22	15.41	ND	ND	533.81	
	02/07/2019	549.22	15.36	ND	ND	533.86	
MW-133C	05/04/2018	550.87	21.21	ND	ND	529.66	
	08/02/2018	550.87	20.10	ND	ND	530.77	
	11/05/2018	550.87	17.81	ND	ND	533.06	
	02/07/2019	550.87	17.69	ND	ND	533.18	
MW-134A	04/03/2018	544.04	35.39	ND	ND	508.65	
	05/04/2018	544.04	34.53	ND	ND	509.51	
	06/05/2018	544.04	33.04	ND	ND	511.00	
	07/03/2018	544.04	32.55	ND	ND	511.49	
	08/01/2018	544.04	32.91	ND	ND	511.13	
	09/04/2018	544.04	32.63	ND	ND	511.41	
	10/01/2018	544.04	32.03	ND	ND	512.01	
	11/01/2018	544.04	31.90	ND	ND	512.14	
	12/11/2018	544.04	30.88	ND	ND	513.16	
	01/03/2019	544.04	30.23	ND	ND	513.81	
	02/07/2019	544.04	30.99	ND	ND	513.05	
MW-134B	05/04/2018	544.29	34.78	ND	ND	509.51	
	07/30/2018	544.29	33.41	ND	ND	510.88	
	11/01/2018	544.29	32.05	ND	ND	512.24	
	02/07/2019	544.29	33.03	ND	ND	511.26	
MW-135A	04/04/2018	560.67	20.32	ND	ND	540.35	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-135A	05/04/2018	560.67	22.77	ND	ND	537.90	
	06/05/2018	560.67	19.17	ND	ND	541.50	
	07/06/2018	560.67	13.41	ND	ND	547.26	
	07/30/2018	560.67	13.43	ND	ND	547.24	
	09/04/2018	560.67	18.95	ND	ND	541.72	
	10/01/2018	560.67	10.20	ND	ND	550.47	
	11/01/2018	560.67	17.63	ND	ND	543.04	
	12/11/2018	560.67	17.12	ND	ND	543.55	
	01/07/2019	560.67	14.35	ND	ND	546.32	
	02/06/2019	560.67	11.08	ND	ND	549.59	
	03/12/2019	560.67	17.60	ND	ND	543.07	
MW-135B	05/04/2018	560.44	23.68	ND	ND	536.76	
	07/30/2018	560.44	14.98	ND	ND	545.46	
	11/01/2018	560.44	18.89	ND	ND	541.55	
	02/06/2019	560.44	12.51	ND	ND	547.93	
MW-135C	04/04/2018	562.28	26.78	ND	ND	535.50	
	05/04/2018	562.28	27.86	ND	ND	534.42	
	06/05/2018	562.28	24.25	ND	ND	538.03	
	07/06/2018	562.28	22.32	ND	ND	539.96	
	08/02/2018	562.28	24.81	ND	ND	537.47	
	09/04/2018	562.28	24.64	ND	ND	537.64	
	10/02/2018	562.28	17.44	ND	ND	544.84	
	11/05/2018	562.28	23.83	ND	ND	538.45	
	12/11/2018	562.28	23.98	ND	ND	538.30	
	01/07/2019	562.28	23.20	ND	ND	539.08	
	02/06/2019	562.28	18.18	ND	ND	544.10	
03/12/2019	562.28	18.38	ND	ND	543.90		
MW-136	04/03/2018	547.48	37.52	ND	ND	509.96	
	05/04/2018	547.48	36.82	ND	ND	510.66	
	06/05/2018	547.48	33.92	ND	ND	513.56	
	07/03/2018	547.48	31.95	ND	ND	515.53	
	08/01/2018	547.48	33.72	ND	ND	513.76	
	09/04/2018	547.48	32.49	ND	ND	514.99	
	10/01/2018	547.48	31.60	ND	ND	515.88	
	11/01/2018	547.48	30.34	ND	ND	517.14	
	12/11/2018	547.48	28.40	ND	ND	519.08	
	01/03/2019	547.48	27.35	ND	ND	520.13	
	02/07/2019	547.48	28.88	ND	ND	518.60	
	03/13/2019	547.48	27.80	ND	ND	519.68	
	MW-137	08/09/2018	563.37	43.25	ND	ND	520.12
10/08/2018		563.37	20.10	ND	ND	543.27	
10/23/2018		563.37	21.76	ND	ND	541.61	Pump Removed October 2018
11/05/2018		563.37	18.09	ND	ND	545.28	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-137	12/18/2018	563.37	43.88	ND	ND	519.49	
	01/04/2019	563.37	16.87	ND	ND	546.50	
	02/07/2019	563.37	18.59	ND	ND	544.78	
	03/04/2019	563.37	18.73	ND	ND	544.64	
MW-138	05/04/2018	570.60	30.74	ND	ND	539.86	
	07/30/2018	570.60	26.35	ND	ND	544.25	
	08/29/2018	570.60	25.50	ND	ND	545.10	
	09/10/2018	570.60	29.43	ND	ND	541.17	
	09/14/2018	570.60	24.95	ND	ND	545.65	
	10/09/2018	570.60	23.55	ND	ND	547.05	
	11/05/2018	570.60	24.19	ND	ND	546.41	
	12/18/2018	570.60	28.30	ND	ND	542.30	
	01/04/2019	570.60	22.07	ND	ND	548.53	
	02/07/2019	570.60	23.20	ND	ND	547.40	
	03/04/2019	570.60	23.31	ND	ND	547.29	
MW-138D	02/05/2019	NSVD	37.42	ND	ND	NSVD	
	03/04/2019	NSVD	35.82	ND	ND	NSVD	
MW-138D (77-82)	04/27/2018	572.92	33.78	ND	ND	539.14	
	05/18/2018	572.92	33.10	ND	ND	539.82	
	06/07/2018	572.92	31.48	ND	ND	541.44	
	06/12/2018	572.92	31.20	ND	ND	541.72	
	07/09/2018	572.92	27.54	ND	ND	545.38	
	08/16/2018	572.92	29.90	ND	ND	543.02	
	09/14/2018	572.92	27.49	ND	ND	545.43	
	10/17/2018	572.92	28.10	ND	ND	544.82	
	11/29/2018	572.92	29.77	ND	ND	543.15	
	12/20/2018	572.92	29.15	ND	ND	543.77	
MW-138D (95-100)	01/10/2019	572.92	25.24	ND	ND	547.68	
	04/27/2018	572.92	47.01	ND	ND	525.91	
	05/18/2018	572.92	46.13	ND	ND	526.79	
	06/07/2018	572.92	44.33	ND	ND	528.59	
	06/12/2018	572.92	43.24	ND	ND	529.68	
	07/09/2018	572.92	43.22	ND	ND	529.70	
	08/16/2018	572.92	42.45	ND	ND	530.47	
	09/14/2018	572.92	37.88	ND	ND	535.04	
	10/17/2018	572.92	42.70	ND	ND	530.22	
	11/29/2018	572.92	39.76	ND	ND	533.16	
MW-138D (120-125)	12/20/2018	572.92	39.84	ND	ND	533.08	
	04/27/2018	572.92	47.46	ND	ND	525.46	
	05/18/2018	572.92	46.56	ND	ND	526.36	
	06/07/2018	572.92	44.58	ND	ND	528.34	
	06/12/2018	572.92	43.78	ND	ND	529.14	

Table 3 East

**Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland**

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-138D (120-125)	07/09/2018	572.92	43.89	ND	ND	529.03	
	08/16/2018	572.92	43.42	ND	ND	529.50	
	09/14/2018	572.92	39.62	ND	ND	533.30	
	10/17/2018	572.92	43.55	ND	ND	529.37	
	11/29/2018	572.92	48.77	ND	ND	524.15	
	12/20/2018	572.92	46.36	ND	ND	526.56	
	01/10/2019	572.92	35.82	ND	ND	537.10	
MW-138D (151-156)	04/27/2018	572.92	47.32	ND	ND	525.60	
	05/18/2018	572.92	46.74	ND	ND	526.18	
	06/07/2018	572.92	44.80	ND	ND	528.12	
	06/12/2018	572.92	44.03	ND	ND	528.89	
	07/09/2018	572.92	42.58	ND	ND	530.34	
	08/16/2018	572.92	43.80	ND	ND	529.12	
	09/14/2018	572.92	36.98	ND	ND	535.94	
	10/17/2018	572.92	44.25	ND	ND	528.67	
	11/29/2018	572.92	49.22	ND	ND	523.70	
	12/20/2018	572.92	45.83	ND	ND	527.09	
	01/10/2019	572.92	34.72	ND	ND	538.20	
MW-138D (190-200)	04/27/2018	572.92	44.73	ND	ND	528.19	
	05/18/2018	572.92	44.20	ND	ND	528.72	
	06/07/2018	572.92	43.54	ND	ND	529.38	
	06/12/2018	572.92	42.24	ND	ND	530.68	
	07/09/2018	572.92	35.28	ND	ND	537.64	
	08/16/2018	572.92	41.23	ND	ND	531.69	
	09/14/2018	572.92	39.69	ND	ND	533.23	
	10/17/2018	572.92	42.40	ND	ND	530.52	
	11/29/2018	572.92	49.83	ND	ND	523.09	
	12/20/2018	572.92	48.90	ND	ND	524.02	
01/10/2019	572.92	34.64	ND	ND	538.28		
MW-138D (217-222)	04/27/2018	572.92	44.44	ND	ND	528.48	
	05/18/2018	572.92	43.84	ND	ND	529.08	
	06/07/2018	572.92	42.30	ND	ND	530.62	
	06/12/2018	572.92	41.60	ND	ND	531.32	
	07/09/2018	572.92	39.47	ND	ND	533.45	
	08/16/2018	572.92	41.09	ND	ND	531.83	
	09/14/2018	572.92	45.23	ND	ND	527.69	
	10/17/2018	572.92	42.67	ND	ND	530.25	
	11/29/2018	572.92	49.66	ND	ND	523.26	
	12/20/2018	572.92	49.11	ND	ND	523.81	
	01/10/2019	572.92	34.62	ND	ND	538.30	
MW-138D (250-255)	04/27/2018	572.92	44.12	ND	ND	528.80	
	05/18/2018	572.92	43.63	ND	ND	529.29	
	06/07/2018	572.92	42.05	ND	ND	530.87	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-138D (250-255)	06/12/2018	572.92	41.44	ND	ND	531.48	
	07/09/2018	572.92	39.83	ND	ND	533.09	
	08/16/2018	572.92	40.95	ND	ND	531.97	
	09/14/2018	572.92	36.36	ND	ND	536.56	
	10/17/2018	572.92	41.05	ND	ND	531.87	
	11/29/2018	572.92	48.99	ND	ND	523.93	
	12/20/2018	572.92	48.58	ND	ND	524.34	
MW-138D (288-293)	01/10/2019	572.92	34.23	ND	ND	538.69	
	04/27/2018	572.92	49.93	ND	ND	522.99	
	05/18/2018	572.92	52.00	ND	ND	520.92	
	06/07/2018	572.92	51.00	ND	ND	521.92	
	06/12/2018	572.92	51.11	ND	ND	521.81	
	07/09/2018	572.92	50.98	ND	ND	521.94	
	08/16/2018	572.92	51.85	ND	ND	521.07	
	09/14/2018	572.92	50.45	ND	ND	522.47	
	10/17/2018	572.92	50.85	ND	ND	522.07	
	11/29/2018	572.92	49.45	ND	ND	523.47	
	12/20/2018	572.92	49.45	ND	ND	523.47	
MW-138D (332-337)	01/10/2019	572.92	34.65	ND	ND	538.27	
	04/27/2018	572.92	43.55	ND	ND	529.37	
	05/18/2018	572.92	43.14	ND	ND	529.78	
	06/07/2018	572.92	41.72	ND	ND	531.20	
	06/12/2018	572.92	41.12	ND	ND	531.80	
	07/09/2018	572.92	40.59	ND	ND	532.33	
	08/16/2018	572.92	40.62	ND	ND	532.30	
	09/14/2018	572.92	40.41	ND	ND	532.51	
	10/17/2018	572.92	41.50	ND	ND	531.42	
	11/29/2018	572.92	50.12	ND	ND	522.80	
MW-138D (379-384)	12/20/2018	572.92	50.00	ND	ND	522.92	
	01/10/2019	572.92	34.78	ND	ND	538.14	
	04/27/2018	572.92	43.21	ND	ND	529.71	
	05/18/2018	572.92	44.29	ND	ND	528.63	
	06/07/2018	572.92	41.53	ND	ND	531.39	
	06/12/2018	572.92	40.98	ND	ND	531.94	
	07/09/2018	572.92	39.83	ND	ND	533.09	
	08/16/2018	572.92	39.90	ND	ND	533.02	
	09/14/2018	572.92	37.15	ND	ND	535.77	
	10/17/2018	572.92	40.70	ND	ND	532.22	
	11/29/2018	572.92	50.27	ND	ND	522.65	
MW-142	12/20/2018	572.92	45.85	ND	ND	527.07	
	01/10/2019	572.92	35.25	ND	ND	537.67	
MW-142	04/02/2018	583.87	41.42	ND	ND	542.45	
	05/01/2018	583.87	40.93	ND	ND	542.94	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
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April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-142	06/04/2018	583.87	41.40	ND	ND	542.47	
	07/06/2018	583.87	38.64	ND	ND	545.23	
	08/01/2018	583.87	41.43	ND	ND	542.44	
	08/27/2018	583.87	38.52	ND	ND	545.35	
	09/05/2018	583.87	41.10	ND	ND	542.77	
	10/02/2018	583.87	36.01	ND	ND	547.86	
	11/02/2018	583.87	40.15	ND	ND	543.72	
	12/10/2018	583.87	35.48	ND	ND	548.39	
	01/04/2019	583.87	34.73	ND	ND	549.14	
	02/07/2019	583.87	35.56	ND	ND	548.31	
03/14/2019	583.87	37.26	ND	ND	546.61		
MW-143	04/02/2018	584.39	37.75	ND	ND	546.64	
	05/01/2018	584.39	37.05	ND	ND	547.34	
	06/04/2018	584.39	39.98	ND	ND	544.41	
	07/06/2018	584.39	37.15	ND	ND	547.24	
	08/01/2018	584.39	38.34	ND	ND	546.05	
	08/27/2018	584.39	32.68	ND	ND	551.71	
	09/05/2018	584.39	39.33	ND	ND	545.06	
	10/02/2018	584.39	31.25	ND	ND	553.14	
	11/02/2018	584.39	37.59	ND	ND	546.80	
	12/10/2018	584.39	30.97	ND	ND	553.42	
	01/04/2019	584.39	30.95	ND	ND	553.44	
	02/07/2019	584.39	30.76	ND	ND	553.63	
03/14/2019	584.39	31.61	ND	ND	552.78		
MW-147PA	04/04/2018	534.52	7.73	ND	ND	526.79	
	05/07/2018	534.52	7.29	ND	ND	527.23	
	06/01/2018	534.52	7.23	ND	ND	527.29	
	07/06/2018	534.52	8.07	ND	ND	526.45	
	08/02/2018	534.52	6.93	ND	ND	527.59	
	09/04/2018	534.52	3.32	ND	ND	531.20	
	10/01/2018	534.52	1.74	ND	ND	532.78	
	10/31/2018	534.52	1.76	ND	ND	532.76	
	11/05/2018	534.52	NM	NM	NM	NM	Well flooded
	12/03/2018	534.52	NM	NM	NM	NM	Well flooded
01/24/2019	534.52	0.10	ND	ND	534.42		
MW-147PB	04/04/2018	534.43	7.80	ND	ND	526.63	
	05/07/2018	534.43	7.33	ND	ND	527.10	
	06/01/2018	534.43	7.31	ND	ND	527.12	
	07/06/2018	534.43	7.59	ND	ND	526.84	
	08/02/2018	534.43	7.07	ND	ND	527.36	
	09/04/2018	534.43	3.46	ND	ND	530.97	
	10/01/2018	534.43	1.67	ND	ND	532.76	
10/31/2018	534.43	1.95	ND	ND	532.48		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-147PB	11/05/2018	534.43	NM	NM	NM	NM	Well flooded
	12/12/2018	534.43	1.49	ND	ND	532.94	Well flooded
	01/24/2019	534.43	0.10	ND	ND	534.33	
MW-147PC	04/04/2018	534.52	7.65	ND	ND	526.87	
	05/07/2018	534.52	7.16	ND	ND	527.36	
	06/01/2018	534.52	7.07	ND	ND	527.45	
	07/06/2018	534.52	6.44	ND	ND	528.08	
	08/02/2018	534.52	6.16	ND	ND	528.36	
	09/04/2018	534.52	3.28	ND	ND	531.24	
	10/01/2018	534.52	1.68	ND	ND	532.84	
	10/31/2018	534.52	1.58	ND	ND	532.94	
	11/05/2018	534.52	NM	NM	NM	NM	Well flooded
	12/03/2018	534.52	NM	NM	NM	NM	Well flooded
	01/24/2019	534.52	0.10	ND	ND	534.42	
MW-150A	04/04/2018	521.66	8.98	ND	ND	512.68	
	05/09/2018	521.66	8.45	ND	ND	513.21	
	06/01/2018	521.66	8.36	ND	ND	513.30	
	07/06/2018	521.66	7.84	ND	ND	513.82	
	08/02/2018	521.66	9.22	ND	ND	512.44	
	09/05/2018	521.66	8.94	ND	ND	512.72	
	10/01/2018	521.66	6.35	ND	ND	515.31	
	11/05/2018	521.66	5.95	ND	ND	515.71	
	12/12/2018	521.66	5.82	ND	ND	515.84	
	01/07/2019	521.66	5.44	ND	ND	516.22	
	02/28/2019	521.66	2.35	ND	ND	519.31	
	03/11/2019	521.66	5.52	ND	ND	516.14	
MW-150B	05/09/2018	520.83	6.45	ND	ND	514.38	
	08/02/2018	520.83	6.91	ND	ND	513.92	
	11/05/2018	520.83	5.04	ND	ND	515.79	
	02/28/2019	520.83	2.30	ND	ND	518.53	
MW-162A	04/04/2018	547.93	31.50	ND	ND	516.43	
	06/01/2018	547.93	29.42	ND	ND	518.51	
	07/06/2018	547.93	30.33	ND	ND	517.60	
	08/02/2018	547.93	30.87	ND	ND	517.06	
	09/05/2018	547.93	30.41	ND	ND	517.52	
	10/01/2018	547.93	26.83	ND	ND	521.10	
	11/05/2018	547.93	26.00	ND	ND	521.93	
	12/12/2018	547.93	24.73	ND	ND	523.20	
	01/07/2019	547.93	23.78	ND	ND	524.15	
	02/28/2019	547.93	23.75	ND	ND	524.18	
03/11/2019	547.93	24.29	ND	ND	523.64		
MW-162B	08/02/2018	547.33	30.03	ND	ND	517.30	
	11/05/2018	547.33	25.13	ND	ND	522.20	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-162B	02/28/2019	547.33	25.15	ND	ND	522.18	
MW-162C	05/09/2018	546.27	24.72	ND	ND	521.55	
	08/02/2018	546.27	24.00	ND	ND	522.27	
	11/05/2018	546.27	18.80	ND	ND	527.47	
	02/28/2019	546.27	23.80	ND	ND	522.47	
MW-164B	05/04/2018	592.56	38.12	ND	ND	554.44	
	07/31/2018	592.56	35.43	ND	ND	557.13	
	11/05/2018	592.56	34.78	ND	ND	557.78	
	02/07/2019	592.56	33.69	ND	ND	558.87	
MW-165C	05/04/2018	587.64	40.15	ND	ND	547.49	
	07/30/2018	587.64	36.95	ND	ND	550.69	
	11/01/2018	587.64	36.11	ND	ND	551.53	
	02/07/2019	587.64	36.36	ND	ND	551.28	
MW-166A	04/02/2018	590.15	37.80	ND	ND	552.35	
	05/01/2018	590.15	36.31	ND	ND	553.84	
	06/04/2018	590.15	36.58	ND	ND	553.57	
	07/06/2018	590.15	35.29	ND	ND	554.86	
	08/01/2018	590.15	36.38	ND	ND	553.77	
	09/05/2018	590.15	36.81	ND	ND	553.34	
	10/02/2018	590.15	36.02	ND	ND	554.13	
	11/02/2018	590.15	36.97	ND	ND	553.18	
	12/12/2018	590.15	37.18	ND	ND	552.97	
	01/04/2019	590.15	35.50	ND	ND	554.65	
	02/07/2019	590.15	35.42	ND	ND	554.73	
	03/14/2019	590.15	37.35	ND	ND	552.80	
	MW-166B	05/01/2018	589.43	36.18	ND	ND	553.25
07/30/2018		589.43	34.50	ND	ND	554.93	
11/02/2018		589.43	34.12	ND	ND	555.31	
02/07/2019		589.43	34.31	ND	ND	555.12	
MW-166C	05/01/2018	597.68	55.40	ND	ND	542.28	
	07/30/2018	597.68	52.24	ND	ND	545.44	
	11/02/2018	597.68	51.50	ND	ND	546.18	
	02/07/2019	597.68	51.84	ND	ND	545.84	
MW-167	04/02/2018	581.17	47.06	ND	ND	534.11	
	05/01/2018	581.17	47.70	ND	ND	533.47	
	06/05/2018	581.17	45.40	ND	ND	535.77	
	07/06/2018	581.17	46.47	ND	ND	534.70	
	08/01/2018	581.17	45.32	ND	ND	535.85	
	09/05/2018	581.17	44.92	ND	ND	536.25	
	10/02/2018	581.17	41.51	ND	ND	539.66	
	11/02/2018	581.17	42.74	ND	ND	538.43	
	12/10/2018	581.17	41.04	ND	ND	540.13	
01/03/2019	581.17	31.41	ND	ND	549.76		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
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April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-167	02/05/2019	581.17	41.15	ND	ND	540.02	
	03/18/2019	581.17	42.23	ND	ND	538.94	
MW-168	04/03/2018	NSVD	77.25	ND	ND	NSVD	
	04/18/2018	NSVD	76.06	ND	ND	NSVD	
	05/03/2018	NSVD	200.15	ND	ND	NSVD	
	06/07/2018	NSVD	199.12	ND	ND	NSVD	
	07/10/2018	NSVD	199.22	ND	ND	NSVD	
	08/14/2018	NSVD	198.89	ND	ND	NSVD	
	09/19/2018	NSVD	192.80	ND	ND	NSVD	
	10/19/2018	NSVD	85.76	ND	ND	NSVD	Pump Removed October 2018
	11/30/2018	NSVD	85.57	ND	ND	NSVD	
	01/03/2019	NSVD	33.50	ND	ND	NSVD	
	02/05/2019	NSVD	34.81	ND	ND	NSVD	
	03/19/2019	NSVD	84.05	ND	ND	NSVD	
MW-169 [R]	04/03/2018	581.61	90.24	ND	ND	491.37	
	04/04/2018	581.61	90.18	ND	ND	491.43	
	05/23/2018	581.61	90.22	ND	ND	491.39	
	06/07/2018	581.61	90.31	ND	ND	491.30	
	07/10/2018	581.61	90.33	ND	ND	491.28	
	08/14/2018	581.61	90.28	ND	ND	491.33	
	09/19/2018	581.61	84.25	ND	ND	497.36	
	10/18/2018	581.61	84.58	ND	ND	497.03	
	11/19/2018	581.61	84.67	ND	ND	496.94	
	12/20/2018	581.61	85.55	ND	ND	496.06	
	02/25/2019	581.61	85.82	ND	ND	495.79	
	03/19/2019	581.61	89.85	ND	ND	491.76	Pump Depth: 90.0
MW-170 [R]	04/03/2018	581.56	97.10	ND	ND	484.46	
	04/04/2018	581.56	95.55	ND	ND	486.01	
	05/23/2018	581.56	95.46	ND	ND	486.10	
	06/07/2018	581.56	95.50	ND	ND	486.06	
	07/11/2018	581.56	95.44	ND	ND	486.12	
	08/14/2018	581.56	95.61	ND	ND	485.95	
	09/19/2018	581.56	92.46	ND	ND	489.10	
	10/18/2018	581.56	93.17	ND	ND	488.39	
	11/19/2018	581.56	92.62	ND	ND	488.94	
	12/20/2018	581.56	92.62	ND	ND	488.94	
	02/25/2019	581.56	92.73	ND	ND	488.83	
	03/19/2019	581.56	94.70	ND	ND	486.86	Pump Depth: 95.0
MW-171	04/02/2018	581.77	50.06	ND	ND	531.71	
	05/01/2018	581.77	48.48	ND	ND	533.29	
	06/05/2018	581.77	44.39	ND	ND	537.38	
	07/06/2018	581.77	45.05	ND	ND	536.72	
	08/01/2018	581.77	44.33	ND	ND	537.44	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-171	09/05/2018	581.77	45.75	ND	ND	536.02	
	10/01/2018	581.77	35.40	ND	ND	546.37	
	11/02/2018	581.77	37.60	ND	ND	544.17	
	12/10/2018	581.77	37.67	ND	ND	544.10	
	01/03/2019	581.77	31.35	ND	ND	550.42	
	02/05/2019	581.77	37.59	ND	ND	544.18	
	03/18/2019	581.77	38.47	ND	ND	543.30	
MW-171C	04/02/2018	583.36	57.61	ND	ND	525.75	
	05/01/2018	583.36	58.18	ND	ND	525.18	
	06/05/2018	583.36	60.83	ND	ND	522.53	
	07/06/2018	583.36	55.38	ND	ND	527.98	
	07/30/2018	583.36	54.15	ND	ND	529.21	
	09/05/2018	583.36	56.80	ND	ND	526.56	
	10/01/2018	583.36	54.85	ND	ND	528.51	
	11/02/2018	583.36	55.50	ND	ND	527.86	
	12/10/2018	583.36	53.42	ND	ND	529.94	
	01/03/2019	583.36	51.10	ND	ND	532.26	
	02/05/2019	583.36	51.22	ND	ND	532.14	
	03/18/2019	583.36	54.18	ND	ND	529.18	
	MW-173B	05/08/2018	589.80	42.38	ND	ND	547.42
07/30/2018		589.80	40.20	ND	ND	549.60	
11/02/2018		589.80	38.35	ND	ND	551.45	
02/06/2019		589.80	36.62	ND	ND	553.18	
MW-173C	05/08/2018	590.06	45.64	ND	ND	544.42	
	07/30/2018	590.06	41.68	ND	ND	548.38	
	11/02/2018	590.06	39.64	ND	ND	550.42	
	02/06/2019	590.06	39.78	ND	ND	550.28	
MW-176 [R]	04/03/2018	582.88	132.05	ND	ND	450.83	
	04/04/2018	582.88	131.77	ND	ND	451.11	
	05/23/2018	582.88	131.96	ND	ND	450.92	
	06/07/2018	582.88	131.90	ND	ND	450.98	
	07/11/2018	582.88	130.33	ND	ND	452.55	
	08/14/2018	582.88	132.11	ND	ND	450.77	
	09/19/2018	582.88	125.47	ND	ND	457.41	
	10/18/2018	582.88	126.70	ND	ND	456.18	
	11/19/2018	582.88	125.19	ND	ND	457.69	
	12/20/2018	582.88	125.76	ND	ND	457.12	
	02/25/2019	582.88	125.36	ND	ND	457.52	
	03/19/2019	582.88	131.80	ND	ND	451.08	Pump Depth: 132.0
MW-176CC	04/03/2018	583.81	54.40	ND	ND	529.41	
	05/01/2018	583.81	60.95	ND	ND	522.86	
	06/04/2018	583.81	60.11	ND	ND	523.70	
	07/03/2018	583.81	59.20	ND	ND	524.61	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-176CC	08/01/2018	583.81	59.20	ND	ND	524.61	
	09/05/2018	583.81	58.33	ND	ND	525.48	
	10/02/2018	583.81	56.96	ND	ND	526.85	
	11/05/2018	583.81	57.73	ND	ND	526.08	
	12/12/2018	583.81	56.71	ND	ND	527.10	
	01/03/2019	583.81	54.42	ND	ND	529.39	
	03/19/2019	583.81	52.30	ND	ND	531.51	
MW-177	04/03/2018	581.48	90.63	ND	ND	490.85	
	05/01/2018	581.48	90.94	ND	ND	490.54	
	06/04/2018	581.48	90.03	ND	ND	491.45	
	07/03/2018	581.48	43.32	ND	ND	538.16	
	08/01/2018	581.48	43.30	ND	ND	538.18	
	09/05/2018	581.48	42.75	ND	ND	538.73	
	10/02/2018	581.48	90.52	ND	ND	490.96	
	11/05/2018	581.48	90.62	ND	ND	490.86	
	12/12/2018	581.48	32.42	ND	ND	549.06	
	01/03/2019	581.48	33.53	ND	ND	547.95	
	02/05/2019	581.48	33.62	ND	ND	547.86	
	03/19/2019	581.48	90.60	ND	ND	490.88	
MW-178A	04/03/2018	592.78	40.82	ND	ND	551.96	
	05/01/2018	592.78	40.41	ND	ND	552.37	
	06/04/2018	592.78	39.32	ND	ND	553.46	
	07/03/2018	592.78	37.45	ND	ND	555.33	
	08/01/2018	592.78	35.54	ND	ND	557.24	
	09/05/2018	592.78	38.69	ND	ND	554.09	
	10/02/2018	592.78	39.74	ND	ND	553.04	
	11/01/2018	592.78	39.53	ND	ND	553.25	
	12/12/2018	592.78	35.79	ND	ND	556.99	
	01/03/2019	592.78	36.31	ND	ND	556.47	
	02/07/2019	592.78	36.31	ND	ND	556.47	
03/14/2019	592.78	39.17	ND	ND	553.61		
MW-178B	04/03/2018	592.42	40.52	ND	ND	551.90	
	05/01/2018	592.42	40.02	ND	ND	552.40	
	06/04/2018	592.42	39.06	ND	ND	553.36	
	07/03/2018	592.42	37.16	ND	ND	555.26	
	08/01/2018	592.42	35.25	ND	ND	557.17	
	09/05/2018	592.42	38.56	ND	ND	553.86	
	10/02/2018	592.42	39.44	ND	ND	552.98	
	10/10/2018	592.42	40.09	ND	ND	552.33	
	11/01/2018	592.42	39.52	ND	ND	552.90	
	12/12/2018	592.42	35.44	ND	ND	556.98	
	01/03/2019	592.42	36.00	ND	ND	556.42	
02/07/2019	592.42	36.74	ND	ND	555.68		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-178B	03/14/2019	592.42	38.88	ND	ND	553.54	
MW-178C [R]	04/04/2018	592.58	199.27	ND	ND	393.31	
	05/23/2018	592.58	199.22	ND	ND	393.36	
	06/07/2018	592.58	199.45	ND	ND	393.13	
	07/10/2018	592.58	199.47	ND	ND	393.11	
	08/14/2018	592.58	199.88	ND	ND	392.70	
	09/18/2018	592.58	199.75	ND	ND	392.83	
	10/18/2018	592.58	199.73	ND	ND	392.85	
	12/04/2018	592.58	199.67	ND	ND	392.91	
	12/20/2018	592.58	199.23	ND	ND	393.35	
	02/11/2019	592.58	196.00	ND	ND	396.58	
	03/14/2019	592.58	199.76	ND	ND	392.82	Pump Depth: 200.0
MW-179A	04/02/2018	587.66	38.38	ND	ND	549.28	
	05/01/2018	587.66	37.68	ND	ND	549.98	
	06/04/2018	587.66	35.14	ND	ND	552.52	
	07/03/2018	587.66	32.86	ND	ND	554.80	
	08/01/2018	587.66	35.04	ND	ND	552.62	
	09/05/2018	587.66	32.78	ND	ND	554.88	
	10/01/2018	587.66	31.90	ND	ND	555.76	
	11/01/2018	587.66	32.27	ND	ND	555.39	
	12/12/2018	587.66	31.08	ND	ND	556.58	
	01/03/2019	587.66	30.92	ND	ND	556.74	
	02/07/2019	587.66	31.24	ND	ND	556.42	
	03/15/2019	587.66	32.02	ND	ND	555.64	
MW-179C	04/02/2018	587.04	51.10	ND	ND	535.94	
	05/01/2018	587.04	48.82	ND	ND	538.22	
	05/04/2018	587.04	52.77	ND	ND	534.27	
	06/04/2018	587.04	46.50	ND	ND	540.54	
	07/03/2018	587.04	45.84	ND	ND	541.20	
	08/01/2018	587.04	46.46	ND	ND	540.58	
	09/05/2018	587.04	46.28	ND	ND	540.76	
	10/01/2018	587.04	40.32	ND	ND	546.72	
	11/01/2018	587.04	44.94	ND	ND	542.10	
	12/12/2018	587.04	43.84	ND	ND	543.20	
	01/03/2019	587.04	42.27	ND	ND	544.77	
	02/07/2019	587.04	44.02	ND	ND	543.02	
	03/15/2019	587.04	44.09	ND	ND	542.95	
MW-180A	04/02/2018	589.63	40.41	ND	ND	549.22	
	05/01/2018	589.63	39.39	ND	ND	550.24	
	06/04/2018	589.63	38.74	ND	ND	550.89	
	07/03/2018	589.63	37.14	ND	ND	552.49	
	08/01/2018	589.63	39.64	ND	ND	549.99	
	09/05/2018	589.63	33.59	ND	ND	556.04	

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-180A	10/01/2018	589.63	33.58	ND	ND	556.05	
	11/01/2018	589.63	33.63	ND	ND	556.00	
	12/12/2018	589.63	32.33	ND	ND	557.30	
	01/03/2019	589.63	32.57	ND	ND	557.06	
	02/07/2019	589.63	32.46	ND	ND	557.17	
	03/14/2019	589.63	32.66	ND	ND	556.97	
MW-180C	04/02/2018	589.18	52.49	ND	ND	536.69	
	05/01/2018	589.18	50.46	ND	ND	538.72	
	06/04/2018	589.18	49.31	ND	ND	539.87	
	07/03/2018	589.18	55.10	ND	ND	534.08	
	08/01/2018	589.18	50.96	ND	ND	538.22	
	09/05/2018	589.18	45.90	ND	ND	543.28	
	10/01/2018	589.18	44.50	ND	ND	544.68	
	11/01/2018	589.18	45.84	ND	ND	543.34	
	12/12/2018	589.18	45.73	ND	ND	543.45	
	01/03/2019	589.18	47.08	ND	ND	542.10	
	02/07/2019	589.18	45.77	ND	ND	543.41	
	03/14/2019	589.18	46.49	ND	ND	542.69	
MW-181A [R]	04/05/2018	594.45	54.74	ND	ND	539.71	
	05/23/2018	594.45	54.70	ND	ND	539.75	
	06/07/2018	594.45	54.66	ND	ND	539.79	
	07/11/2018	594.45	46.87	ND	ND	547.58	
	08/23/2018	594.45	52.05	ND	ND	542.40	
	09/13/2018	594.45	29.88	ND	ND	564.57	
	10/09/2018	594.45	31.22	ND	ND	563.23	
	11/13/2018	594.45	28.98	ND	ND	565.47	
	12/20/2018	594.45	29.04	ND	ND	565.41	
	01/16/2019	594.45	31.79	ND	ND	562.66	
	02/11/2019	594.45	44.00	ND	ND	550.45	
03/14/2019	594.45	54.62	ND	ND	539.83	Pump Depth: 55.0	
MW-181B	04/05/2018	594.19	51.12	ND	ND	543.07	
	05/04/2018	594.19	44.42	ND	ND	549.77	
	06/04/2018	594.19	43.91	ND	ND	550.28	
	07/06/2018	594.19	41.08	ND	ND	553.11	
	08/01/2018	594.19	39.35	ND	ND	554.84	
	08/27/2018	594.19	39.97	ND	ND	554.22	
	09/14/2018	594.19	39.87	ND	ND	554.32	
	10/09/2018	594.19	38.50	ND	ND	555.69	
	11/06/2018	594.19	44.00	ND	ND	550.19	
	12/13/2018	594.19	49.71	ND	ND	544.48	
	01/07/2019	594.19	63.28	ND	ND	530.91	
	02/07/2019	594.19	46.83	ND	ND	547.36	
03/14/2019	594.19	47.22	ND	ND	546.97		

Table 3 East

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-181C	04/05/2018	594.48	46.18	ND	ND	548.30	
	05/03/2018	594.48	44.76	ND	ND	549.72	
	05/04/2018	594.48	49.86	ND	ND	544.62	
	06/04/2018	594.48	48.35	ND	ND	546.13	
	07/06/2018	594.48	41.51	ND	ND	552.97	
	08/01/2018	594.48	40.75	ND	ND	553.73	
	09/17/2018	594.48	40.52	ND	ND	553.96	
	10/09/2018	594.48	39.74	ND	ND	554.74	
	11/05/2018	594.48	34.82	ND	ND	559.66	
	11/20/2018	594.48	40.35	ND	ND	554.13	
	12/13/2018	594.48	39.59	ND	ND	554.89	
	01/07/2019	594.48	39.15	ND	ND	555.33	
	02/07/2019	594.48	39.96	ND	ND	554.52	
	03/14/2019	594.48	40.81	ND	ND	553.67	
MW-182	04/02/2018	590.84	87.70	ND	ND	503.14	
	05/01/2018	590.84	78.60	ND	ND	512.24	
	06/04/2018	590.84	77.94	ND	ND	512.90	
	07/03/2018	590.84	71.40	ND	ND	519.44	
	08/01/2018	590.84	71.36	ND	ND	519.48	
	09/05/2018	590.84	74.80	ND	ND	516.04	
	10/02/2018	590.84	73.24	ND	ND	517.60	
	11/05/2018	590.84	108.95	ND	ND	481.89	
	12/10/2018	590.84	96.11	ND	ND	494.73	
	01/03/2019	590.84	93.65	ND	ND	497.19	
	02/05/2019	590.84	93.44	ND	ND	497.40	
03/18/2019	590.84	99.79	ND	ND	491.05		
MW-183 [R]	04/03/2018	590.47	197.42	ND	ND	393.05	
	04/04/2018	590.47	198.36	ND	ND	392.11	
	06/07/2018	590.47	198.52	ND	ND	391.95	
	07/11/2018	590.47	199.89	ND	ND	390.58	
	08/14/2018	590.47	198.62	ND	ND	391.85	
	09/18/2018	590.47	199.82	ND	ND	390.65	
	10/03/2018	590.47	199.77	ND	ND	390.70	
	11/19/2018	590.47	199.67	ND	ND	390.80	
	12/20/2018	590.47	199.34	ND	ND	391.13	
	02/22/2019	590.47	199.46	ND	ND	391.01	
	03/13/2019	590.47	194.67	ND	ND	395.80	Pump Depth: 200.0
MW-184 [R]	04/03/2018	588.44	151.35	ND	ND	437.09	
	04/04/2018	588.44	150.02	ND	ND	438.42	
	06/07/2018	588.44	150.08	ND	ND	438.36	
	07/11/2018	588.44	150.08	ND	ND	438.36	
	08/14/2018	588.44	150.10	ND	ND	438.34	
	09/18/2018	588.44	149.80	ND	ND	438.64	

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Phoenix, Maryland

April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-184 [R]	10/16/2018	588.44	79.60	ND	ND	508.84	
	11/19/2018	588.44	149.33	ND	ND	439.11	
	12/20/2018	588.44	149.45	ND	ND	438.99	
	02/22/2019	588.44	149.88	ND	ND	438.56	
	03/13/2019	588.44	148.26	ND	ND	440.18	Pump Deph: 150.18
MW-185 [R]	04/03/2018	584.64	150.24	ND	ND	434.40	
	04/04/2018	584.64	149.44	ND	ND	435.20	
	06/07/2018	584.64	149.55	ND	ND	435.09	
	07/11/2018	584.64	149.54	ND	ND	435.10	
	08/14/2018	584.64	149.32	ND	ND	435.32	
	09/19/2018	584.64	146.61	ND	ND	438.03	
	10/17/2018	584.64	146.59	ND	ND	438.05	
	11/19/2018	584.64	146.21	ND	ND	438.43	
	12/20/2018	584.64	146.71	ND	ND	437.93	
	02/22/2019	584.64	154.83	ND	ND	429.81	
	03/13/2019	584.64	153.43	ND	ND	431.21	Pump Depth: 155.14
MW-186D	04/03/2018	594.40	49.44	ND	ND	544.96	
	05/03/2018	594.40	63.33	ND	ND	NSVD	
	06/04/2018	594.40	60.36	ND	ND	NSVD	
	07/06/2018	594.40	45.94	ND	ND	NSVD	
	08/01/2018	594.40	45.27	ND	ND	NSVD	
	09/05/2018	594.40	46.03	ND	ND	548.37	
	10/03/2018	594.40	44.66	ND	ND	549.74	
	11/01/2018	594.40	46.50	ND	ND	547.90	
	12/12/2018	594.40	43.42	ND	ND	550.98	
	01/04/2019	594.40	42.28	ND	ND	552.12	
	02/26/2019	594.40	42.98	ND	ND	551.42	
03/14/2019	594.40	42.80	ND	ND	551.60		
MW-188D	12/18/2018	604.20	163.25	ND	ND	440.95	
	01/03/2019	604.20	60.33	ND	ND	543.87	
	03/14/2019	604.20	40.04	ND	ND	564.16	
MW-188D(AP)	04/03/2018	NSVD	43.95	ND	ND	NSVD	
	05/08/2018	NSVD	58.14	ND	ND	NSVD	
	06/04/2018	NSVD	60.52	ND	ND	NSVD	
	07/06/2018	NSVD	55.80	ND	ND	NSVD	
	08/01/2018	NSVD	59.42	ND	ND	NSVD	
	10/03/2018	NSVD	54.42	ND	ND	NSVD	
	11/01/2018	NSVD	46.49	ND	ND	NSVD	
MW-188D(BP)	04/03/2018	NSVD	51.41	ND	ND	NSVD	
	05/08/2018	NSVD	49.04	ND	ND	NSVD	
	06/04/2018	NSVD	52.33	ND	ND	NSVD	
	07/06/2018	NSVD	47.22	ND	ND	NSVD	
	08/01/2018	NSVD	51.77	ND	ND	NSVD	

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April 2, 2018 through March 20, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-188D(BP)	09/05/2018	NSVD	50.23	ND	ND	NSVD	
	10/03/2018	NSVD	46.60	ND	ND	NSVD	
	11/01/2018	NSVD	53.87	ND	ND	NSVD	
MW-189D	04/04/2018	537.10	9.34	ND	ND	NSVD	
	05/04/2018	537.10	6.18	ND	ND	NSVD	
	05/07/2018	537.10	6.26	ND	ND	NSVD	
	06/04/2018	537.10	4.48	ND	ND	NSVD	
	07/05/2018	537.10	5.03	ND	ND	NSVD	
	08/02/2018	537.10	4.02	ND	ND	NSVD	
	09/04/2018	537.10	4.68	ND	ND	NSVD	
	10/01/2018	537.10	2.94	ND	ND	534.16	
	10/31/2018	537.10	3.48	ND	ND	533.62	
	12/11/2018	537.10	2.93	ND	ND	534.17	
	01/07/2019	537.10	2.56	ND	ND	534.54	
	02/07/2019	537.10	2.87	ND	ND	534.23	
	03/11/2019	537.10	2.78	ND	ND	534.32	
PW-3501	04/02/2018	593.05	44.92	ND	ND	548.13	
	05/01/2018	593.05	43.90	ND	ND	549.15	
	06/04/2018	593.05	41.42	ND	ND	551.63	
	07/03/2018	593.05	39.00	ND	ND	554.05	
	08/01/2018	593.05	36.75	ND	ND	556.30	
	09/05/2018	593.05	37.32	ND	ND	555.73	
	10/02/2018	593.05	35.57	ND	ND	557.48	
	11/02/2018	593.05	33.94	ND	ND	559.11	
	12/10/2018	593.05	31.33	ND	ND	561.72	
	01/03/2019	593.05	30.62	ND	ND	562.43	
	02/05/2019	593.05	30.71	ND	ND	562.34	
03/18/2019	593.05	32.27	ND	ND	560.78		
PW-14311	05/03/2018	604.08	40.36	ND	ND	563.72	
	07/30/2018	604.08	39.95	ND	ND	564.13	
	11/01/2018	604.08	39.00	ND	ND	565.08	
	02/11/2019	604.08	36.51	ND	ND	567.57	

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.

GW - Groundwater

LPH - Liquid-phase hydrocarbon

N/A - Not applicable

ND - Not detected

NM - Not measured

NM - not monitored

NSVD - Not surveyed to vertical datum

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-1	04/03/2018	586.80	34.20	ND	ND	552.60	
	05/08/2018	586.80	33.70	ND	ND	553.10	
	06/01/2018	586.80	33.49	ND	ND	553.31	
	07/05/2018	586.80	33.60	ND	ND	553.20	
	08/16/2018	586.80	34.12	ND	ND	552.68	
	09/21/2018	586.80	33.23	ND	ND	553.57	
	10/01/2018	586.80	32.54	ND	ND	554.26	
	11/05/2018	586.80	33.28	ND	ND	553.52	
	11/20/2018	586.80	32.53	ND	ND	554.27	
	12/14/2018	586.80	32.32	ND	ND	554.48	
	01/03/2019	586.80	32.55	ND	ND	554.25	
	02/06/2019	586.80	33.25	ND	ND	553.55	
03/11/2019	586.80	33.02	ND	ND	553.78		
MW-1A [R]	05/09/2018	586.09	49.29	ND	ND	536.80	
	08/01/2018	586.09	49.22	ND	ND	536.87	
	11/27/2018	586.09	49.17	ND	ND	536.92	
	02/14/2019	586.09	49.12	ND	ND	536.97	Pump Depth: 49.0
MW-2	04/03/2018	588.28	34.52	ND	ND	553.76	
	05/08/2018	588.28	32.01	ND	ND	556.27	
	06/04/2018	588.28	31.30	ND	ND	556.98	
	07/05/2018	588.28	30.36	ND	ND	557.92	
	08/16/2018	588.28	31.09	ND	ND	557.19	
	09/21/2018	588.28	30.32	ND	ND	557.96	
	10/01/2018	588.28	28.52	ND	ND	559.76	
	11/05/2018	588.28	29.76	ND	ND	558.52	
	12/14/2018	588.28	29.03	ND	ND	559.25	
	01/03/2019	588.28	30.02	ND	ND	558.26	
	02/14/2019	588.28	33.74	ND	ND	554.54	
03/11/2019	588.28	32.43	ND	ND	555.85		
MW-2A [R]	05/09/2018	587.56	45.02	ND	ND	542.54	
	08/01/2018	587.56	45.09	ND	ND	542.47	
	11/27/2018	587.56	45.11	ND	ND	542.45	
	02/14/2019	587.56	45.12	ND	ND	542.44	Pump Depth: 45.1
MW-3 [R]	05/09/2018	590.83	48.14	ND	ND	542.69	
	08/23/2018	590.83	DRY	DRY	DRY	DRY	
	12/17/2018	590.83	45.98	ND	ND	544.85	
	02/22/2019	590.83	33.87	ND	ND	556.96	Pump Depth: 44.58
MW-3P	04/03/2018	590.09	38.16	ND	ND	551.93	
	05/08/2018	590.09	33.32	ND	ND	556.77	
	06/01/2018	590.09	33.69	ND	ND	556.40	
	07/05/2018	590.09	32.48	ND	ND	557.61	
	08/08/2018	590.09	32.80	ND	ND	557.29	
	09/21/2018	590.09	30.76	ND	ND	559.33	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-3P	10/01/2018	590.09	29.79	ND	ND	560.30	
	11/05/2018	590.09	31.55	ND	ND	558.54	
	12/14/2018	590.09	31.83	ND	ND	558.26	
	01/03/2019	590.09	30.92	ND	ND	559.17	
	02/06/2019	590.09	32.09	ND	ND	558.00	
	03/11/2019	590.09	32.02	ND	ND	558.07	
MW-4 [R]	05/09/2018	588.41	45.07	ND	ND	543.34	
	08/23/2018	588.41	45.22	ND	ND	543.19	
	02/22/2019	588.41	39.85	ND	ND	548.56	Pump Depth: 44.0
MW-4A	04/04/2018	589.08	31.84	ND	ND	557.24	
	05/08/2018	589.08	30.63	ND	ND	558.45	
	06/01/2018	589.08	29.70	ND	ND	559.38	
	07/05/2018	589.08	29.60	ND	ND	559.48	
	08/20/2018	589.08	29.71	ND	ND	559.37	
	09/21/2018	589.08	27.81	ND	ND	561.27	
	10/01/2018	589.08	26.57	ND	ND	562.51	
	11/06/2018	589.08	28.23	ND	ND	560.85	
	12/14/2018	589.08	29.04	ND	ND	560.04	
	01/03/2019	589.08	27.61	ND	ND	561.47	
	02/22/2019	589.08	29.08	ND	ND	560.00	
	03/11/2019	589.08	28.92	ND	ND	560.16	
MW-5	04/03/2018	589.74	32.08	ND	ND	557.66	
	05/08/2018	589.74	34.90	ND	ND	554.84	
	06/01/2018	589.74	30.64	ND	ND	559.10	
	07/05/2018	589.74	31.65	ND	ND	558.09	
	08/20/2018	589.74	32.02	ND	ND	557.72	
	09/21/2018	589.74	27.06	ND	ND	562.68	
	10/01/2018	589.74	24.46	ND	ND	565.28	
	11/05/2018	589.74	27.30	ND	ND	562.44	
	12/14/2018	589.74	31.13	ND	ND	558.61	
	01/03/2019	589.74	26.05	ND	ND	563.69	
	02/22/2019	589.74	31.43	ND	ND	558.31	
	03/11/2019	589.74	29.49	ND	ND	560.25	
	MW-6 [R]	05/09/2018	589.01	49.69	ND	ND	539.32
08/23/2018		589.01	DRY	DRY	DRY	DRY	
12/17/2018		589.01	48.72	ND	ND	540.29	
02/22/2019		589.01	29.31	ND	ND	559.70	Pump Depth: 49.8
MW-6P	04/04/2018	590.47	33.00	ND	ND	557.47	
	05/08/2018	590.47	31.66	ND	ND	558.81	
	06/01/2018	590.47	30.98	ND	ND	559.49	
	07/05/2018	590.47	30.56	ND	ND	559.91	
	08/08/2018	590.47	31.09	ND	ND	559.38	
	09/21/2018	590.47	28.87	ND	ND	561.60	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-6P	10/01/2018	590.47	27.61	ND	ND	562.86	
	11/06/2018	590.47	29.11	ND	ND	561.36	
	12/14/2018	590.47	29.87	ND	ND	560.60	
	01/03/2019	590.47	28.71	ND	ND	561.76	
	02/06/2019	590.47	30.02	ND	ND	560.45	
	03/11/2019	590.47	30.03	ND	ND	560.44	
MW-7 [R]	05/09/2018	591.79	51.25	ND	ND	540.54	
	08/23/2018	591.79	51.80	ND	ND	539.99	
	12/17/2018	591.79	51.58	ND	ND	540.21	
	02/22/2019	591.79	46.68	ND	ND	545.11	Pump Depth: 51.0
MW-8	04/04/2018	590.75	33.02	ND	ND	557.73	
	05/08/2018	590.75	31.56	ND	ND	559.19	
	06/01/2018	590.75	30.71	ND	ND	560.04	
	07/05/2018	590.75	30.05	ND	ND	560.70	
	08/20/2018	590.75	30.45	ND	ND	560.30	
	09/21/2018	590.75	29.17	ND	ND	561.58	
	10/01/2018	590.75	27.87	ND	ND	562.88	
	11/06/2018	590.75	29.25	ND	ND	561.50	
	12/14/2018	590.75	29.34	ND	ND	561.41	
	01/03/2019	590.75	28.31	ND	ND	562.44	
	02/22/2019	590.75	30.03	ND	ND	560.72	
	03/11/2019	590.75	29.95	ND	ND	560.80	
MW-9	05/09/2018	588.99	45.40	ND	ND	543.59	
	08/01/2018	588.99	45.55	ND	ND	543.44	
	10/26/2018	588.99	32.50	ND	ND	556.49	Pump Removed October 2018
	11/06/2018	588.99	30.22	ND	ND	558.77	
	12/28/2018	588.99	29.53	ND	ND	559.46	
	01/04/2019	588.99	29.35	ND	ND	559.64	
	02/22/2019	588.99	31.34	ND	ND	557.65	
MW-12	04/04/2018	587.90	26.73	ND	ND	561.17	
	05/08/2018	587.90	25.04	ND	ND	562.86	
	06/01/2018	587.90	24.30	ND	ND	563.60	
	07/06/2018	587.90	24.23	ND	ND	563.67	
	08/20/2018	587.90	24.55	ND	ND	563.35	
	09/21/2018	587.90	24.06	ND	ND	563.84	
	10/01/2018	587.90	23.75	ND	ND	564.15	
	11/06/2018	587.90	24.24	ND	ND	563.66	
	12/14/2018	587.90	23.84	ND	ND	564.06	
	01/03/2019	587.90	23.51	ND	ND	564.39	
	02/22/2019	587.90	24.23	ND	ND	563.67	
	03/13/2019	587.90	24.07	ND	ND	563.83	
MW-13 [R]	05/09/2018	589.30	34.11	ND	ND	555.19	
	08/24/2018	589.30	35.00	ND	ND	554.30	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-13 [R]	12/17/2018	589.30	33.78	ND	ND	555.52	
	02/22/2019	589.30	29.09	ND	ND	560.21	Pump Depth: 33.8
MW-13P	04/03/2018	591.54	34.30	ND	ND	557.24	
	05/08/2018	591.54	32.47	ND	ND	559.07	
	06/01/2018	591.54	31.90	ND	ND	559.64	
	07/05/2018	591.54	31.48	ND	ND	560.06	
	08/08/2018	591.54	31.66	ND	ND	559.88	
	09/21/2018	591.54	29.75	ND	ND	561.79	
	10/01/2018	591.54	28.62	ND	ND	562.92	
	11/05/2018	591.54	29.86	ND	ND	561.68	
	12/14/2018	591.54	30.99	ND	ND	560.55	
	01/03/2019	591.54	30.23	ND	ND	561.31	
	02/06/2019	591.54	31.31	ND	ND	560.23	
03/11/2019	591.54	30.87	ND	ND	560.67		
MW-14	04/04/2018	592.13	35.45	ND	ND	556.68	
	05/08/2018	592.13	32.08	ND	ND	560.05	
	06/01/2018	592.13	31.95	ND	ND	560.18	
	07/05/2018	592.13	31.93	ND	ND	560.20	
	09/21/2018	592.13	30.21	ND	ND	561.92	
	10/01/2018	592.13	28.84	ND	ND	563.29	
	11/06/2018	592.13	28.82	ND	ND	563.31	
	12/14/2018	592.13	31.22	ND	ND	560.91	
	01/03/2019	592.13	30.54	ND	ND	561.59	
	02/06/2019	592.13	31.26	ND	ND	560.87	
	03/11/2019	592.13	30.98	ND	ND	561.15	
MW-15	04/04/2018	584.29	26.89	ND	ND	557.40	
	05/08/2018	584.29	25.42	ND	ND	558.87	
	06/04/2018	584.29	24.63	ND	ND	559.66	
	07/06/2018	584.29	24.72	ND	ND	559.57	
	08/21/2018	584.29	22.67	ND	ND	561.62	
	09/12/2018	584.29	22.46	ND	ND	561.83	
	10/01/2018	584.29	20.82	ND	ND	563.47	
	11/06/2018	584.29	23.44	ND	ND	560.85	
	12/12/2018	584.29	23.12	ND	ND	561.17	
	01/04/2019	584.29	22.57	ND	ND	561.72	
	02/22/2019	584.29	23.98	ND	ND	560.31	
03/13/2019	584.29	24.05	ND	ND	560.24		
MW-16 [R]	05/22/2018	591.99	34.75	ND	ND	557.24	
	08/20/2018	591.99	DRY	DRY	DRY	DRY	
	12/27/2018	591.99	30.82	ND	ND	561.17	
	03/11/2019	591.99	30.64	ND	ND	561.35	Pump Depth: 33.0
MW-16R [R]	05/09/2018	591.89	55.02	ND	ND	536.87	
	08/24/2018	591.89	54.93	ND	ND	536.96	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-16R [R]	12/26/2018	591.89	54.79	ND	ND	537.10	
	02/25/2019	591.89	54.87	ND	ND	537.02	Pump Depth: 55.0
MW-17	05/09/2018	588.19	45.22	ND	ND	542.97	
	08/01/2018	588.19	45.28	ND	ND	542.91	
	10/26/2018	588.19	31.61	ND	ND	556.58	Pump Removed October 2018
	11/06/2018	588.19	30.54	ND	ND	557.65	
	12/28/2018	588.19	31.02	ND	ND	557.17	
	01/04/2019	588.19	30.42	ND	ND	557.77	
	02/22/2019	588.19	31.80	ND	ND	556.39	
MW-19 [R]	05/09/2018	587.43	35.89	ND	ND	551.54	
	08/01/2018	587.43	35.75	ND	ND	551.68	
	12/26/2018	587.43	35.44	ND	ND	551.99	
	03/05/2019	587.43	35.51	ND	ND	551.92	Pump Depth: 39.0
MW-20	05/08/2018	592.80	28.29	ND	ND	564.51	
	08/08/2018	592.80	29.89	ND	ND	562.91	
	08/20/2018	592.80	30.13	ND	ND	562.67	
	11/06/2018	592.80	27.46	ND	ND	565.34	
	02/06/2019	592.80	26.63	ND	ND	566.17	
MW-21 [R]	05/09/2018	586.81	39.55	ND	ND	547.26	
	08/01/2018	586.81	39.82	ND	ND	546.99	
	11/27/2018	586.81	39.95	ND	ND	546.86	
	03/12/2019	586.81	38.32	ND	ND	548.49	Pump Depth: 39.3
MW-22 [R]	05/09/2018	587.01	39.72	ND	ND	547.29	
	08/01/2018	587.01	39.76	ND	ND	547.25	
	12/26/2018	587.01	39.65	ND	ND	547.36	
	03/05/2019	587.01	39.71	ND	ND	547.30	Pump Depth: 40.65
MW-23 [R]	05/09/2018	585.66	40.43	ND	ND	545.23	
	08/01/2018	585.66	40.34	ND	ND	545.32	
	11/27/2018	585.66	40.11	ND	ND	545.55	
	03/05/2019	585.66	40.26	ND	ND	545.40	Pump Depth: 39.0
MW-24	05/08/2018	580.33	26.26	ND	ND	554.07	
	08/20/2018	580.33	27.22	ND	ND	553.11	
	11/06/2018	580.33	22.72	ND	ND	557.61	
	12/28/2018	580.33	23.08	ND	ND	557.25	
	01/04/2019	580.33	22.58	ND	ND	557.75	
	03/08/2019	580.33	22.12	ND	ND	558.21	
MW-25	04/04/2018	592.34	35.63	ND	ND	556.71	
	05/08/2018	592.34	34.08	ND	ND	558.26	
	06/04/2018	592.34	33.38	ND	ND	558.96	
	07/05/2018	592.34	32.30	ND	ND	560.04	
	08/21/2018	592.34	32.51	ND	ND	559.83	
	09/21/2018	592.34	30.34	ND	ND	562.00	

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Inactive Exxon Facility #28077
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April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-25	10/01/2018	592.34	32.73	ND	ND	559.61	
	11/06/2018	592.34	32.67	ND	ND	559.67	
	12/14/2018	592.34	31.76	ND	ND	560.58	
	01/03/2019	592.34	32.34	ND	ND	560.00	
	02/27/2019	592.34	32.50	ND	ND	559.84	
	03/13/2019	592.34	33.94	ND	ND	558.40	
MW-26	05/08/2018	578.25	24.44	ND	ND	553.81	
	08/20/2018	578.25	24.65	ND	ND	553.60	
	11/06/2018	578.25	23.01	ND	ND	555.24	
	03/08/2019	578.25	23.01	ND	ND	555.24	
MW-27 [R]	05/09/2018	591.78	38.48	ND	ND	553.30	
	08/24/2018	591.78	38.17	ND	ND	553.61	
	12/03/2018	591.78	39.10	ND	ND	552.68	
	02/25/2019	591.78	38.22	ND	ND	553.56	Pump Depth: 39.83
MW-27B	04/04/2018	591.87	39.55	ND	ND	552.32	
	05/08/2018	591.87	37.71	ND	ND	554.16	
	06/01/2018	591.87	36.16	ND	ND	555.71	
	07/05/2018	591.87	35.32	ND	ND	556.55	
	08/20/2018	591.87	35.56	ND	ND	556.31	
	09/21/2018	591.87	33.47	ND	ND	558.40	
	10/01/2018	591.87	32.34	ND	ND	559.53	
	11/06/2018	591.87	34.19	ND	ND	557.68	
	01/07/2019	591.87	35.54	ND	ND	556.33	
	02/27/2019	591.87	32.24	ND	ND	559.63	
	03/13/2019	591.87	37.26	ND	ND	554.61	
MW-27P	04/04/2018	592.96	35.64	ND	ND	557.32	
	05/08/2018	592.96	33.91	ND	ND	559.05	
	06/01/2018	592.96	33.05	ND	ND	559.91	
	07/05/2018	592.96	33.36	ND	ND	559.60	
	08/08/2018	592.96	33.88	ND	ND	559.08	
	09/21/2018	592.96	33.05	ND	ND	559.91	
	10/01/2018	592.96	29.89	ND	ND	563.07	
	11/06/2018	592.96	30.98	ND	ND	561.98	
	12/14/2018	592.96	33.11	ND	ND	559.85	
	01/03/2019	592.96	32.35	ND	ND	560.61	
	02/06/2019	592.96	33.28	ND	ND	559.68	
	03/11/2019	592.96	31.87	ND	ND	561.09	
MW-27R [R]	05/09/2018	592.07	55.47	ND	ND	536.60	
	06/06/2018	592.07	55.48	ND	ND	536.59	
	07/05/2018	592.07	34.17	ND	ND	557.90	
	08/24/2018	592.07	55.21	ND	ND	536.86	
	09/12/2018	592.07	28.55	ND	ND	563.52	
	10/09/2018	592.07	40.01	ND	ND	552.06	

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April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-27R [R]	12/03/2018	592.07	29.31	ND	ND	562.76	
	12/27/2018	592.07	32.42	ND	ND	559.65	
	01/16/2019	592.07	32.47	ND	ND	559.60	
	02/25/2019	592.07	32.55	ND	ND	559.52	
	03/13/2019	592.07	54.78	ND	ND	537.29	Pump Depth: 56.0
MW-28	04/04/2018	579.26	24.89	ND	ND	554.37	
	05/08/2018	579.26	23.70	ND	ND	555.56	
	06/04/2018	579.26	22.49	ND	ND	556.77	
	07/06/2018	579.26	23.62	ND	ND	555.64	
	08/20/2018	579.26	22.02	ND	ND	557.24	
	09/12/2018	579.26	21.88	ND	ND	557.38	
	10/05/2018	579.26	20.41	ND	ND	558.85	
	10/25/2018	579.26	21.23	ND	ND	558.03	
	11/06/2018	579.26	26.69	ND	ND	552.57	
	12/12/2018	579.26	23.09	ND	ND	556.17	
	01/04/2019	579.26	21.59	ND	ND	557.67	
	03/08/2019	579.26	21.35	ND	ND	557.91	
	03/13/2019	579.26	22.18	ND	ND	557.08	
MW-29	05/03/2018	564.28	9.12	ND	ND	555.16	
	08/01/2018	564.28	8.88	ND	ND	555.40	
	11/05/2018	564.28	7.70	ND	ND	556.58	
	03/08/2019	564.28	7.19	ND	ND	557.09	
MW-30	05/03/2018	564.05	9.30	ND	ND	554.75	
	08/01/2018	564.05	9.02	ND	ND	555.03	
	11/05/2018	564.05	8.13	ND	ND	555.92	
	12/06/2018	564.05	6.77	ND	ND	557.28	
	03/08/2019	564.05	7.25	ND	ND	556.80	
MW-30P	05/03/2018	564.35	10.05	ND	ND	554.30	
	08/01/2018	564.35	9.65	ND	ND	554.70	
	11/05/2018	564.35	8.34	ND	ND	556.01	
	02/06/2019	564.35	8.22	ND	ND	556.13	
MW-31	04/04/2018	564.31	10.62	ND	ND	553.69	
	05/03/2018	564.31	9.08	ND	ND	555.23	
	06/04/2018	564.31	8.95	ND	ND	555.36	
	07/06/2018	564.31	9.37	ND	ND	554.94	
	08/01/2018	564.31	8.54	ND	ND	555.77	
	09/12/2018	564.31	8.55	ND	ND	555.76	
	10/05/2018	564.31	7.43	ND	ND	556.88	
	11/05/2018	564.31	7.84	ND	ND	556.47	
	12/12/2018	564.31	8.56	ND	ND	555.75	
	01/04/2019	564.31	6.98	ND	ND	557.33	
	03/08/2019	564.31	7.71	ND	ND	556.60	
03/13/2019	564.31	8.23	ND	ND	556.08		

Table 3 West

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Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-33P	08/31/2018	563.65	14.15	ND	ND	549.50	
	11/05/2018	563.65	13.35	ND	ND	550.30	
	02/06/2019	563.65	13.37	ND	ND	550.28	
MW-34P	05/22/2018	565.06	13.12	ND	ND	551.94	
	08/01/2018	565.06	12.71	ND	ND	552.35	
	11/05/2018	565.06	8.88	ND	ND	556.18	
	02/06/2019	565.06	12.23	ND	ND	552.83	
MW-40	05/03/2018	558.89	13.98	ND	ND	544.91	
	08/01/2018	558.89	13.33	ND	ND	545.56	
	11/06/2018	558.89	10.38	ND	ND	548.51	
	11/28/2018	558.89	6.90	ND	ND	551.99	
	02/06/2019	558.89	10.33	ND	ND	548.56	
MW-41A	05/03/2018	549.12	25.23	ND	ND	523.89	
	07/31/2018	549.12	23.92	ND	ND	525.20	
	11/02/2018	549.12	23.40	ND	ND	525.72	
	02/06/2019	549.12	20.50	ND	ND	528.62	
MW-41B	05/03/2018	549.55	25.94	ND	ND	523.61	
	07/31/2018	549.55	24.68	ND	ND	524.87	
	11/02/2018	549.55	24.10	ND	ND	525.45	
	02/07/2019	549.55	23.40	ND	ND	526.15	
MW-41C(75-80)	05/22/2018	549.66	15.27	ND	ND	534.39	
	08/21/2018	549.66	11.44	ND	ND	538.22	
	11/06/2018	549.66	10.90	ND	ND	538.76	
	02/18/2019	549.66	11.34	ND	ND	538.32	
MW-41C(95-97)	05/22/2018	549.56	15.00	ND	ND	534.56	
	08/21/2018	549.56	12.02	ND	ND	537.54	
	11/06/2018	549.56	11.72	ND	ND	537.84	
	02/18/2019	549.56	11.93	ND	ND	537.63	
MW-41C(120-130)	05/22/2018	549.72	15.07	ND	ND	534.65	
	08/21/2018	549.72	12.12	ND	ND	537.60	
	11/06/2018	549.72	11.79	ND	ND	537.93	
	02/18/2019	549.72	12.01	ND	ND	537.71	
MW-41C(190-195)	05/22/2018	549.66	15.19	ND	ND	534.47	
	08/21/2018	549.66	12.11	ND	ND	537.55	
	11/06/2018	549.66	11.80	ND	ND	537.86	
	02/18/2019	549.66	12.03	ND	ND	537.63	
MW-42A	05/03/2018	579.72	25.13	ND	ND	554.59	
	07/31/2018	579.72	23.26	ND	ND	556.46	
	11/02/2018	579.72	21.30	ND	ND	558.42	
	11/20/2018	579.72	20.79	ND	ND	558.93	
	02/06/2019	579.72	22.65	ND	ND	557.07	
MW-42B	05/03/2018	580.00	34.72	ND	ND	545.28	

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Phoenix, Maryland

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-42B	07/31/2018	580.00	33.96	ND	ND	546.04	
	11/02/2018	580.00	48.30	ND	ND	531.70	
	11/20/2018	580.00	47.65	ND	ND	532.35	
	02/07/2019	580.00	49.00	ND	ND	531.00	
MW-42C	05/03/2018	579.43	62.83	ND	ND	516.60	
	07/31/2018	579.43	63.45	ND	ND	515.98	
	11/02/2018	579.43	63.18	ND	ND	516.25	
	11/28/2018	579.43	62.12	ND	ND	517.31	
	02/07/2019	579.43	62.59	ND	ND	516.84	
MW-44	05/08/2018	577.62	34.89	ND	ND	542.73	
	08/08/2018	577.62	35.01	ND	ND	542.61	
	11/06/2018	577.62	35.06	ND	ND	542.56	
	02/06/2019	577.62	29.07	ND	ND	548.55	
MW-46	05/08/2018	587.70	34.33	ND	ND	553.37	
	08/08/2018	587.70	34.63	ND	ND	553.07	
	11/06/2018	587.70	34.79	ND	ND	552.91	
	02/06/2019	587.70	30.26	ND	ND	557.44	
MW-49	04/04/2018	567.40	17.81	ND	ND	549.59	
	05/03/2018	567.40	17.84	ND	ND	549.56	
	06/04/2018	567.40	16.33	ND	ND	551.07	
	07/06/2018	567.40	18.01	ND	ND	549.39	
	08/01/2018	567.40	15.92	ND	ND	551.48	
	09/12/2018	567.40	27.94	ND	ND	539.46	
	10/05/2018	567.40	26.64	ND	ND	540.76	
	11/05/2018	567.40	16.15	ND	ND	551.25	
	12/12/2018	567.40	16.33	ND	ND	551.07	
	01/04/2019	567.40	25.32	ND	ND	542.08	
	02/06/2019	567.40	16.94	ND	ND	550.46	
03/13/2019	567.40	16.49	ND	ND	550.91		
MW-50	05/08/2018	581.85	21.63	ND	ND	560.22	
	07/31/2018	581.85	21.68	ND	ND	560.17	
	11/02/2018	581.85	21.50	ND	ND	560.35	
	02/06/2019	581.85	25.83	ND	ND	556.02	
MW-50B	05/03/2018	581.93	26.58	ND	ND	555.35	
	07/31/2018	581.93	25.95	ND	ND	555.98	
	11/02/2018	581.93	26.07	ND	ND	555.86	
	02/06/2019	581.93	20.78	ND	ND	561.15	
MW-50C	05/03/2018	581.69	12.35	ND	ND	569.34	
	07/31/2018	581.69	14.27	ND	ND	567.42	
	11/02/2018	581.69	13.06	ND	ND	568.63	
	02/06/2019	581.69	8.72	ND	ND	572.97	
MW-52	05/08/2018	582.08	33.52	ND	ND	548.56	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-52	08/23/2018	582.08	33.76	ND	ND	548.32	
	11/06/2018	582.08	30.94	ND	ND	551.14	
	02/06/2019	582.08	28.94	ND	ND	553.14	
MW-53A	05/03/2018	539.98	14.26	ND	ND	525.72	
	07/31/2018	539.98	11.43	ND	ND	528.55	
	11/02/2018	539.98	10.70	ND	ND	529.28	
	02/06/2019	539.98	9.25	ND	ND	530.73	
MW-53B	05/03/2018	539.64	12.19	ND	ND	527.45	
	07/31/2018	539.64	10.05	ND	ND	529.59	
	11/02/2018	539.64	9.63	ND	ND	530.01	
	02/07/2019	539.64	11.24	ND	ND	528.40	
MW-53C(215-220)	08/21/2018	538.86	0.10	ND	ND	538.76	
	11/06/2018	538.86	0.10	ND	ND	538.76	
	02/18/2019	538.86	0.10	ND	ND	538.76	
MW-53C(225-235)	10/10/2018	538.80	0.10	ND	ND	538.70	
	11/06/2018	538.80	0.10	ND	ND	538.70	
	02/18/2019	538.80	0.10	ND	ND	538.70	
MW-56A	05/03/2018	540.23	14.14	ND	ND	526.09	
	07/31/2018	540.23	11.81	ND	ND	528.42	
	11/02/2018	540.23	10.82	ND	ND	529.41	
	02/06/2019	540.23	10.60	ND	ND	529.63	
MW-56B	05/03/2018	540.28	14.79	ND	ND	525.49	
	07/31/2018	540.28	12.58	ND	ND	527.70	
	11/02/2018	540.28	11.46	ND	ND	528.82	
	02/07/2019	540.28	11.80	ND	ND	528.48	
MW-56C(100-110)	05/22/2018	540.53	0.12	ND	ND	540.41	
	12/17/2018	540.53	8.15	ND	ND	532.38	
	02/18/2019	540.53	7.99	ND	ND	532.54	
MW-56C(310-315)	05/22/2018	540.51	0.11	ND	ND	540.40	
	12/17/2018	540.51	7.85	ND	ND	532.66	
	02/18/2019	540.51	7.43	ND	ND	533.08	
MW-56C(320-325)	05/22/2018	540.54	0.11	ND	ND	540.43	
	12/17/2018	540.54	0.20	ND	ND	540.34	
	02/18/2019	540.54	6.25	ND	ND	534.29	
MW-60	04/04/2018	548.92	13.85	ND	ND	535.07	
	05/04/2018	548.92	14.76	ND	ND	534.16	
	06/04/2018	548.92	13.99	ND	ND	534.93	
	07/06/2018	548.92	6.94	ND	ND	541.98	
	08/02/2018	548.92	13.76	ND	ND	535.16	
	09/14/2018	548.92	5.07	ND	ND	543.85	
	10/05/2018	548.92	4.25	ND	ND	544.67	
11/02/2018	548.92	4.90	ND	ND	544.02		

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-60	12/13/2018	548.92	4.58	ND	ND	544.34	
	01/04/2019	548.92	4.88	ND	ND	544.04	
	02/06/2019	548.92	5.96	ND	ND	542.96	
	03/13/2019	548.92	5.99	ND	ND	542.93	
MW-63	04/04/2018	546.62	11.63	ND	ND	534.99	
	05/03/2018	546.62	9.72	ND	ND	536.90	
	06/04/2018	546.62	9.22	ND	ND	537.40	
	07/06/2018	546.62	6.18	ND	ND	540.44	
	08/02/2018	546.62	7.01	ND	ND	539.61	
	09/14/2018	546.62	4.82	ND	ND	541.80	
	10/05/2018	546.62	3.36	ND	ND	543.26	
	11/02/2018	546.62	5.08	ND	ND	541.54	
	12/06/2018	546.62	4.36	ND	ND	542.26	
	12/13/2018	546.62	3.73	ND	ND	542.89	
	01/07/2019	546.62	2.97	ND	ND	543.65	
	02/06/2019	546.62	4.19	ND	ND	542.43	
	03/13/2019	546.62	4.18	ND	ND	542.44	
MW-65	05/03/2018	536.39	3.55	ND	ND	532.84	
	07/31/2018	536.39	1.49	ND	ND	534.90	
	11/02/2018	536.39	0.51	ND	ND	535.88	
	02/06/2019	536.39	0.40	ND	ND	535.99	
MW-66	05/03/2018	535.53	3.69	ND	ND	531.84	
	07/31/2018	535.53	1.99	ND	ND	533.54	
	11/02/2018	535.53	0.80	ND	ND	534.73	
	02/06/2019	535.53	0.35	ND	ND	535.18	
MW-67	05/03/2018	542.78	6.55	ND	ND	536.23	
	07/31/2018	542.78	4.28	ND	ND	538.50	
	11/02/2018	542.78	2.75	ND	ND	540.03	
	02/06/2019	542.78	2.22	ND	ND	540.56	
MW-68	05/03/2018	526.39	4.32	ND	ND	522.07	
	08/02/2018	526.39	7.47	ND	ND	518.92	
	11/05/2018	526.39	NM	NM	NM	NM	Well inaccessible
MW-69	05/03/2018	533.06	8.25	ND	ND	524.81	
	08/02/2018	533.06	8.67	ND	ND	524.39	
	11/05/2018	533.06	6.22	ND	ND	526.84	
	02/06/2019	533.06	6.20	ND	ND	526.86	
MW-70	05/04/2018	NSVD	23.23	ND	ND	NSVD	
	07/31/2018	NSVD	20.45	ND	ND	NSVD	
	11/05/2018	NSVD	20.24	ND	ND	NSVD	
	02/06/2019	NSVD	20.30	ND	ND	NSVD	
MW-71	05/03/2018	550.22	9.65	ND	ND	540.57	
	08/01/2018	550.22	8.98	ND	ND	541.24	

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Phoenix, Maryland

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-71	11/06/2018	550.22	7.28	ND	ND	542.94	
	02/06/2019	550.22	4.75	ND	ND	545.47	
MW-72	05/03/2018	555.80	12.82	ND	ND	542.98	
	08/01/2018	555.80	12.02	ND	ND	543.78	
	11/06/2018	555.80	7.80	ND	ND	548.00	
	02/06/2019	555.80	8.36	ND	ND	547.44	
MW-96A	05/03/2018	539.78	5.26	ND	ND	534.52	
	07/31/2018	539.78	3.30	ND	ND	536.48	
	11/02/2018	539.78	2.01	ND	ND	537.77	
	02/06/2019	539.78	1.55	ND	ND	538.23	
MW-96B	05/03/2018	539.26	4.02	ND	ND	535.24	
	07/31/2018	539.26	1.87	ND	ND	537.39	
	11/02/2018	539.26	0.01	ND	ND	539.25	
	02/06/2019	539.26	1.38	ND	ND	537.88	
MW-97	05/03/2018	541.31	9.55	ND	ND	531.76	
	07/31/2018	541.31	7.95	ND	ND	533.36	
	11/02/2018	541.31	7.31	ND	ND	534.00	
	02/06/2019	541.31	5.63	ND	ND	535.68	
MW-105	04/03/2018	592.53	36.99	ND	ND	555.54	
	05/08/2018	592.53	33.52	ND	ND	559.01	
	06/04/2018	592.53	32.57	ND	ND	559.96	
	07/05/2018	592.53	32.37	ND	ND	560.16	
	09/21/2018	592.53	30.90	ND	ND	561.63	
	10/01/2018	592.53	29.51	ND	ND	563.02	
	11/06/2018	592.53	30.92	ND	ND	561.61	
	12/14/2018	592.53	31.92	ND	ND	560.61	
	01/03/2019	592.53	30.58	ND	ND	561.95	
	02/27/2019	592.53	30.81	ND	ND	561.72	
MW-109	04/03/2018	588.10	32.75	ND	ND	555.35	
	05/08/2018	588.10	31.29	ND	ND	556.81	
	06/01/2018	588.10	30.48	ND	ND	557.62	
	07/05/2018	588.10	31.28	ND	ND	556.82	
	08/16/2018	588.10	31.86	ND	ND	556.24	
	09/21/2018	588.10	29.62	ND	ND	558.48	
	10/01/2018	588.10	27.79	ND	ND	560.31	
	10/25/2018	588.10	30.65	ND	ND	557.45	
	11/05/2018	588.10	29.97	ND	ND	558.13	
	11/29/2018	588.10	30.87	ND	ND	557.23	
	12/14/2018	588.10	30.76	ND	ND	557.34	
	01/03/2019	588.10	29.31	ND	ND	558.79	
	02/14/2019	588.10	32.21	ND	ND	555.89	
03/11/2019	588.10	31.25	ND	ND	556.85		

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-118	05/03/2018	562.46	19.92	ND	ND	542.54	
	08/01/2018	562.46	19.16	ND	ND	543.30	
	11/06/2018	562.46	16.42	ND	ND	546.04	
	02/06/2019	562.46	14.93	ND	ND	547.53	
MW-119	05/03/2018	552.22	13.44	ND	ND	538.78	
	08/02/2018	552.22	12.92	ND	ND	539.30	
	11/06/2018	552.22	9.76	ND	ND	542.46	
	02/06/2019	552.22	6.95	ND	ND	545.27	
MW-120	05/03/2018	554.00	14.28	ND	ND	539.72	
	08/02/2018	554.00	13.88	ND	ND	540.12	
	11/06/2018	554.00	9.23	ND	ND	544.77	
	02/06/2019	554.00	11.53	ND	ND	542.47	
MW-122	05/03/2018	560.45	20.58	ND	ND	539.87	
	08/02/2018	560.45	20.01	ND	ND	540.44	
	11/06/2018	560.45	8.82	ND	ND	551.63	
	02/06/2019	560.45	8.10	ND	ND	552.35	
MW-125	04/04/2018	574.08	27.32	ND	ND	546.76	
	05/03/2018	574.08	26.07	ND	ND	548.01	
	06/04/2018	574.08	25.46	ND	ND	548.62	
	07/06/2018	574.08	23.08	ND	ND	551.00	
	08/01/2018	574.08	25.03	ND	ND	549.05	
	09/12/2018	574.08	23.30	ND	ND	550.78	
	10/05/2018	574.08	23.11	ND	ND	550.97	
	11/05/2018	574.08	22.35	ND	ND	551.73	
	12/12/2018	574.08	21.49	ND	ND	552.59	
	01/04/2019	574.08	20.59	ND	ND	553.49	
	02/06/2019	574.08	22.20	ND	ND	551.88	
03/13/2019	574.08	22.05	ND	ND	552.03		
MW-128C	05/04/2018	563.87	27.29	ND	ND	536.58	
	07/31/2018	563.87	19.73	ND	ND	544.14	
	11/05/2018	563.87	18.22	ND	ND	545.65	
	02/07/2019	563.87	18.73	ND	ND	545.14	
MW-130	05/03/2018	577.35	36.92	ND	ND	540.43	
	07/31/2018	577.35	34.94	ND	ND	542.41	
	11/02/2018	577.35	34.28	ND	ND	543.07	
	02/06/2019	577.35	34.23	ND	ND	543.12	
MW-139	05/08/2018	592.43	37.65	ND	ND	554.78	
	08/21/2018	592.43	37.89	ND	ND	554.54	
MW-140A	05/04/2018	548.02	15.41	ND	ND	532.61	
	07/31/2018	548.02	7.98	ND	ND	540.04	
	11/05/2018	548.02	6.15	ND	ND	541.87	
	02/06/2019	548.02	6.90	ND	ND	541.12	

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Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-140B	05/04/2018	547.49	13.56	ND	ND	533.93	
	07/31/2018	547.49	8.38	ND	ND	539.11	
	11/05/2018	547.49	6.78	ND	ND	540.71	
	02/06/2019	547.49	5.44	ND	ND	542.05	
MW-141A	04/05/2018	586.34	36.06	ND	ND	550.28	
	05/04/2018	586.34	35.88	ND	ND	550.46	
	06/04/2018	586.34	35.24	ND	ND	551.10	
	07/06/2018	586.34	43.26	ND	ND	543.08	
	08/02/2018	586.34	34.20	ND	ND	552.14	
	09/14/2018	586.34	29.67	ND	ND	556.67	
	10/05/2018	586.34	28.22	ND	ND	558.12	
	11/05/2018	586.34	33.02	ND	ND	553.32	
	12/13/2018	586.34	32.18	ND	ND	554.16	
	01/04/2019	586.34	28.12	ND	ND	558.22	
	02/06/2019	586.34	29.60	ND	ND	556.74	
	03/13/2019	586.34	29.89	ND	ND	556.45	
MW-141B	05/04/2018	586.42	35.30	ND	ND	551.12	
	07/31/2018	586.42	32.43	ND	ND	553.99	
	11/05/2018	586.42	32.25	ND	ND	554.17	
	02/06/2019	586.42	29.53	ND	ND	556.89	
MW-141C	05/04/2018	586.31	35.20	ND	ND	551.11	
	07/31/2018	586.31	33.05	ND	ND	553.26	
	11/05/2018	586.31	31.25	ND	ND	555.06	
	02/06/2019	586.31	29.57	ND	ND	556.74	
MW-144	05/21/2018	590.89	35.78	ND	ND	555.11	
	08/21/2018	590.89	35.88	ND	ND	555.01	
	12/27/2018	590.89	31.59	ND	ND	559.30	
	03/11/2019	590.89	32.75	ND	ND	558.14	
MW-145P	05/08/2018	564.11	14.93	ND	ND	549.18	
	08/01/2018	564.11	14.72	ND	ND	549.39	
	11/05/2018	564.11	13.13	ND	ND	550.98	
	02/06/2019	564.11	13.15	ND	ND	550.96	
MW-146	04/05/2018	601.84	34.42	ND	ND	567.42	
MW-148A	04/04/2018	609.96	35.62	ND	ND	574.34	
	05/04/2018	609.96	38.77	ND	ND	571.19	
	06/04/2018	609.96	37.81	ND	ND	572.15	
	07/06/2018	609.96	35.92	ND	ND	574.04	
	08/02/2018	609.96	34.06	ND	ND	575.90	
	09/21/2018	609.96	33.65	ND	ND	576.31	
	10/05/2018	609.96	33.56	ND	ND	576.40	
	11/02/2018	609.96	35.03	ND	ND	574.93	
	12/28/2018	609.96	38.32	ND	ND	571.64	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-148A	01/04/2019	609.96	37.83	ND	ND	572.13	
	02/06/2019	609.96	35.81	ND	ND	574.15	
	03/13/2019	609.96	34.58	ND	ND	575.38	
MW-148B	05/04/2018	608.97	38.38	ND	ND	570.59	
	07/31/2018	608.97	32.09	ND	ND	576.88	
	11/02/2018	608.97	33.93	ND	ND	575.04	
	02/06/2019	608.97	34.62	ND	ND	574.35	
MW-152 [R]	05/09/2018	591.94	56.77	ND	ND	535.17	
	08/01/2018	591.94	56.49	ND	ND	535.45	
	12/27/2018	591.94	56.35	ND	ND	535.59	
	02/01/2019	591.94	57.60	ND	ND	534.34	Pump Depth: 57.0
MW-154	05/08/2018	563.02	9.01	ND	ND	554.01	
	08/01/2018	563.02	8.68	ND	ND	554.34	
	11/05/2018	563.02	NM	NM	NM	NM	Well flooded
	03/08/2019	563.02	8.36	ND	ND	554.66	
MW-156	05/03/2018	555.98	13.76	ND	ND	542.22	
	08/01/2018	555.98	13.11	ND	ND	542.87	
	11/06/2018	555.98	7.77	ND	ND	548.21	
	02/06/2019	555.98	8.79	ND	ND	547.19	
MW-157P	05/03/2018	552.64	10.79	ND	ND	541.85	
	08/01/2018	552.64	10.24	ND	ND	542.40	
	11/06/2018	552.64	7.15	ND	ND	545.49	
	02/06/2019	552.64	7.25	ND	ND	545.39	
MW-159	04/04/2018	550.57	12.69	ND	ND	537.88	
	05/03/2018	550.57	10.55	ND	ND	540.02	
	06/04/2018	550.57	9.83	ND	ND	540.74	
	07/06/2018	550.57	7.18	ND	ND	543.39	
	08/02/2018	550.57	6.92	ND	ND	543.65	
	09/12/2018	550.57	7.68	ND	ND	542.89	
	10/05/2018	550.57	6.42	ND	ND	544.15	
	11/06/2018	550.57	7.35	ND	ND	543.22	
	12/06/2018	550.57	7.34	ND	ND	543.23	
	12/13/2018	550.57	6.89	ND	ND	543.68	
	01/04/2019	550.57	6.39	ND	ND	544.18	
	02/06/2019	550.57	4.81	ND	ND	545.76	
03/13/2019	550.57	4.67	ND	ND	545.90		
MW-160	04/04/2018	567.97	25.54	ND	ND	542.43	
	05/03/2018	567.97	22.95	ND	ND	545.02	
	06/04/2018	567.97	22.28	ND	ND	545.69	
	07/06/2018	567.97	19.50	ND	ND	548.47	
	08/01/2018	567.97	21.86	ND	ND	546.11	
	09/11/2018	567.97	20.91	ND	ND	547.06	
	10/05/2018	567.97	19.14	ND	ND	548.83	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
MW-160	11/06/2018	567.97	17.20	ND	ND	550.77	
	12/12/2018	567.97	19.42	ND	ND	548.55	
	01/04/2019	567.97	19.23	ND	ND	548.74	
	02/06/2019	567.97	18.72	ND	ND	549.25	
	03/13/2019	567.97	18.72	ND	ND	549.25	
MW-174B	05/03/2018	570.08	15.49	ND	ND	554.59	
	07/31/2018	570.08	12.70	ND	ND	557.38	
	11/02/2018	570.08	10.60	ND	ND	559.48	
	02/07/2019	570.08	10.34	ND	ND	559.74	
MW-174C	05/03/2018	570.02	14.22	ND	ND	555.80	
	07/31/2018	570.02	11.19	ND	ND	558.83	
	11/02/2018	570.02	9.40	ND	ND	560.62	
	02/07/2019	570.02	9.40	ND	ND	560.62	
MW-175C	05/03/2018	589.88	42.52	ND	ND	547.36	
	07/31/2018	589.88	38.72	ND	ND	551.16	
	11/02/2018	589.88	34.55	ND	ND	555.33	
	02/07/2019	589.88	34.50	ND	ND	555.38	
MW-187A [R]	04/06/2018	NSVD	48.37	ND	ND	NSVD	
	05/21/2018	NSVD	33.55	ND	ND	NSVD	
	05/23/2018	NSVD	33.25	ND	ND	NSVD	
	06/14/2018	NSVD	54.98	ND	ND	NSVD	
	07/12/2018	595.60	54.76	ND	ND	540.84	
	08/23/2018	NSVD	32.25	ND	ND	NSVD	
	09/13/2018	595.60	29.07	ND	ND	566.53	
	10/16/2018	595.60	28.90	ND	ND	566.70	
	11/27/2018	595.60	52.31	ND	ND	543.29	
	12/31/2018	595.60	54.79	ND	ND	540.81	
	02/06/2019	595.60	46.99	ND	ND	548.61	
03/11/2019	595.60	45.43	ND	ND	550.17	Pump Depth: 55.0	
MW-187B [R]	04/06/2018	597.05	42.10	ND	ND	554.95	
	05/21/2018	597.05	29.49	ND	ND	567.56	
	06/14/2018	597.05	92.08	ND	ND	504.97	
	07/12/2018	597.05	91.46	ND	ND	505.59	
	08/23/2018	597.05	34.35	ND	ND	562.70	
	09/13/2018	597.05	32.11	ND	ND	564.94	
	10/16/2018	597.05	30.52	ND	ND	566.53	
	11/27/2018	597.05	92.37	ND	ND	504.68	
	12/31/2018	597.05	91.52	ND	ND	505.53	
	01/03/2019	597.05	91.52	ND	ND	505.53	
	01/18/2019	597.05	91.62	ND	ND	505.43	
	02/06/2019	597.05	91.15	ND	ND	505.90	
03/11/2019	597.05	92.45	ND	ND	504.60	Pump Depth: 92.0	
MW-187C [R]	04/06/2018	595.53	60.36	ND	ND	535.17	

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments	
MW-187C [R]	05/21/2018	595.53	58.74	ND	ND	536.79		
	06/14/2018	595.53	56.52	ND	ND	539.01		
	07/12/2018	595.53	55.34	ND	ND	540.19		
	08/23/2018	595.53	53.89	ND	ND	541.64		
	09/13/2018	595.53	53.72	ND	ND	541.81		
	10/16/2018	595.53	53.60	ND	ND	541.93		
	12/31/2018	NSVD	146.62	ND	ND	NSVD	Pump installed December 2018	
	01/18/2019	NSVD	146.78	ND	ND	NSVD		
	02/06/2019	NSVD	149.42	ND	ND	NSVD		
	03/11/2019	NSVD	149.46	ND	ND	NSVD	Pump Depth: 150.0	
SVE-1 [R]	04/05/2018	592.05	62.24	ND	ND	529.81		
	05/09/2018	592.05	62.08	ND	ND	529.97		
	06/06/2018	592.05	62.11	ND	ND	529.94		
	07/10/2018	592.05	62.22	ND	ND	529.83		
	08/24/2018	592.05	62.10	ND	ND	529.95		
	09/12/2018	592.05	28.67	ND	ND	563.38		
	10/24/2018	592.05	28.43	ND	ND	563.62		
	12/03/2018	592.05	29.34	ND	ND	562.71		
	12/27/2018	592.05	38.65	ND	ND	553.40		
	01/07/2019	592.05	38.44	ND	ND	553.61		
	02/25/2019	592.05	59.77	ND	ND	532.28		
		03/13/2019	592.05	61.43	ND	ND	530.62	Pump Depth: 62.0
SVE-2 [R]	05/08/2018	588.75	33.38	ND	ND	555.37		
	08/24/2018	588.75	32.14	ND	ND	556.61		
	11/06/2018	588.75	32.38	ND	ND	556.37		
		02/01/2019	588.75	64.38	ND	ND	524.37	Pump Depth: 64.5
SVE-3 [R]	04/06/2018	589.28	45.45	ND	ND	543.83		
	05/09/2018	589.28	61.75	ND	ND	527.53		
	06/06/2018	589.28	61.97	ND	ND	527.31		
	07/10/2018	589.28	62.11	ND	ND	527.17		
	08/01/2018	589.28	61.80	ND	ND	527.48		
	09/12/2018	589.28	45.65	ND	ND	543.63		
	10/24/2018	589.28	45.33	ND	ND	543.95		
	12/04/2018	589.28	45.87	ND	ND	543.41		
	12/27/2018	589.28	45.32	ND	ND	543.96		
	01/07/2019	589.28	45.30	ND	ND	543.98		
		02/01/2019	589.28	60.77	ND	ND	528.51	
		03/13/2019	589.28	60.23	ND	ND	529.05	Pump Depth: 61.0

Notes:

[R] - Indicates the well was used for remediation at the time of reporting.

GW - Groundwater

LPH - Liquid-phase hydrocarbon

Table 3 West

Monitoring Well Gauging Data Summary
Inactive Exxon Facility #28077
14528 Jarrettsville Pike
Phoenix, Maryland

April 3, 2018 through March 13, 2019

Sample ID	Date	Top of Casing Elevation	Depth to Water (feet)	Depth to Hydro-carbon (feet)	Hydro-carbon Thickness (feet)	Corrected GW Elevation (feet)	Comments
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N/A - Not applicable

ND - Not detected

NM - Not measured

NM - not monitored

NSVD - Not surveyed to vertical datum

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L01	3500 Hampshire Glen Court	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L01	3500 Hampshire Glen Court	5/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L01	3500 Hampshire Glen Court	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L01	3500 Hampshire Glen Court	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L01	3500 Hampshire Glen Court	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L02	3502 Hampshire Glen Court	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L02	3502 Hampshire Glen Court	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L02	3502 Hampshire Glen Court	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L02	3502 Hampshire Glen Court	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L02	3502 Hampshire Glen Court	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L24	3503 Hampshire Glen Court	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	4/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	6/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	6/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	7/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	1/15/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L24	3503 Hampshire Glen Court	1/15/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L24	3503 Hampshire Glen Court	1/15/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L03	3504 Hampshire Glen Court	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L03	3504 Hampshire Glen Court	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L03	3504 Hampshire Glen Court	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L03	3504 Hampshire Glen Court	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L23	3505 Hampshire Glen Court	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L23	3505 Hampshire Glen Court	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L23	3505 Hampshire Glen Court	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L23	3505 Hampshire Glen Court	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L04	3506 Hampshire Glen Court	4/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	4/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	4/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	6/5/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	6/5/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	6/5/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	10/10/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	10/10/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	10/10/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	1/14/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L04	3506 Hampshire Glen Court	1/14/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L2201	3507 Hampshire Glen Court	4/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	4/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	4/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	5/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	5/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	5/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	6/5/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	6/5/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	6/5/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2201	3507 Hampshire Glen Court	1/15/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2202	3507 Hampshire Glen Court	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2202	3507 Hampshire Glen Court	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L2202	3507 Hampshire Glen Court	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L05	3508 Hampshire Glen Court	5/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	5/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	5/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	6/5/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	6/5/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	6/5/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	1/14/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P356L05	3508 Hampshire Glen Court	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L05	3508 Hampshire Glen Court	1/14/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P278L02H	3510 Hampshire Glen Court	4/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P278L02H	3510 Hampshire Glen Court	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P278L02H	3510 Hampshire Glen Court	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P278L02H	3510 Hampshire Glen Court	7/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P278L02H	3510 Hampshire Glen Court	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L06	3600 Hampshire Glen Court	4/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L06	3600 Hampshire Glen Court	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L06	3600 Hampshire Glen Court	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L06	3600 Hampshire Glen Court	7/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L06	3600 Hampshire Glen Court	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L08	3602 Hampshire Glen Court	4/6/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L08	3602 Hampshire Glen Court	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L08	3602 Hampshire Glen Court	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L08	3602 Hampshire Glen Court	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L19	3603 Hampshire Glen Court	6/15/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L19	3603 Hampshire Glen Court	10/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L09	3604 Hampshire Glen Court	4/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	4/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	4/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	5/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L09	3604 Hampshire Glen Court	5/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	5/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	6/5/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	6/5/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	6/5/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	7/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	7/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	7/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L09	3604 Hampshire Glen Court	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	6.3 J	SA
M35P356L18	3605 Hampshire Glen Court	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L18	3605 Hampshire Glen Court	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L11	3606 Hampshire Glen Court	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	5/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	7/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	1/14/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L11	3606 Hampshire Glen Court	1/14/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L17	3607 Hampshire Glen Court	4/11/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L17	3607 Hampshire Glen Court	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L12	3608 Hampshire Glen Court	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	5/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	6/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	6/4/2018	PM	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	9/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	9/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	9/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L12	3608 Hampshire Glen Court	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P356L16	3609 Hampshire Glen Court	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L13	3610 Hampshire Glen Court	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L13	3610 Hampshire Glen Court	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L14	3612 Hampshire Glen Court	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L14	3612 Hampshire Glen Court	9/27/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L15	3614 Hampshire Glen Court	6/14/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L15	3614 Hampshire Glen Court	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L1R	14351 Hampshire Knob Drive	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L21	14352 Hampshire Knob Drive	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P356L20	14355 Hampshire Knob Drive	7/24/2018		ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	140	SA

Table 4 - Private Supply Well Analytical Table - Five Quarters

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P356L20	14355 Hampshire Knob Drive	1/14/2019		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	100	SA
M35P224L30R	3601 Jackson Cabin Road	4/11/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L30R	3601 Jackson Cabin Road	10/2/2018		0.2 J	ND(0.5)	6.1	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L02	3602 Jackson Cabin Road	4/12/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L02	3602 Jackson Cabin Road	9/21/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L29	3603 Jackson Cabin Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L29	3603 Jackson Cabin Road	10/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L03	3604 Jackson Cabin Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L28	3605 Jackson Cabin Road	4/11/2018		0.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L28	3605 Jackson Cabin Road	9/28/2018		0.5 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L04	3606 Jackson Cabin Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L27	3607 Jackson Cabin Road	6/14/2018		0.2 J	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L27	3607 Jackson Cabin Road	9/20/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L05	3608 Jackson Cabin Road	9/26/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L26	3609 Jackson Cabin Road	4/12/2018		0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L26	3609 Jackson Cabin Road	9/28/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L06	3610 Jackson Cabin Road	9/20/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L25	3611 Jackson Cabin Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L07	3612 Jackson Cabin Road	10/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L24	3615 Jackson Cabin Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L23	3617 Jackson Cabin Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P224L21	3618 Jackson Cabin Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L22	3620 Jackson Cabin Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L26	3103 Jackson Ridge Court	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L05	3104 Jackson Ridge Court	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L27	3105 Jackson Ridge Court	9/19/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L04	3106 Jackson Ridge Court	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L03	3107 Jackson Ridge Court	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P144LNA	14104 Jarrettsville Pike	10/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P142L02	14106 Jarrettsville Pike	9/28/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P143L01	14108 Jarrettsville Pike	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P026LNA	14110 Jarrettsville Pike	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P005LNA	14112 Jarrettsville Pike	9/25/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P275LNA	14114 Jarrettsville Pike	9/26/2018		0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P159LNA	14118 Jarrettsville Pike	9/24/2018		0.1 J	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P282LNA	14212 Jarrettsville Pike	6/14/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P282LNA	14212 Jarrettsville Pike	9/27/2018		0.4 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P201LNA	14214 Jarrettsville Pike	4/11/2018		ND(0.5)	ND(0.5)	8.7	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P201LNA	14214 Jarrettsville Pike	9/27/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P285LNA	14228 Jarrettsville Pike	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P285LNA	14228 Jarrettsville Pike	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P210LNA	14232 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P182LNA01	14240 Jarrettsville Pike	4/10/2018		0.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.5	ND(0.5)	ND(0.5)	ND(25)	Q
M35P182LNA01	14240 Jarrettsville Pike	7/2/2018		0.6	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.9	ND(0.5)	ND(0.5)	9.2 J	Q
M35P182LNA01	14240 Jarrettsville Pike	2/25/2019		0.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.9	ND(0.5)	ND(0.5)	ND(25)	Q
M35P182LNA02	14240 Jarrettsville Pike	4/10/2018	PIO	0.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.5	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	4/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	5/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	6/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	6/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	9/28/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	9/28/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	9/28/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	12/14/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	12/14/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	12/14/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	2/22/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P183LNA	14242 Jarrettsville Pike	2/22/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P183LNA	14242 Jarrettsville Pike	2/22/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P217LNA	14243 Jarrettsville Pike	4/2/2018	PIO	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(25)	SA
M35P217LNA	14243 Jarrettsville Pike	5/7/2018	PIO	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(25)	SA
M35P217LNA	14243 Jarrettsville Pike	6/4/2018	PIO	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	8.6 J	SA
M35P217LNA	14243 Jarrettsville Pike	7/2/2018	PIO	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	6.4 J	SA
M35P217LNA	14243 Jarrettsville Pike	1/15/2019	PIO	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P185LNA	14258 Jarrettsville Pike	7/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P185LNA	14258 Jarrettsville Pike	8/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P185LNA	14258 Jarrettsville Pike	12/14/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P185LNA	14258 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P185LNA	14258 Jarrettsville Pike	2/25/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(25)	Q
M35P123LNAJ	14300 Jarrettsville Pike	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAJ	14300 Jarrettsville Pike	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAJ	14300 Jarrettsville Pike	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAJ	14300 Jarrettsville Pike	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAJ	14300 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P031LNA	14301 Jarrettsville Pike	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	4/2/2018	PI	9.5	ND(0.5)	0.6	0.3 J	1.5	ND(0.5)	ND(0.5)	0.6	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	5/7/2018	PI	9.3	ND(0.5)	0.2 J	0.9	4.6	ND(0.5)	ND(0.5)	0.6	ND(0.5)	ND(25)	Q

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P031LNA	14301 Jarrettsville Pike	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	6/4/2018	PI	3.2	ND(0.5)	0.1 J	0.3 J	1.7	ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	6/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	7/2/2018	PI	2.0	ND(0.5)	ND(0.5)	0.2 J	1.4	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	10/9/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	10/9/2018	PI	2.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	10/9/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	1/15/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	1/15/2019	PI	2.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P031LNA	14301 Jarrettsville Pike	1/15/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	4/2/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	5/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	6/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P151LNA	14307 Jarrettsville Pike	6/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	7/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	9/11/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	9/11/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	9/11/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	10/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	10/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	10/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	1/15/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	1/15/2019	PI	0.1 J	ND(0.5)	23	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P151LNA	14307 Jarrettsville Pike	1/15/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P152L01	14315 Jarrettsville Pike	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P152L01	14315 Jarrettsville Pike	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P152L01	14315 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P243LNA	14320 Jarrettsville Pike	4/2/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P243LNA	14320 Jarrettsville Pike	5/7/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P243LNA	14320 Jarrettsville Pike	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P243LNA	14320 Jarrettsville Pike	7/2/2018		ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P243LNA	14320 Jarrettsville Pike	1/15/2019		ND(0.5)	0.1 J	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P174LNA	14330 Jarrettsville Pike	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P174LNA	14330 Jarrettsville Pike	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P174LNA	14330 Jarrettsville Pike	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P174LNA	14330 Jarrettsville Pike	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P174LNA	14330 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P152L02	14333 Jarrettsville Pike	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P152L02	14333 Jarrettsville Pike	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P152L02	14333 Jarrettsville Pike	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P280LNA	14335 Jarrettsville Pike	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P280LNA	14335 Jarrettsville Pike	7/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P280LNA	14335 Jarrettsville Pike	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P167LNA	14342 Jarrettsville Pike	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P281LNA	14345 Jarrettsville Pike	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P281LNA	14345 Jarrettsville Pike	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P130LNA	14346 Jarrettsville Pike	4/11/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P130LNA	14346 Jarrettsville Pike	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P314LNA	14405 Jarrettsville Pike	4/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	4/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	4/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	5/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	5/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

Table 4 - Private Supply Well Analytical Table - Five Quarters

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P314LNA	14405 Jarrettsville Pike	5/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	7/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	7/3/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	7/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P314LNA	14405 Jarrettsville Pike	1/15/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P153LNA	14407 Jarrettsville Pike	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P046LNA	14409 Jarrettsville Pike	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L01	14418 Jarrettsville Pike	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P106LNA01	14423 Jarrettsville Pike	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P106LNA02	14423 Jarrettsville Pike	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P033L02	14429 Jarrettsville Pike	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P195LNA0	14430 Jarrettsville Pike	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P195LNA2	14432 Jarrettsville Pike	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L18	14405 Katie Road	9/24/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L08	14406 Katie Road	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	4/2/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	5/7/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P224L08	14406 Katie Road	6/4/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	6/4/2018	PM	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	7/2/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	11/12/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	11/12/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	11/12/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L08	14406 Katie Road	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P224L17	14407 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L09	14408 Katie Road	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L09	14408 Katie Road	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L09	14408 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L16	14409 Katie Road	10/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L10	14410 Katie Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L10	14410 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L15	14411 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L11	14412 Katie Road	9/25/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L14	14413 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P224L12	14414 Katie Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P240L01	14415 Katie Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P224L13	14416 Katie Road	9/27/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P239L02	14417 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P133L05	14418 Katie Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P133L05	14418 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P133L03	14419 Katie Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P133L04	14420 Katie Road	4/6/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P133L04	14420 Katie Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P108LNA	14530 Manor Road	4/16/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P108LNA	14530 Manor Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P191LNA	14532 Manor Road	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P191LNA	14532 Manor Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P108L02	14604 Manor Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L13	3400 Meredith Ridge Road	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L10	3405 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L15	3406 Meredith Ridge Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L09	3407 Meredith Ridge Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L08	3409 Meredith Ridge Road	4/11/2018		0.4 J	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L08	3409 Meredith Ridge Road	9/25/2018		0.3 J	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L07	3411 Meredith Ridge Road	4/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L07	3411 Meredith Ridge Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L16	3412 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P168L17	3414 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L03	3416 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L05	3417 Meredith Ridge Road	4/13/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L05	3417 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P168L02	3418 Meredith Ridge Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P160L05	14416 Misty Valley Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P241LNA01	3112 Paper Mill Road	4/16/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P241LNA01	3112 Paper Mill Road	9/20/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P241LNA02	3112 Paper Mill Road	4/16/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P241LNA02	3112 Paper Mill Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P118LNA	3115 Paper Mill Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L29	3116 Paper Mill Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P138LNA	3117 Paper Mill Road	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L28	3120 Paper Mill Road	4/2/2018		0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L28	3120 Paper Mill Road	5/8/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L28	3120 Paper Mill Road	6/4/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P242LNA	3121 Paper Mill Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P024L02	3204 Paper Mill Road	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P245LNA	3206 Paper Mill Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L07	3210 Paper Mill Road	9/28/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L06	3212 Paper Mill Road	9/27/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

Table 4 - Private Supply Well Analytical Table - Five Quarters

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P028L01	3214 Paper Mill Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L01	3214 Paper Mill Road	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L05	3216 Paper Mill Road	9/28/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L02	3224 Paper Mill Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L02	3224 Paper Mill Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L04	3226 Paper Mill Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L08	3235 Paper Mill Road	4/26/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L08	3235 Paper Mill Road	7/2/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L08	3235 Paper Mill Road	1/14/2019		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	11 J	NS
M35P310L02	3300 Paper Mill Road	5/7/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P310L02	3300 Paper Mill Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P054LNA	3313 Paper Mill Road	4/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	4/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	4/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	5/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	5/7/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	5/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	6/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	6/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	6/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	7/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P054LNA	3313 Paper Mill Road	7/2/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	7/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	10/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	10/8/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	10/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	1/14/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	1/14/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P054LNA	3313 Paper Mill Road	1/14/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P116LNA01	3314 Paper Mill Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P116LNA01	3314 Paper Mill Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P116LNA02	3314 Paper Mill Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P116LNA02	3314 Paper Mill Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P123LNAP	3320 Paper Mill Road	4/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAP	3320 Paper Mill Road	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAP	3320 Paper Mill Road	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAP	3320 Paper Mill Road	7/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P123LNAP	3320 Paper Mill Road	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P265L09	14100 Robcaste Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L08	14101 Robcaste Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P386LNA	14102 Robcaste Road	9/28/2018		1.3	ND(0.5)	ND(0.5)	1.5	11	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L06	14103 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P265L10	14104 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L04	14105 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L07	14106 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L03	14107 Robcaste Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L02	14109 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L05	14110 Robcaste Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P265L01	14111 Robcaste Road	9/21/2018		0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L13	14200 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L12	14201 Robcaste Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L14	14202 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L11	14203 Robcaste Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L11	14203 Robcaste Road	9/26/2018		0.1 J	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L15	14204 Robcaste Road	4/9/2018		0.4 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L15	14204 Robcaste Road	9/24/2018		0.1 J	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L10	14205 Robcaste Road	4/12/2018		0.6	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L10	14205 Robcaste Road	9/17/2018		0.5 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L16	14206 Robcaste Road	4/9/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L16	14206 Robcaste Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P329L21	14207 Robcaste Road	4/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P329L21	14207 Robcaste Road	10/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L17	14208 Robcaste Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P322L17	14208 Robcaste Road	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L17	14208 Robcaste Road	1/29/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L18	14210 Robcaste Road	4/5/2018		ND(0.5)	ND(0.5)	2.4	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L18	14210 Robcaste Road	5/8/2018		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L18	14210 Robcaste Road	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L18	14210 Robcaste Road	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L08	14211 Robcaste Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L08	14211 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L19	14212 Robcaste Road	5/7/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L19	14212 Robcaste Road	9/27/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L07	14213 Robcaste Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L07	14213 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L20	14214 Robcaste Road	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L20	14214 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L06	14215 Robcaste Road	4/12/2018		0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L06	14215 Robcaste Road	9/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P322L05	14217 Robcaste Road	4/9/2018		4.9	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L05	14217 Robcaste Road	7/2/2018		2.7	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L05	14217 Robcaste Road	1/15/2019		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L04	14219 Robcaste Road	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L04	14219 Robcaste Road	7/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P322L04	14219 Robcaste Road	1/15/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L03	14221 Robcaste Road	4/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L03	14221 Robcaste Road	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L03	14221 Robcaste Road	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L02	14223 Robcaste Road	4/2/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L02	14223 Robcaste Road	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L02	14223 Robcaste Road	6/4/2018		ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L02	14223 Robcaste Road	7/2/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L02	14223 Robcaste Road	10/8/2018		ND(0.5)	ND(0.5)	0.4 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L02	14223 Robcaste Road	1/14/2019		ND(0.5)	ND(0.5)	0.5	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	Q
M35P322L01	14225 Robcaste Road	4/3/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L01	14225 Robcaste Road	5/8/2018		ND(0.5)	ND(0.5)	0.7	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L01	14225 Robcaste Road	6/5/2018		ND(0.5)	ND(0.5)	0.7	0.1 J	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L01	14225 Robcaste Road	7/3/2018		ND(0.5)	ND(0.5)	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P322L01	14225 Robcaste Road	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P310L03	14300 Robcaste Road	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	5.5 J	NS
M35P310L03	14300 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L03	14302 Robcaste Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L03	14302 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L09	14303 Robcaste Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L04	14304 Robcaste Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P028L04	14304 Robcaste Road	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L08	14305 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L05	14306 Robcaste Road	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L05	14306 Robcaste Road	9/19/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L07	14307 Robcaste Road	4/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L07	14307 Robcaste Road	5/29/2018		ND(0.5)	ND(0.5)	11	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L07	14307 Robcaste Road	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L07	14307 Robcaste Road	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L06	14308 Robcaste Road	4/10/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P028L06	14308 Robcaste Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P405L02	3517 Southside Avenue	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P405L02	3517 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P399L01	3523 Southside Avenue	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P277L03	3525 Southside Avenue	7/24/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P277L02	3527 Southside Avenue	4/11/2018		0.1 J	0.1 J	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	37	NS
M35P277L02	3527 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P277L01	3529 Southside Avenue	4/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P277L01	3529 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P164LNA02	3530 Southside Avenue	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P108LNA	3600 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P109LNA	3602 Southside Avenue	9/25/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M35P278L0101	3603 Southside Avenue	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P278L0101	3603 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P278L0102	3603 Southside Avenue	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P278L0102	3603 Southside Avenue	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P221L01	3605A Southside Avenue	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L01	3605A Southside Avenue	7/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L01	3605A Southside Avenue	1/16/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L02	3605B Southside Avenue	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L02	3605B Southside Avenue	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L02	3605B Southside Avenue	1/14/2019		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L03	3605C Southside Avenue	5/7/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L03	3605C Southside Avenue	6/4/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L04	3605D Southside Avenue	5/7/2018		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L04	3605D Southside Avenue	6/4/2018		ND(0.5)	ND(0.5)	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L04	3605D Southside Avenue	7/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P221L04	3605D Southside Avenue	1/15/2019		ND(0.5)	0.1 J	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	SA
M35P213LNA	3607 Southside Avenue	9/26/2018		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P025L01	3610 Southside Avenue	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P397L01	3613 Southside Avenue	4/12/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P397L01	3613 Southside Avenue	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P097L03	3615 Southside Avenue	4/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M36P097L03	3615 Southside Avenue	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P097L03	3615 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P073L01	3616 Southside Avenue	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P073L01	3616 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P245L02	3617 Southside Avenue	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P245L02	3617 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P225LNA	3627 Southside Avenue	4/9/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P225LNA	3627 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P122LNA	3627A Southside Avenue	4/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	4/3/2018	PI	31	0.4 J	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.5	2.4	ND(25)	M
M36P122LNA	3627A Southside Avenue	4/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	5/8/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	5/8/2018	PI	33	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.5 J	2.2	ND(25)	M
M36P122LNA	3627A Southside Avenue	5/8/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	6/5/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	6/5/2018	PI	25	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.4 J	1.7	ND(25)	M
M36P122LNA	3627A Southside Avenue	6/5/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	7/3/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	7/3/2018	PI	30	0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.4 J	1.8	ND(25)	M
M36P122LNA	3627A Southside Avenue	7/3/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	8/7/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M

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Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
M36P122LNA	3627A Southside Avenue	8/7/2018	PI	32	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.5 J	2.6	ND(25)	M
M36P122LNA	3627A Southside Avenue	8/7/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	9/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	9/4/2018	PI	23	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.4 J	1.3	ND(25)	M
M36P122LNA	3627A Southside Avenue	9/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/2/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/2/2018	PI	0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/2/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/11/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/11/2018	PI	2.9	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	ND(25)	M
M36P122LNA	3627A Southside Avenue	10/11/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	11/6/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	11/6/2018	PI	12	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	0.4 J	0.7	ND(25)	M
M36P122LNA	3627A Southside Avenue	11/6/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	12/4/2018	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	12/4/2018	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	12/4/2018	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	1/8/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	1/8/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	1/8/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	2/5/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M

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M36P122LNA	3627A Southside Avenue	2/5/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	2/5/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	3/5/2019	PE	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	3/5/2019	PI	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P122LNA	3627A Southside Avenue	3/5/2019	PM	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	M
M36P123LNA	3629 Southside Avenue	6/13/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P123LNA	3629 Southside Avenue	10/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P073L04	3630 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P179LNA	3631 Southside Avenue	4/11/2018		ND(0.5)	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P179LNA	3631 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P076LNA	3633 Southside Avenue	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P076LNA	3633 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P189LNA	3634 Southside Avenue	9/19/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M36P226LNA	3635 Southside Avenue	4/9/2018		2.8	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(25)	Q
M36P226LNA	3635 Southside Avenue	9/28/2018		2.5	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.1 J	ND(25)	Q
M36P226LNA	3635 Southside Avenue	1/14/2019		2.2	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.2 J	ND(25)	Q
M35P235LNA	3506 Stansbury Mill Road	9/21/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P196LNA	3509 Stansbury Mill Road	9/25/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P033L05	3511 Stansbury Mill Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P200LNA	3513 Stansbury Mill Road	9/17/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P398L01	3517 Stansbury Mill Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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M35P061LNA	3519 Stansbury Mill Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P121LNA	3422 Sweet Air Road	4/3/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P121LNA	3422 Sweet Air Road	5/8/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P121LNA	3422 Sweet Air Road	6/5/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P121LNA	3422 Sweet Air Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P365LNA	3430 Sweet Air Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P365LNA	3430 Sweet Air Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P107LNA	3440 Sweet Air Road	4/11/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P107LNA	3440 Sweet Air Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P117LNA01	3500 Sweet Air Road	4/11/2018		0.5	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P117LNA01	3500 Sweet Air Road	9/17/2018		0.2 J	ND(0.5)	1.0	0.3 J	2.6	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P117LNA02	3500 Sweet Air Road	4/11/2018		ND(0.5)	ND(0.5)	0.4 J	ND(0.5)	0.3 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P117LNA02	3500 Sweet Air Road	9/17/2018		ND(0.5)	0.3 J	1.6	ND(0.5)	0.3 J	0.4 J	ND(0.5)	ND(0.5)	ND(0.5)	25	NS
M35P113LNA	3506 Sweet Air Road	9/28/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P112LNA	3510 Sweet Air Road	9/18/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P114LNA	3512 Sweet Air Road	9/17/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P197LNA	3526 Sweet Air Road	9/17/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M35P172LNA	3530 Sweet Air Road	10/2/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L0B	3300 Whitesworth Road	9/20/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L0B2	3300 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L0D	3300 Whitesworth Road	9/26/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

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M43P299L0E	3300 Whitesworth Road	9/20/2018		0.2 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L03	3302 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L02	3304 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L02A	3305 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L01	3306 Whitesworth Road	10/1/2018		0.1 J	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L01A	3307 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P225L03A	3309 Whitesworth Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L04	3311 Whitesworth Road	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L03	3313 Whitesworth Road	9/25/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L02	3315 Whitesworth Road	10/1/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L0101	3317 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS
M43P299L0102	3317 Whitesworth Road	9/20/2018		ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(25)	NS

Notes

DIPE - di-isopropyl ether
 ETBE - ethyl tert butyl ether
 J - indicates an estimated value
 MTBE - methyl tertiary butyl ether
 ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.
 PI - Influent sample location. POET installed by ExxonMobil.
 PIO - Influent sample location. POET installed by Others.
 PM - Midfluent sample location. POET installed by ExxonMobil.
 PMO - Midfluent sample location. POET installed by Others.
 PE - Effluent sample location. POET installed by ExxonMobil.
 PEO - Effluent sample location. POET installed by Others.
 POET - Point of Entry Treatment system
 TAME - tert-amyl methyl ether

Table 4 - Private Supply Well Analytical Table - Five Quarters

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, MD

Map/Parcel/Lot	Address	Sample Date	POET Sample Point	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	Naphthalene (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Sampling Frequency
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TBA - tert butyl alcohol

µg/L - micrograms per liter (parts per billion)

NS - No longer sampled

Table 5a

Maximum MTBE Concentrations >0.5 µg/L for
Properties Sampled During First Quarter 2019

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Lot ID	Address	EMES POET Y/N	MAX MTBE Sample Date During 1st Quarter 2019	MAX MTBE Value During 1st Quarter 2019 (µg/L)	Sampling Frequency
M35P182LNA01	14240 Jarrettsville Pike	N	2/25/2019	0.8	Q
M36P226LNA	3635 Southside Avenue	N	1/14/2019	2.2	Q
M35P031LNA	14301 Jarrettsville Pike	Y	1/15/2019	2.8	Q

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

µg/L - micrograms per liter

J - indicates an estimated value

* Property with more than one well

M - Monthly

Q - Quarterly

SA - Semi-Annual

¹ Value is from the influent (prior to the POET)

Table 5b

Maximum Benzene Concentrations >0.5 µg/L for
Properties Sampled During First Quarter 2019

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Map/Parcel/Lot	Address	EMES POET Y/N	MAX Benzene Sample Date During 1st Quarter 2019	MAX Benzene Value During 1st Quarter 2019 (µg/L)	Sampling Frequency
<i>No benzene detections > 0.5 ug/L in supply wells during 1Q19</i>					

Notes:

EMES POET - Point of Entry Treat system - Maintained by ExxonMobil

MTBE - Methyl Tertiary Butyl Ether

µg/L - micrograms per liter

J - indicates an estimated value

Property with more than one well

M - Monthly

Q - Quarterly

SA - Semi-Annual

¹ Value is from the influent (prior to the POET)

Table 6 - Properties Not Sampled During Scheduled Events

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, Maryland

Address	Lot ID	Sampling Frequency	Date Last Sampled	Date Not Sampled	Reason Not Sampled
3525 Southside Avenue	M35P277L03	SA	7/24/2018	January 2019	Resident unavailable - multiple field attempts ¹ , phone call ²
3605 C Southside Avenue	M35P221L03	SA	6/4/2018	January 2019	No access allowed by homeowner

Notes:

- Properties listed without data in the Private Supply Well Analytical Table but not included on this Table were not part of the sampling event(s) conducted during this quarter.
- The second potable well (B) at 14307 Jarrettsville Pike has not been sampled since 12/07/2010 due to a mechanical issue with the well pump.
- The former Senior Community Center building located at 3101 Paper Mill Road was demolished in late 2010/early 2011 and the potable well (M35P316LNA02) servicing the former building is currently inactive (last sample collected 11/15/10)

M Monthly Sampling Schedule
 Q Quarterly Sampling Schedule
 SA Semi-Annual Sampling Schedule
 * Properties with more than one potable well

1 Multiple field attempts = minimum of three attempts in the field to collect a sample, but no one was home or answered the door.
 2 Phone call = contacted property owner to attempt to schedule appointment, or left detailed voice message regarding sampling event

Table 7

**Groundwater Recovery Well Zone Data
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD**

January 1, 2018 through March 4, 2019

Sample ID	Date	Analytical Data						
		Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Tert- butyl Alcohol (µg/L)
SW ZONE A	1/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	2/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	3/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	4/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	7/19/2018	7	22	4	18	51	150	24
	8/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(25)
SWDPE	1/18/2018	4	3	ND(1)	5	12.0	230	130
	2/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	40	16
	3/2/2018	1 J	2	ND(1)	1	4.0	75	41
	4/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	66	22
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	140	18
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	7/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	8/2/2018	2	4	ND(1)	3	9	100	25
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	ND(25)
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	9	ND(25)
	11/2/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	15 J
	12/21/2018	ND(1)	3	2	33	38	8	ND(25)
	1/15/2019	0.3 J	2	1	6	9	34	ND(25)
	2/8/2019	5	9	4	27	45	140	ND(25)
3/4/2019	17	85	4	65	171	160	32	
SW DISPENSERS	1/18/2018	12	62	2	94	170.0	250	19
	2/2/2018	13	3	ND(1)	53	69	180	22
	3/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	4/3/2018	12	69	0.8J	82	164	160	20
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	10	ND(5)
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	35	4 J
	7/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	34	3 J
	8/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	12	ND(5)
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(25)
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(25)
	11/2/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	ND(25)
	12/21/2018	29	190	10	130	359	74	ND(130)
	1/15/2019	32	160	7	140	339	92	ND(130)
	2/8/2019	15	62	3	70	150	49	16 J
3/4/2019	17	81	4	66	168	55	ND(25)	

Table 7

**Groundwater Recovery Well Zone Data
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD**

January 1, 2018 through March 4, 2019

Sample ID	Date	Analytical Data						
		Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Tert- butyl Alcohol (µg/L)
NE01	1/18/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	ND(5)
	2/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	8
	3/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(1)
	4/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.9 J	ND(5)
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	9	14
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.6 J	ND(1)
	7/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	0.7 J	ND(5)
	8/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	ND(1)	ND(5)
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	ND(25)
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(25)
	11/2/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	16 J
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	16	30
	1/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	19	25 J
	2/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	13	18 J
3/4/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	1	18 J	
NE02	1/18/2018	1	6	ND(1)	9	16	35	2 J
	2/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	4 J
	3/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	4/3/2018	4	35	ND(1)	31	70	55	7
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	7/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	8/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1 J	ND(5)
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(25)
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	4	ND(25)
	11/2/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(25)
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	18	23 J
	1/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	8	ND(25)
	2/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	33	25
3/4/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	5	ND(25)	
NE03	1/18/2018	0.7 J	4	ND(1)	5	9.7	22	ND(5)
	2/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	5	13
	3/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	4/3/2018	0.6 J	4	ND(1)	4	8.6	9	ND(5)
	5/3/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	2	ND(5)
	6/1/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	20	ND(5)
	7/19/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	1	ND(5)
	8/2/2018	ND(1)	ND(1)	ND(1)	ND(1)	BRL	6	ND(5)
	9/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	10	ND(5)
	10/17/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	6	ND(25)
	11/2/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(25)
	12/21/2018	ND(1)	ND(1)	ND(1)	ND(5)	BRL	17	42
	1/15/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	11	ND(25)
	2/8/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	18	20 J
3/4/2019	ND(1)	ND(1)	ND(1)	ND(5)	BRL	7	ND(25)	

Table 7

**Groundwater Recovery Well Zone Data
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, MD**

January 1, 2018 through March 4, 2019

Sample ID	Date	Analytical Data						
		Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Tert- butyl Alcohol (µg/L)

Notes:

µg/L - micrograms per liter (parts per billion)

BRL - Below laboratory reporting limits

ND - Not detected

J - laboratory estimated value

BTEX - Sum of benzene, toluene, ethylbenzene, and total xylenes

TBA - Tertiary Butyl Alcohol

MTBE - Methyl tert -butyl ether

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

Table 8

First Quarter 2019 Remediation System Monitoring & Performance: Groundwater

Inactive Exxon Facility #28077
 14258 Jarrettsville Pike
 Phoenix, Maryland

Date	SW Discharge Totalizer (gal)	SW Gallons Discharged	Operating Days	SW Flow (gpm)	SW Flow (gpd)	Date	NE Discharge Totalizer (gal)	NE Gallons Discharged	Operating Days	NE Flow (gpm)	NE Flow (gpd)	Total Flow (gpm)	Total Flow (gpd)
12/31/2018	50,098,976	-	-	-	-	12/31/2018	68,143,650	-	-	-	-	-	-
1/7/2019	50,126,404	27,428	7	2.72	3,918	1/7/2019	68,163,936	20,286	7	2.01	2,898	4.73	6,816
1/14/2019	50,162,795	36,391	7	3.61	5,199	1/14/2019	68,210,025	46,089	7	4.57	6,584	8.18	11,783
1/18/2019	50,183,429	20,634	4	3.58	5,159	1/18/2019	68,249,089	39,064	4	6.78	9,766	10.36	14,925
1/28/2019	50,223,693	40,264	10	2.80	4,026	1/28/2019	68,292,964	43,875	10	3.05	4,388	5.84	8,414
2/4/2019	50,256,534	32,841	7	3.26	4,692	2/4/2019	68,340,076	47,112	7	4.67	6,730	7.93	11,422
2/13/2019	50,287,958	31,424	9	2.42	3,492	2/13/2019	68,382,514	42,438	9	3.27	4,715	5.70	8,207
2/18/2019	50,303,859	15,901	5	2.21	3,180	2/18/2019	68,406,612	24,098	5	3.35	4,820	5.56	8,000
2/22/2019	50,315,167	11,308	4	1.96	2,827	2/22/2019	68,431,214	24,602	4	4.27	6,151	6.23	8,978
2/25/2019	50,317,016	1,849	3	0.43	616	2/25/2019	68,440,091	8,877	3	2.05	2,959	2.48	3,575
3/4/2019	50,348,918	31,902	7	3.16	4,557	3/4/2019	68,492,199	52,108	7	5.17	7,444	8.33	12,001
3/11/2019	50,373,482	24,564	7	2.44	3,509	3/11/2019	68,539,345	47,146	7	4.68	6,735	7.11	10,244
3/18/2019	50,396,838	23,356	7	2.32	3,337	3/18/2019	68,588,004	48,659	7	4.83	6,951	7.14	10,288
3/25/2019	50,422,882	26,044	7	2.58	3,721	3/25/2019	68,638,654	50,650	7	5.02	7,236	7.61	10,956
3/29/2019	50,436,571	13,689	4	2.38	3,422	3/29/2019	68,665,609	26,955	4	4.68	6,739	7.06	10,161

First Quarter (January 1 through March 31, 2019)

	<u>SW</u>	<u>NE</u>	<u>Total</u>
Groundwater Treated/Discharged this Period (gal)	337,595	521,959	859,554
Total Operating Days	85.2	85.2	85.2
Total Days in Period	90.0	90.0	90.0
Average Flow (gpm)	2.75	4.25	7.00
Average Flow (gpd)	3,961	6,124	10,085

Notes:

Discharge flow rates are reviewed and adjusted during the quarter to the SW and NE influent recovery rates for proportionality.
 gal = gallons
 gpm = gallons per minute
 gpd = gallons per day

TABLE 9

FIRST QUARTER 2019 REMEDIATION SYSTEM MONITORING & PERFORMANCE: SOIL VAPOR

Inactive Exxon Facility # 28077
 14258 Jarrettsville Pike
 Phoenix, Maryland

ESD DPE Claw:

Date	Hour Meter	Hours Operational	Air Flow (cfm)	Average Air Flow (cfm)	Hydrocarbon Mass Recovered (TPH as Hexane)				Hydrocarbon Mass Recovered (Benzene)		
					Beg. TPH Conc. (mg/m ³)	Avg. TPH Conc. (mg/m ³)	Estimated TPH Recovery Rate (lbs./hr.)	Estimated TPH Recovery Rate (lbs./day)	Beg. Benzene Conc. (mg/m ³)	Avg. Benzene Conc.	Estimated Benzene Recovery
1/2/2019	93115.7	-	114	114	5	2.5	0.0011	0.0260	ND(3)*	0.00	0.00000
1/11/2019	93316.4	201	121	118	5	2.5	0.0011	0.0264	ND(3)*	0.00	0.00000
1/18/2019	93480.2	164	115	118	5	2.5	0.0011	0.0265	ND(3)*	0.00	0.00000
1/23/2019	93585.5	105	119	117	5	2.5	0.0011	0.0263	ND(3)*	0.00	0.00000
2/1/2019	93784.0	198	115	117	0	2.5	0.0054	0.0119	ND(3)*	0.00	0.00000
2/4/2019	93784.0	0	120	118	0	2.5	0.0040	0.0089	ND(3)*	0.00	0.00000
2/15/2019	94033.7	250	120	120	0	2.5	0.0041	0.0090	ND(3)*	0.00	0.00000
2/22/2019	94196.0	162	120	120	0	2.5	0.0041	0.0090	ND(3)*	0.00	0.00000
2/25/2019	94265.4	69	120	120	0	2.5	0.0041	0.0091	ND(3)*	0.00	0.00000
3/18/2019	94638.0	373	120	120	0	0.0	0.0000	0.0000	ND(3)*	0.00	0.00000

Notes:

TPH = Total Petroleum Hydrocarbons

cfm = cubic feet per minute

mg / m³ = milligrams per cubic meter

lbs / hr = pounds per hour

lbs = pounds

ppm = parts per million

Actual hydrocarbon recovery may vary by +/- 20%.

Description of recovery estimate calculations are provided in the Support for Gasoline Recovery Estimates Report dated December 22, 2006.

* = Analytical result is non-detect, for purposes of calculating the "Estimated TPH Recovery Rate," it is assumed that no mass was recovered for that period.

ND = Not detected at Threshold Limit listed in parentheses

TABLE 10

FIRST QUARTER 2019 REMEDIATION SYSTEM TREATMENT EFFICIENCY: SOIL VAPOR

Inactive Exxon Facility # 28077
14258 Jarrettsville Pike
Phoenix, Maryland

Notes:

Influent analytical laboratory concentrations and hydrocarbon recovery rates are presented on Table 9 and are below MDE permitted Effluent limits.

VOC = volatile organic compound

ppm = parts per million

ESD Tri-Lobe System taken offline on 4/12/2017

* Vapor concentration data is collected during weekly field screening using a photoionization detector (PID).

ESD DPE Claw:

Date	Influent VOC Concentration* (ppm)	Effluent VOC Concentration* (ppm)
1/2/2019	0.0	0.0
1/11/2019	0.0	0.0
1/18/2019	0.0	0.0
1/23/2019	0.0	0.0
2/1/2019	0.0	0.0
2/4/2019	0.0	0.0
2/15/2019	0.0	0.0
2/22/2019	0.0	0.0
2/25/2019	0.0	0.0
3/18/2019	0.1	0.0
Average Concentration (ppm)	0.0	0.0
Average Treatment Efficiency: 100.0%		

First Quarter 2019 Treatment Efficiency Summary:

ESD DPE Claw: 100.0%

TABLE 11

FIRST QUARTER 2019 REMEDIATION SYSTEM TREATMENT EFFICIENCY: GROUNDWATER

Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland

Notes:

* Treatment Efficiency is only calculated when there is a reported influent concentration; and for calculation purposes, when the analytical effluent concentration is non-detect, it is assumed "zero" concentration was detected for the sample.

LGAC Only Treatment Train:

		Compound								
1/15/2019	Sample ID	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	Total BTEX (µg/l)	Methyl Tert Butyl Ether (µg/l)	Tert Butyl Alcohol (µg/l)	TPH-GRO (mg/l)	TPH-DRO (mg/l)
Influent Concentration	LGACINF01	3.0	13.0	0.7 J	10.0	26.70	29	NS	NS	NS
Primary Effluent Concentration	LGACMID01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	NS	NS
Secondary Effluent Concentration	LGACMID02	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	NS	NS
Tertiary Effluent Concentration	LGACEFF01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	NS	NS
Final Discharged Effluent Concentration	T-701	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	ND(0.05)	ND(0.1)
Treatment Efficiency*		100%	100%	100%	100%	100%	100.0%	NA	NA	NA

		Compound								
	Sample ID	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	Total BTEX (µg/l)	Methyl Tert Butyl Ether (µg/l)	Tert Butyl Alcohol (µg/l)	TPH-GRO (mg/l)	TPH-DRO (mg/l)
Influent Concentration	LGACINF01	1.0	7.0	0.5 J	8.0	16.50	44	NS	NS	NS
Primary Effluent Concentration	LGACMID01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	NS	NS
Final Discharged Effluent Concentration	LGACEFF01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	ND(0.05)	ND(0.1)
Treatment Efficiency*		100%	100%	100%	100%	100%	100%	NA	NA	NA

		Compound								
12/21/2018	Sample ID	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	Total BTEX (µg/l)	Methyl Tert Butyl Ether (µg/l)	Tert Butyl Alcohol (µg/l)	TPH-GRO (mg/l)	TPH-DRO (mg/l)
Influent Concentration	LGACINF01	6.0	29.0	1.0	21.0	57.00	40	NS	NS	NS
Primary Effluent Concentration	LGACMID01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	NS	NS
Final Discharged Effluent Concentration	LGACEFF01	ND(1)	ND(1)	ND(1)	ND(5)	BRL	ND(1)	NS	ND(0.05)	0.05 J
Treatment Efficiency*		100%	100%	100%	100%	100%	100%	NA	NA	NA

First Quarter 2018 Summary

MTBE

Average Influent Concentration (µg/l): 37.7
Average Final Effluent Concentration (µg/l): ND(1)
Average GWPT System Treatment Efficiency: 100%

Benzene

Average Influent Concentration (µg/l)*: 3.33
Average Final Effluent Concentration (µg/l): ND(1)
Average GWPT System Treatment Efficiency: 100%

Notes:

µg/l = Micrograms per liter
ND (1.0) = Not Detected (Detection Limit)
BRL = Below Laboratory Reporting Limit
NS = Not Sampled
NA = Not Applicable
J = Estimated Value
< = Less Than

BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

TPH = Total Petroleum Hydrocarbons

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

LGAC = liquid granular activated carbon

* = ND concentrations are assumed to be 0 for purposes of averaging concentrations

TABLE 12

**Effluent Groundwater Treatment System Analytical Data
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland**

January 4, 2018 through March 29, 2019

Sample ID	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Tert-butyl Alcohol (µg/L)	TPH-DRO (mg/L)	TPH-GRO (mg/L)	Naphthalene (µg/L)	Comments
T-701	1/4/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	1/12/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.053 J	ND (0.050)	NA	
	1/18/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	1/26/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	2/2/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	2/9/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	2/16/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	2/23/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	3/2/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	3/9/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	3/16/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	3/23/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	3/30/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	4/3/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	4/11/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	4/19/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	4/24/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	5/4/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	5/11/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.049 J	ND (0.050)	NA	
	5/18/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	5/25/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	6/1/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	ND (4)	
	6/7/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	6/15/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	6/22/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	6/28/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.100)	ND (0.050)	NA	
	7/6/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	7/13/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.12	ND (0.05)	NA	
	7/19/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (4)	
	7/27/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.077 J	ND (0.05)	NA	
	8/2/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.15	ND (0.05)	ND (4)	
	8/10/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
8/17/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.10	ND (0.05)	NA		
8/24/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.20	ND (0.05)	NA		
8/31/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.11	ND (0.05)	NA		
9/7/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA		
9/14/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA		
9/21/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.21)	ND (0.05)	ND (10)		
9/28/2018	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.099)	ND (0.05)	NA		

TABLE 12

**Effluent Groundwater Treatment System Analytical Data
Inactive Exxon Facility #28077
14258 Jarrettsville Pike
Phoenix, Maryland**

January 4, 2018 through March 29, 2019

Sample ID	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Tert-butyl Alcohol (µg/L)	TPH-DRO (mg/L)	TPH-GRO (mg/L)	Naphthalene (µg/L)	Comments
	10/5/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.099)	ND (0.05)	NA	
	10/12/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND(0.1)	ND (0.05)	NA	
	10/17/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (10)	
	10/26/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	11/2/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (10)	
	11/7/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	0.1 J	ND (0.05)	NA	
	11/16/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	0.36	ND (0.05)	NA	
	11/19/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	0.13 J	ND (0.05)	NA	
	11/30/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	12/4/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	0.061 J	ND (0.05)	NA	
	12/14/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	12/21/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (10)	
	12/26/2018	ND (1)	ND (1)	ND (1)	ND (5)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	1/4/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.062 J	ND (0.05)	NA	
	1/11/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	1/15/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (10)	
	1/25/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	1/31/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.090 J	ND (0.05)	NA	
	2/8/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	ND (10)	
	2/15/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	2/22/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	3/1/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.10	ND (0.05)	NA	
	3/4/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.050 J	ND (0.05)	ND (10)	
	3/15/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	0.064 J	0.012 J	NA	
	3/22/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
	3/29/2019	ND (1)	ND (1)	ND (1)	ND (1)	BRL	ND (1)	NA	ND (0.1)	ND (0.05)	NA	
Permit Limits		5	Report Daily Maximum			100	20	NA	15		NA	

Notes:

µg/L - micrograms per liter (parts per billion)

BRL - Below laboratory reporting limits

BTEX - Benzene, toluene, ethylbenzene, and total xylenes

DRO - Diesel Range Organics

GRO - Gasoline Range Organics

mg/L - milligrams per liter (parts per million)

MTBE - Methyl Tert Butyl Ether

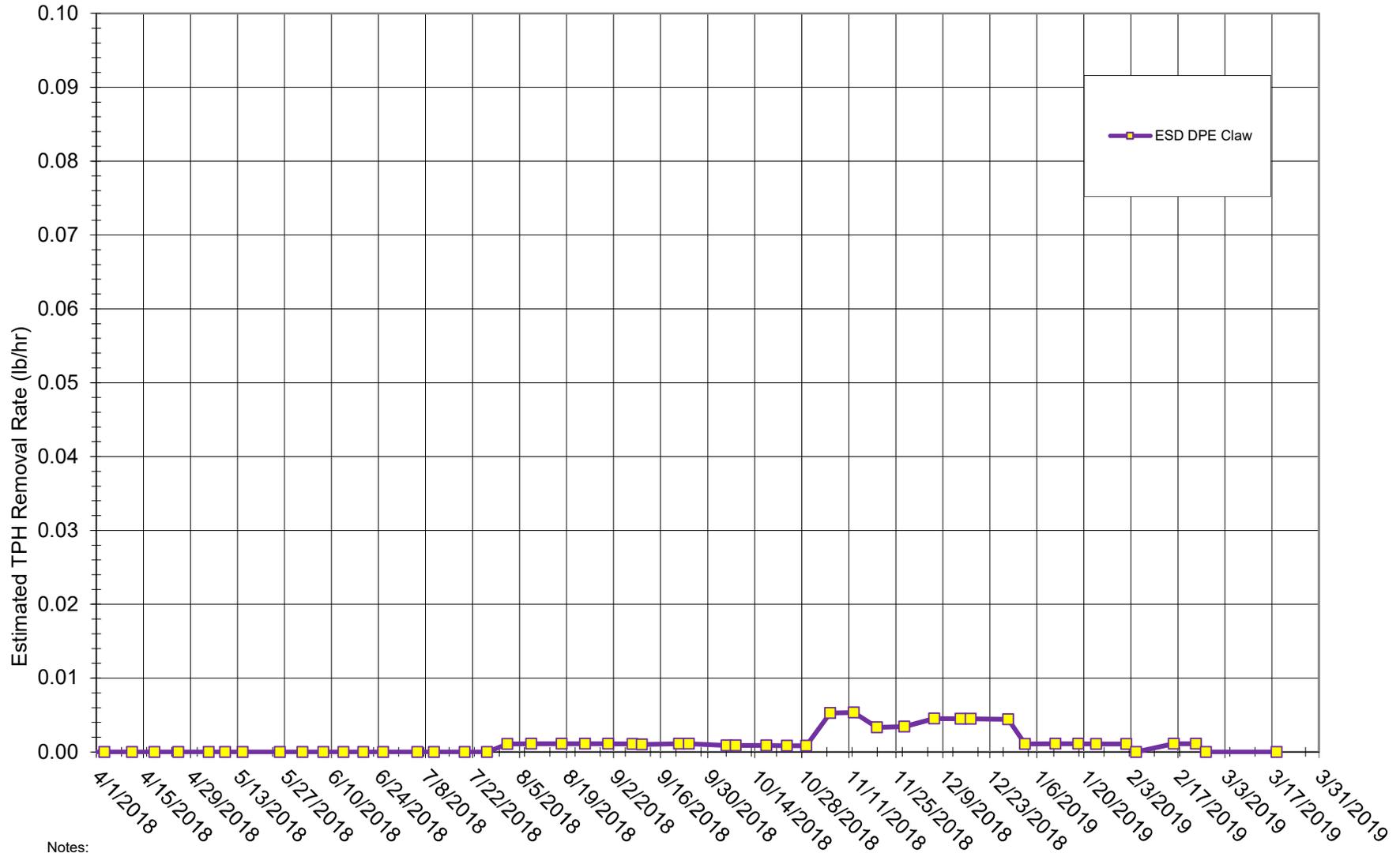
NA - Not analyzed / Not applicable

J - Indicates estimated value

ND(5.0) - Not detected at or above the laboratory reporting limit, laboratory reporting limit included.

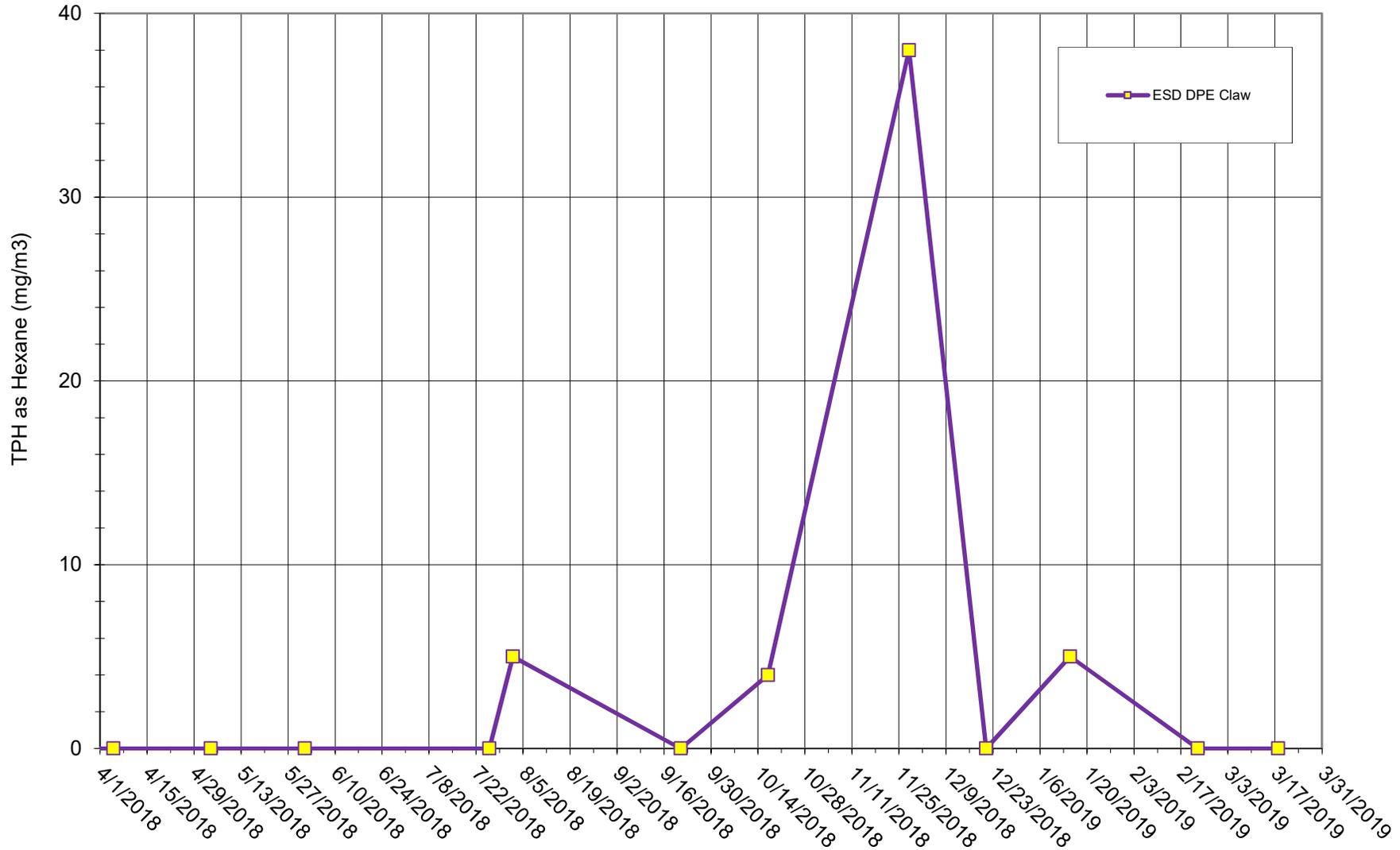
CHARTS

Chart 1
Approximate Hydrocarbon Removal Rates - SW SVE Systems
April 2018 - March 2019
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike, Phoenix, Maryland



Notes:
 Actual hydrocarbon recovery may vary by +/- 20%.
 Only recovery rates for SVE systems that operated between January 2018 and December 2018 are depicted.
 When the analytical result is non-detect, zero is used to estimate TPH removal rate.

Chart 2
Influent TPH Concentrations Over Time - SW SVE Systems
April 2018 - March 2019
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike, Phoenix, Maryland



Notes:

Chart 3
Average Daily Groundwater Discharge Rates - SW
April 2018 - March 2019
Inactive Exxon Facility # 28077
14258 Jarrettsville Pike, Phoenix, Maryland

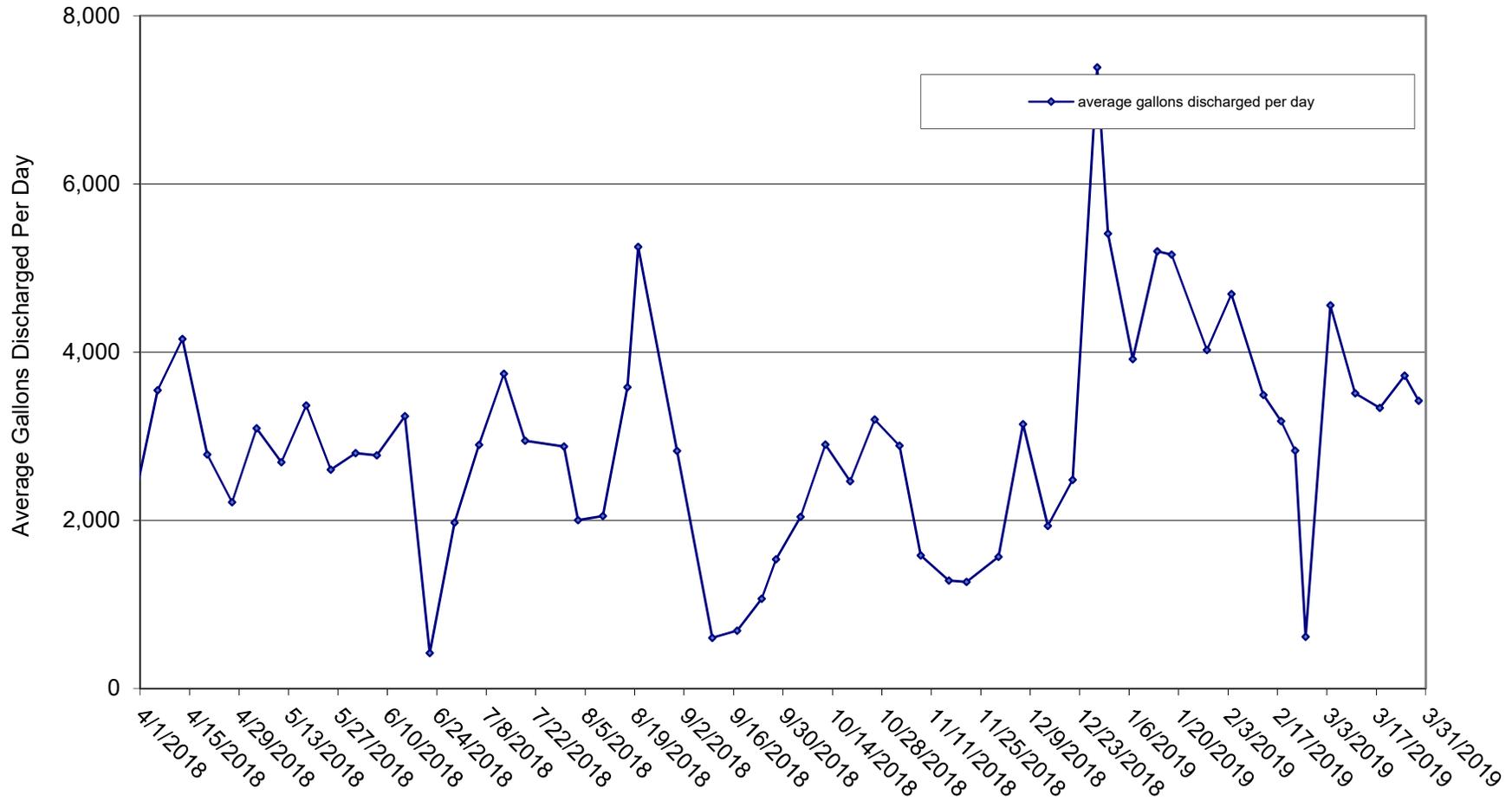


Chart 4
Average Daily Groundwater Discharge Rates - NE
April 2018 - March 2019
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland

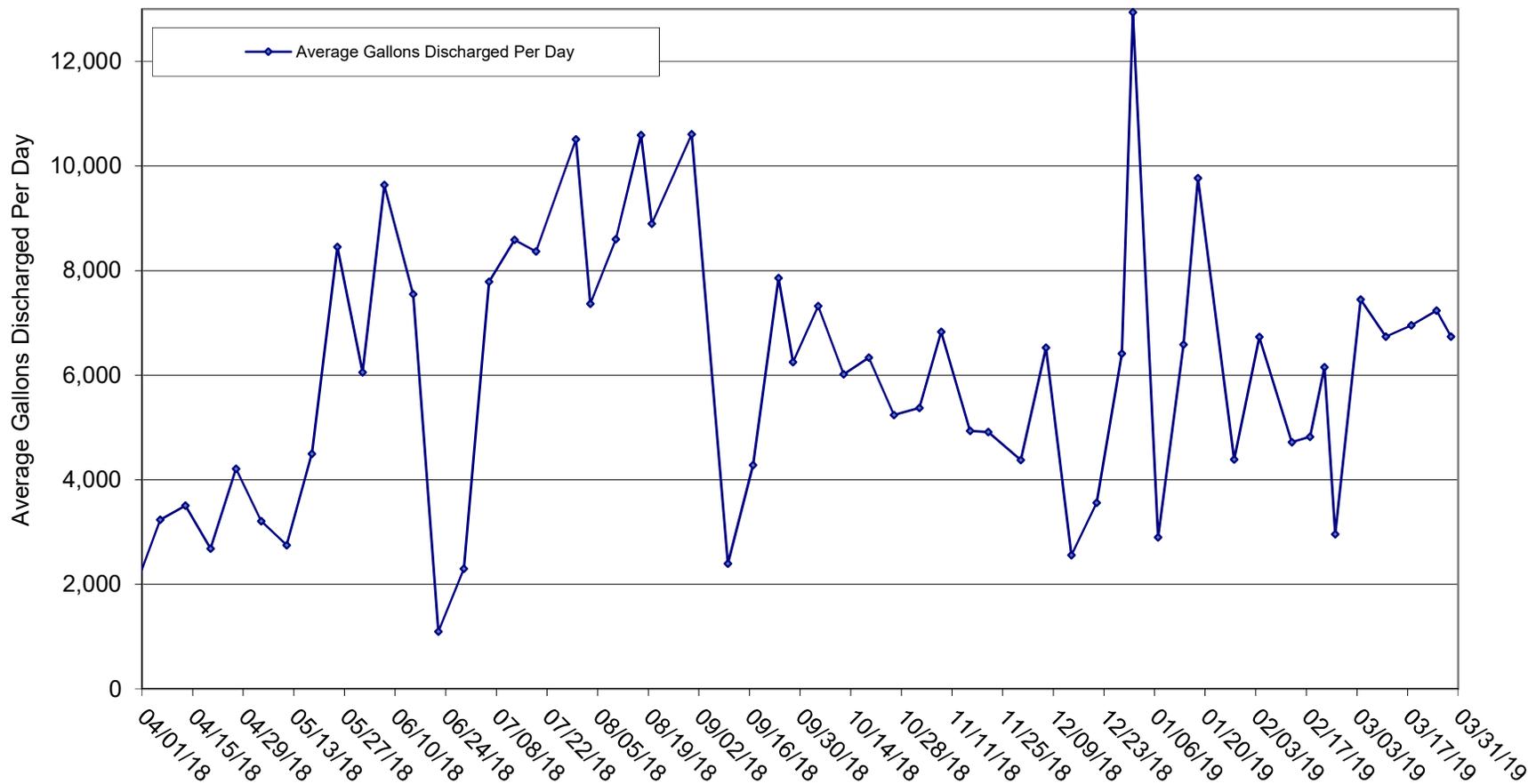


Chart 5
Influent MTBE Concentrations Over Time - SW Groundwater Zones
April 2018 - March 2019
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland

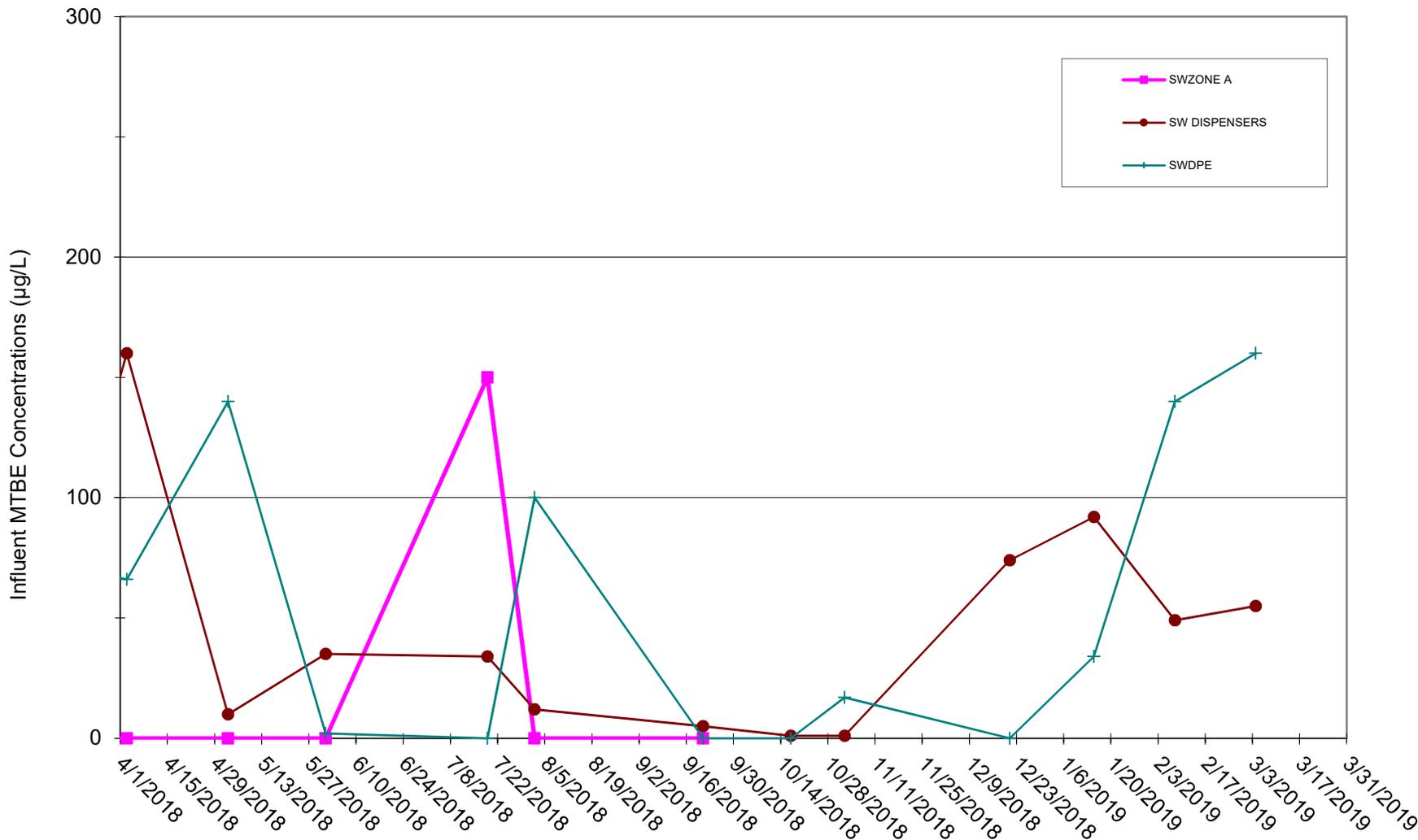


Chart 6
Influent MTBE Concentrations Over Time - NE Groundwater Zones
April 2018 - March 2019
Inactive Exxon Facility #28077
14258 Jarrettsville Pike, Phoenix, Maryland

